

Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C., 20426, in accordance with Section 385.211 of the Commission's Regulations. All such protests were due to be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding.

Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-18083 Filed 7-16-96; 8:45 am]

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**[Docket No. RP96-200-004]**

**NorAm Gas Transmission Company; Notice of Proposed Changes in FERC Gas Tariff**

July 11, 1996.

Take notice that on July 2, 1996, NorAm Gas Transmission Company (NGT) tendered for filing as part of its FERC Gas Tariff, Fourth Revised Volume No. 1, the following revised tariff sheet to be effective July 1, 1996:

Third Revised Sheet No. 7

NGT states that the revised tariff sheet is being filed to reflect specific negotiated rate transactions for the month of July, 1996.

NGT states that copies of the filing has been mailed to each of NGT's customers and interested state commissions.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with 18 CFR 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-18087 Filed 7-16-96; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. TM96-4-49-000]**

**Williston Basin Interstate Pipeline Company; Notice of Fuel Reimbursement Charge Filing**

July 11, 1996.

Take notice that on July 1, 1996, Williston Basin Interstate Pipeline Company (Williston Basin) tendered for filing as part of its FERC Gas Tariff the following revised tariff sheets, with a proposed effective date of August 1, 1996:

Second Revised Volume No. 1

Nineteenth Revised Sheet No. 15

Eighth Revised Sheet No. 15A

Twenty-second Revised Sheet No. 16

Eighth Revised Sheet No. 16A

Nineteenth Revised Sheet No. 18

Eighth Revised Sheet No. 18A

Eighth Revised Sheet No. 19

Eighth Revised Sheet No. 20

Sixteenth Revised Sheet No. 21

Original Volume No. 2

Sixty-third Revised Sheet No. 11B

Williston Basin states that the revised tariff sheets reflect revisions to the fuel reimbursement charge and percentage components of the Company's relevant gathering, transportation and storage rates, pursuant to Williston Basin's Fuel Reimbursement Adjustment Provision, contained in Section 38 of the General Terms and Conditions of Williston Basin's FERC Gas Tariff, Second Revised Volume No. 1.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E. Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceeding.

Any person wishing to become a party must file a motion to intervene. Copies of the filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-18088 Filed 7-16-96; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. EG96-79-000, et al.]**

**Empresa de Generaci N Eléctrica Nor Peru S.A., et al.; Electric Rate and Corporate Regulation Filings**

July 10, 1996.

Take notice that the following filings have been made with the Commission:

1. Empresa de Generaci N Eléctrica Nor Peru S.A.

[Docket No. EG96-79-000]

On June 28, 1996, Empresa De Generación Eléctrica Nor Perú ("EGENOR"), filed with the Federal Energy Regulatory Commission an application for determinations of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

Sixty percent of EGENOR, a Peruvian corporation, will be owned by Inversions Dominion Perú S.A., a wholly-owned indirect subsidiary of Dominion Energy, Inc., a Virginia corporation which in turn is a wholly-owned subsidiary of Dominion Resources, Inc., also a Virginia corporation.

EGENOR will own and operate two run-of-river hydroelectric facilities and six combustion turbine/diesel generator facilities in Peru with a combined installed capacity of approximately 405 MW. (collectively, the "Facilities"). The Facilities are located in Huaylas Province, Chota Province, and the towns of Chimbote, Trujillo, Chiclayo, Piura, Sullana and Palta, Peru.

*Comment date:* July 31, 1996, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. Glenss Ferry Cogeneration Partners, Ltd.

[Docket No. EG96-80-000]

On July 3, 1996, Glenss Ferry Cogeneration Partners, Ltd. ("Applicant") (c/o Jonathan W. Gottlieb, Esq., Reid & Priest LLP, 701 Pennsylvania Avenue, NW, Washington, DC 20004) filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

Applicant is a limited partnership organized and in good standing under the laws of the Colorado. Applicant was formed to own an electric generating facility to be located in Glenss Ferry, Idaho.

