

Docket No. CP96-659-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) for authorization to upgrade an existing delivery point, located in Cass County, Nebraska, to accommodate increased natural gas deliveries to UtiliCorp United, Inc. (UCU), under Northern's blanket certificate issued in Docket No. CP82-401-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Northern intends to upgrade the Weeping Water #1 TBS located in Cass County, Nebraska. Northern states that UCU has requested increased service at the Weeping Water #1 TBS to accommodate growth in the area. Northern also states that the proposed increase in volumes to be delivered to UCU at the Weeping Water #1 TBS are 1,391 MMBtu on a peak day and 152,314 MMBtu on an annual basis. Northern estimates a \$40,000 cost for upgrading the existing delivery point.

Northern advises that the total volumes to be delivered to the customer after the request do not exceed the total volumes authorized prior to the request. Northern states that the proposed activity is not prohibited by its existing tariff and that it has sufficient capacity to accommodate the changes without detriment or disadvantage to its other customers.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Linwood A. Watson, Jr.

*Acting Secretary.*

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[Docket No. GT96-87-000]

**Pacific Gas Transmission Company; Notice of Refund Report**

August 1, 1996.

Take notice that on July 29, 1996, Pacific Gas Transmission Company (PGT) tendered for filing a report pursuant to Ordering Paragraph (C) of the Commission's February 22, 1996 order in Gas Research Institute (GRI), Docket No. RP95-124-000.

PGT states that the report documents PGT's refund to its customers of \$1,647,826.

PGT states that the refund is allocated to each eligible firm customers based on each customer's pro rata contributions to PGT's GRI surcharge collections on non-discounted firm transportation during 1995, and has been reflected as credits on customers invoices issued July 15 1996.

PGT states that copies of the refund report has been served upon PGT's jurisdictional customers and interested state commissions.

Any person desiring to be heard or protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before August 8, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of Transco's filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

*Acting Secretary.*

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[Docket No. CP96-662-000]

**Questar Pipeline Company; Notice of Request Under Blanket Authorization**

August 1, 1996.

Take notice that on July 24, 1996, Questar Pipeline Company (Questar), 79 South State Street, P.O. Box 11450, Salt Lake City, Utah 84147, filed in Docket No. CP96-662-000 a request pursuant to Sections 157.205 and 157.216(b) of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.216(b)) for authorization to abandon, by removal, the Pace, Shute

Creek, and Isom District Regulator Stations (DRS) and appurtenant facilities located in Summit County, Utah, and Lincoln and Uinta Counties, Wyoming, under the blanket certificate issued in Docket No. CP82-491-000, pursuant to Section 7(b) of the Natural Gas Act, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Questar states that Mountain Fuel Supply Company (Mountain Fuel), the only customer served through these facilities, supports the abandonment of the subject facilities. Mountain Fuel has installed a low-pressure distribution line adjacent to the Pace and Isom DRSs to service existing residential customers as well as small commercial customers. Questar states that these facilities are no longer necessary because Mountain Fuel has bypassed the DRS facilities and is providing service to these areas through other portions of Mountain Fuel's existing distribution system. In reference to its Shute Creek DRS, Questar states that Mountain Fuel has asserted that it is removing its delivery point facilities at the Shute Creek DRS and will no longer provide natural gas service to the end-user at this location. Questar asserts that the end-user, Exxon Company, U.S.A., has made other supply arrangements for its plant-fuel requirements. Questar notes that Mountain Fuel has not utilized the Shute Creek facilities since 1991. Questar states that the total gross investment associated with the facilities proposed to be abandoned is \$66,870. Questar asserts that it will notify the public service commissions of Utah and Wyoming of the request under blanket authorization.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for