

31, 1996, the filing date, from the total amount of the Miscellaneous Stranded Costs to be recovered and recalculates the levelized interest component pursuant to Section 18.14 of Panhandle's General Terms and Conditions. The revised Second Miscellaneous Stranded Cost results in no change in the surcharge applicable to Rate Schedules FT, EFT, SCT and LFT, and a decrease in the volumetric surcharge applicable to Rates Schedules IT and EIT from 0.11¢ to 0.10¢.

Panhandle states that copies of this filing are being served on all affected customers, applicable state regulatory agencies and parties to this proceeding.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 96-18577 Filed 7-22-96; 8:45 am]

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[Docket No. RP96-311-000]

Williams Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff

July 17, 1996.

Take notice that on July 12, 1996 Williams Natural Gas Company (WNG) tendered for filing to become part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets to become effective August 12, 1996:

Third Revised Sheet No. 250A
Second Revised Sheet No. 250B

WNG states that this filing is being made pursuant to Subpart C of part 154 of the Commission's regulations.

WNG states that this filing is being made to specify another path in Article 13.3 on which WNG will assess a zero charge for the fuel component of its fuel and loss reimbursement percentage. Transportation from the specified receipt point to the specified delivery point on this second path constitutes a backhaul.

WNG states that a copy of its filing was served on all jurisdictional

customers and interested state commissions.

Any person desiring to be heard or to protest this filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 96-18578 Filed 7-22-96; 8:45 am]

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[Project No. 11374-001 Iowa]

Butler County Conservation Board; Notice of Availability of Draft Environmental Assessment

July 17, 1996.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission's) regulations, 18 CFR Part 380 (Order No. 486, 52 F.R. 47897), the Office of Hydropower Licensing has reviewed the application for exemption from licensing for the proposed Greene Milldam Hydroelectric Project, located on the Shell Rock River, Butler County, Iowa, and has prepared a Draft Environmental Assessment (DEA) for the project. In the DEA, the Commission's staff has analyzed the potential environmental impacts of the project and has concluded that approval of the project, with appropriate mitigation measures, would not constitute a major federal action significantly affecting the quality of the human environment.

Copies of the DEA are available for review in the Public Reference Branch, Room 2A, of the Commission's offices at 888 First Street, N.E., Washington, D.C. 20426.

Please submit any comments within 30 days from the date of this notice. Comments should be addressed to Lois D. Cashell, Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426.

Please affix Project No. 11374 to all comments. For further information please contact Mary Golato, Environmental Coordinator, at (202) 219-2804.

Lois D. Cashell,
Secretary.

[FR Doc. 96-18575 Filed 7-22-96; 8:45 am]

BILLING CODE 6717-01-W

[Docket Nos. CP96-52-000; CP96-134-000]

Pine Needle LNG Company, LLC and Transcontinental Gas Pipe Line Corporation; Notice of Availability of the Environmental Assessment for the Proposed Pine Needle LNG Project

July 17, 1996.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an environmental assessment (EA) on the liquefied natural gas (LNG) production and storage project proposed in the above-referenced dockets.

The EA was prepared to satisfy the requirements of the National Environmental Policy Act. The staff concludes that approval of the proposed project, with appropriate mitigating measures, would not constitute a major Federal action significantly affecting the quality of the human environment.

The EA assesses the potential environmental affects of the construction and operation of Pine Needle LNG Company, LLC's (Pine Needle) proposed LNG plant and related facilities in Stokesdale, North Carolina, including:

- Two double-wall, suspended-deck LNG storage tanks, each with a gas-equivalent capacity of 2 billion cubic feet;
- A pretreatment and liquefaction system with the capacity of 20 million cubic feet per day (MMcfd);
- A boiloff recompression system;
- A vaporization and sendout system with the capacity of 400 MMcfd;
- About 1.0 mile of 10-inch-diameter inlet pipeline;
- About 1.0 mile of 24-inch-diameter outlet pipeline; and
- An earthen dam and firewater pond.

Transcontinental Gas Pipe Line Corporation proposes to construct and operate five taps on its mainline natural gas transmission system to connect with Pine Needle's inlet and outlet pipelines.

The purpose of the project is to provide winter peak heating service to Pine Needle's subscribers in the rapidly developing North Carolina region by the 1999-2000 winter heating season.

The EA has been placed in the public files of the FERC. A limited number of