*Comment date:* July 31, 1996, in accordance with standard Paragraph E at the end of this notice. The

Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

### 3. Rupert Cogeneration Partners, Ltd.

[Docket No. EG96-81-000]

On July 3, 1996, Rupert Cogeneration Partners, Ltd. ("Applicant") (c/o Jonathan W. Gottlieb, Esq., Reid & Priest LLP, 701 Pennsylvania Avenue, NW, Washington, DC 20004) filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

Applicant is a limited partnership organized and in good standing under the laws of the Colorado. Applicant was formed to own an electric generating facility to be located in Rupert, Idaho.

*Comment date:* July 31, 1996, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

### 4. Concord Electric Company

[Docket No. ER96-1429-000]

Take notice that on June 20, 1996, Concord Electric Company tendered for filing an amendment in the above-referenced docket.

*Comment date:* July 25, 1996, in accordance with Standard Paragraph E at the end of this notice.

### 5. Exeter & Hampton Electric Company

[Docket No. ER96-1430-000]

Take notice that on June 20, 1996, Exeter & Hampton Electric Company tendered for filing an amendment in the above-referenced docket.

*Comment date:* July 25, 1996, in accordance with Standard Paragraph E at the end of this notice.

### 6. Entergy Services, Inc.

[Docket No. ER96-2268-000]

Take notice that on June 28, 1996, Entergy Services, Inc. (Entergy Services), on behalf of Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc., and Entergy New Orleans, Inc. (Entergy Operating Companies), tendered for filing a Transmission Service Agreement (TSA) between Entergy Services, Inc. and Duke/Louis Dreyfus. Entergy Services states that the TSA sets out the transmission arrangements under which the Entergy Operating Companies provide non-firm transmission service under their Transmission Service Tariff.

*Comment date:* July 23, 1996, in accordance with Standard Paragraph E at the end of this notice.

### 7. Entergy Services, Inc.

[Docket No. ER96-2269-000]

Take notice that on June 28, 1996, Entergy Services, Inc. (Entergy Services), on behalf of Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc., and Entergy New Orleans, Inc. (Entergy Operating Companies), tendered for filing a Service Agreement for the sale of capacity and energy to Mississippi Power Company and Southern Company Services, Inc. as agent for Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company and Savannah Electric Power Company (collectively SCS) pursuant to Rate Schedule SP—System Power accepted for filing by the Commission in Docket No. ER91-569. Entergy Services request waiver of the notice requirements to permit an effective date of June 1, 1995.

*Comment date:* July 23, 1996, in accordance with Standard Paragraph E at the end of this notice.

### 8. Entergy Services, Inc.

[Docket No. ER96-2270-000]

Take notice that on June 28, 1996, Entergy Services, Inc. (Entergy Services), on behalf of Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc., and Entergy New Orleans, Inc. (Entergy Operating Companies), tendered for filing a Letter Agreement for the sale of limited firm capacity and associated energy to Alabama Electric Cooperative, Inc. (AECI) pursuant to Service Schedule LF—Limited Firm Capacity and Energy of the Interchange Agreement between Entergy Mississippi, Inc. and AECI. Entergy Services requests waiver of the notice requirements to permit an effective date of July 1, 1995.

*Comment date:* July 23, 1996, in accordance with Standard Paragraph E at the end of this notice.

### 9. Entergy Services, Inc.

[Docket No. ER96-2271-000]

Take notice that on June 28, 1996, Entergy Services, Inc. (Entergy Services), on behalf of Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc., and Entergy New Orleans, Inc. (Entergy Operating Companies), tendered for filing a Transmission Service Agreement (TSA) between Entergy Services, Inc. and Aquila Power Corporation. Entergy Services states that the TSA sets out the transmission arrangements under which the Entergy Operating Companies

provide non-firm transmission service under their Transmission Service Tariff.

*Comment date:* July 23, 1996, in accordance with Standard Paragraph E at the end of this notice.

