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Signed at Washington, D.C. this 12th Day of July 1996.

Philip J. Gloss,

Chief, Branch of Construction Wage Determinations.

[FR Doc. 96-18130 Filed 7-16-96; 8:45 am]

BILLING CODE 4510-27-M

FEDERAL MINE SAFETY AND HEALTH REVIEW COMMISSION

Sunshine Act Meeting

TIME AND DATE: 10:00 a.m., Thursday, July 18, 1996.

PLACE: Room 6005, 6th Floor, 1730 K Street, N.W., Washington, D.C.

STATUS: Open.

MATTERS TO BE CONSIDERED: The Commission will consider and act upon the following:

1. *Buffalo Crushed Stone, Inc.*, Docket No. YORK 94-51-M. (Issues include whether the operator violated 30 C.F.R. § 56.14109(a) for failure to locate an emergency stop cord along a conveyor belt so that a person falling against the conveyor could readily deactivate its drive motor; whether the operator's violation of 30 C.F.R. § 56.11009 for failure to provide cleats on an inclined walkway was significant and substantial ("S&S"); and whether the operator's violation of 30 C.F.R. § 56.11002 for failure to provide an adequate stairway handrail was S&S.)

2. *New Warwick Mining Co.*, Docket Nos. PENN 93-445 and PENN 94-54. (Whether the operator's violation of 30 C.F.R. § 75.400 for failure to clean up coal and coal dust accumulations was the result of unwarrantable failure; whether the operator violated 30 C.F.R. § 75.360(b) for failure to note the accumulations during the preshift examination; and whether five violations of 30 C.F.R. § 77.202 for failure to clean up coal dust accumulations in overland belt transfer stations was S&S.)

Any person attending this meeting who requires special accessibility features and/or auxiliary aids, such as sign language interpreters, must inform the Commission in advance of those

needs. Subject to 29 C.F.R. § 2706.150(a)(3) and § 2706.160(d).

CONTACT PERSON FOR MORE INFORMATION: Jean Ellen, (202) 653-5629 / (202) 708-9300 for TDD Relay/1-800-877-8339 for toll free.

Dated: July 11, 1996.

Jean H. Ellen,

Chief Docket Clerk.

[FR Doc. 96-18249 Filed 7-15-96; 2:38 pm]

BILLING CODE 6735-01-M

NUCLEAR REGULATORY COMMISSION

[Docket Nos. STN 50-454 and STN 50-455]

Commonwealth Edison Company; Byron Station, Units 1 and 2 Environmental Assessment and Finding of No Significant Impact

The U.S. Nuclear Regulatory Commission (the Commission) is considering issuance of an exemption from certain requirements of its regulations to Facility Operating License Nos. NPF-37 and NPF-66, issued to Commonwealth Edison Company (ComEd, the licensee), for operation of Byron Station, Units 1 and 2, located in Ogle County, Illinois.

Environmental Assessment

Identification of the Proposed Action

The proposed action would allow the licensee to utilize the American Society of Mechanical Engineers (ASME) Boiler and Pressure Vessel Code (Code) Case N-514, "Low Temperature Overpressure Protection" to determine its low temperature overpressure protection (LTOP) setpoints and is in accordance with the licensee's application for exemption dated March 14, 1996. The proposed action requests an exemption from certain requirements of 10 CFR 50.60, "Acceptance Criteria for Fracture Prevention Measures for Lightwater Nuclear Power Reactors for Normal Operation," to allow application of an alternate methodology to determine the LTOP setpoints for Byron Station, Units 1 and 2. The proposed alternate methodology is consistent with guidelines developed by the ASME Working Group on Operating Plant Criteria (WGOPC) to define pressure limits during LTOP events that avoid certain unnecessary operational restrictions, provide adequate margins against failure of the reactor pressure vessel, and reduce the potential for unnecessary activation of pressure relieving devices used for LTOP. These guidelines have been incorporated into Code Case N-514, "Low Temperature

Overpressure Protection," which has been approved by the ASME Code Committee. The content of this Code Case has been incorporated into Appendix G of Section XI of the ASME Code and published in the 1993 Addenda to Section XI. However, 10 CFR 50.55a, "Codes and Standards," and Regulatory Guide 1.147, "Inservice Inspection Code Case Acceptability" have not been updated to reflect the acceptability of Code Case N-514.

The philosophy used to develop Code Case N-514 guidelines is to ensure that the LTOP limits are still below the pressure/temperature (P/T) limits for normal operation, but allow the pressure that may occur with activation of pressure relieving devices to exceed the P/T limits, provided acceptable margins are maintained during these events. This philosophy protects the pressure vessel from LTOP events, and still maintains the Technical Specifications P/T limits applicable for normal heatup and cooldown in accordance with 10 CFR Part 50, Appendix G and Sections III and XI of the ASME Code.

The Need for the Proposed Action

Pursuant to 10 CFR 50.60, all lightwater nuclear power reactors must meet the fracture toughness requirements for the reactor coolant pressure boundary as set forth in 10 CFR Part 50, Appendix G. 10 CFR Part 50, Appendix G, defines P/T limits during any condition of normal operation including anticipated operational occurrences and system hydrostatic tests, to which the pressure boundary may be subjected over its service lifetime. It is specified in 10 CFR 50.60(b) that alternatives to the described requirements in 10 CFR Part 50, Appendix G, may be used when an exemption is granted by the Commission under 10 CFR 50.12.

To prevent transients that would produce excursions exceeding the 10 CFR Part 50, Appendix G, P/T limits while the reactor is operating at low temperatures, the licensee installed an LTOP system. The LTOP system includes pressure relieving devices in the form of Power Operated Relief Valves (PORVs) that are set at a pressure below the LTOP enabling temperature that would prevent the pressure in the reactor vessel from exceeding the P/T limits of 10 CFR Part 50, Appendix G. To prevent these valves from lifting as a result of normal operating pressure surges (e.g., reactor coolant pump starting and shifting operating charging pumps) with the reactor coolant system in a solid water condition, the operating