### 10. Entergy Services, Inc.

[Docket No. ER96-2272-000]

Take notice that on June 28, 1996, Entergy Services, Inc. (Entergy Services), on behalf of Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc., and Entergy New Orleans, Inc. (Entergy Operating Companies), tendered for filing a Transmission Service Agreement (TSA) between Entergy Services, Inc. and Southern Company Services, Inc. Entergy Services states that the TSA sets out the transmission arrangements under which the Entergy Operating Companies provide non-firm transmission service under their Transmission Service Tariff.

*Comment date:* July 23, 1996, in accordance with Standard Paragraph E at the end of this notice.

### 11. Entergy Services, Inc.

[Docket No. ER96-2273-000]

Take notice that on June 28, 1996, Entergy Services, Inc. (Entergy Services), on behalf of Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc., and Entergy New Orleans, Inc. (Entergy Operating Companies), tendered for filing a Transmission Service Agreement (TSA) between Entergy Services, Inc. and Commonwealth Edison Company. Entergy Services states that the TSA sets out the transmission arrangements under which the Entergy Operating Companies provide non-firm transmission service under their Transmission Service Tariff.

*Comment date:* July 23, 1996, in accordance with standard Paragraph E at the end of this notice.

### 12. Dayton Power and Light Company

[Docket No. ER96-2274-000]

Take notice that on June 28, 1996, Dayton Power and Light Company (DP&L) tendered for filing an executed bilateral agreement dated June 25, 1996 between DP&L and American Municipal Power-Ohio, Inc. (AMP-Ohio). Under the agreement DP&L will provide AMP-Ohio with 30 MW of non-firm point-to-point transmission service from DP&L's interconnection with Cincinnati Gas & Electric Company (CG&E) to DP&L's interconnection with The Ohio Edison Company (OE).

DP&L requests an effective date of July 1, 1996 and waiver of the Commission's notice requirements.

*Comment date:* July 24, 1996, in accordance with Standard Paragraph E at the end of this notice.

### 13. Montaup Electric Company

[Docket No. ER96-2275-000]

Take notice that on June 28, 1996, Montaup Electric Company tendered for filing an annual report titled Conservation and Load Management Informational Report Proposed Surcharge—June 28, 1996—supporting surcharges for the period July 1, 1996 through December 31, 1996. This annual report filing is required under a conservation and load management (C&LM) clause applied to service to Montaup's affiliated M-rate customers as amended by Montaup in a filing approved by the Commission on December 29, 1994 in Docket No. ER95-241-000. The informational report shows the surcharges that will be required to true up collections for the twelve months ended December 31, 1995 with actual C&LM cost for calendar-year 1995.

*Comment date:* September 27, 1996, in accordance with Standard Paragraph E at the end of this notice.

### 14. Boston Edison Company

[Docket No. ER96-2276-000]

Take notice that on June 28, 1996, Boston Edison Company (Boston Edison) tendered for filing a letter agreement between Boston Edison Company and Cambridge Electric Light Company (CEL). The tendered letter agreement extends the terms and conditions of the Substation 402 Agreement to and including September 30, 1996. The Substation 402 Agreement is designated as Boston Edison's FERC Rate Schedule No. 149. Boston Edison requests an effective date of June 30, 1996.

*Comment date:* July 24, 1996, in accordance with Standard Paragraph E at the end of this notice.

### 15. Entergy Services, Inc.

[Docket No. ER96-2277-000]

Take notice that on June 28, 1996, Entergy Services, Inc. (Entergy Services), on behalf of Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc., and Entergy New Orleans, Inc. (Entergy Operating Companies), tendered for filing a Letter Agreement for the sale of limited firm capacity and associated energy to Alabama Electric Cooperative, Inc. (AECI) pursuant to Service Schedule

LF—Limited Firm Capacity and Energy of the Interchange Agreement between Entergy Mississippi, Inc. and AECI.

Entergy Services requests waiver of the notice requirements to permit an effective date of June 1, 1995.

*Comment date:* July 24, 1996, in accordance with Standard Paragraph E at the end of this notice.

### 16. Midwest Energy, Inc.

[Docket No. ER96-2278-000]

Take notice that on June 28, 1996, Midwest Energy, Inc. (Midwest) tendered for filing Service Agreements for Opportunity Sales Service entered into between Midwest and the following customers:

City of Colby (Fully Executed)  
City of Jetmore (Fully Executed)  
City of Oakley (Fully Executed)  
City of LaCrosse (Fully Executed)  
City of Hill City, Kansas (Partially Executed)

*Comment date:* July 24, 1996, in accordance with Standard Paragraph E at the end of this notice.

### 17. Louisville Gas and Electric Company

[Docket No. ER96-2281-000]

Take notice that on July 1, 1996, Louisville Gas and Electric Company tendered for filing copies of a service agreement between Louisville Gas and Electric Company and Electric Clearinghouse Inc. under Rate GSS.

*Comment date:* July 24, 1996, in accordance with Standard Paragraph E at the end of this notice.

### 18. Louisville Gas and Electric Company

[Docket No. ER96-2282-000]

Take notice that on July 1, 1996, Louisville Gas and Electric Company tendered for filing copies of a service agreement between Louisville Gas and Electric Company and Louis Dreyfus Electric Power Inc. under Rate GSS.

*Comment date:* July 24, 1996, in accordance with Standard Paragraph E at the end of this notice.

### 19. Central Power and Light Company, West Texas Utilities Company

[Docket No. ER96-2283-000]

Take notice that on July 1, 1996, Central Power and Light Company and West Texas Utilities Company, (jointly, the Companies) tendered for filing a service agreement under which they will provide transmission service to Calpine Power Services Company (Calpine) under their point-to-point transmission service tariff.

The Companies state that copies of the filing have been served on Calpine.

*Comment date:* July 24, 1996, in accordance with Standard Paragraph E at the end of this notice.

### 20. Public Service Company of Oklahoma, Southwestern Electric Power Co.

[Docket No. ER96-2284-000]

Take notice that on July 1, 1996, Public Service Company of Oklahoma and Southwestern Electric Power Company (collectively, the Companies) tendered for filing a Service agreement under which they will provide transmission service to Calpine Power Services Company (Calpine) under their point-to-point transmission service tariff.

*Comment date:* July 24, 1996, in accordance with Standard Paragraph E at the end of this notice.

### 21. Duke Power Company

[Docket No. ER96-2285-000]

Take notice that Duke Power Company (Duke or Company) on July 1, 1996, tendered for filing the Fifth Amendments to the Interconnection Agreements (Amendments) dated June 1, 1996, between the Company and North Carolina Electric Membership Corporation (NCEMC) and Saluda River Electric Cooperative, Inc. (Saluda River). Duke, NCEMC, and Saluda River are three of the joint owners of the Catawba Nuclear Station. Under the terms of the Interconnection Agreements, Duke interconnects its generation and transmission system with the Catawba Nuclear Station, wheels electric power and energy to the members of the other joint owners, provides supplemental capacity and energy to the members of the other joint owners, provides supplemental capacity and energy in excess of that provided by the owners' ownership interest, and provides back-up services. Duke states that these Amendments were entered into in connection with a settlement of certain disputes under the Interconnection Agreements which included the revision of those portions of the Interconnection Agreements that would facilitate the sale of Surplus Energy by NCEMC and Saluda River to third parties.

Duke states that the Interconnection Agreements are on file with the Commission and have been designated as follows:

Rate Schedule FERC No. 273 (NCEMC)  
Rate Schedule FERC No. 274 (Saluda River)

Copies of this filing were mailed to NCEMC, Saluda River, the North Carolina Utilities Commission, and the

South Carolina Public Service Commission.

*Comment date:* July 24, 1996, in accordance with Standard Paragraph E at the end of this notice.

22. Illinois Power Company

[Docket No. ER96-2286-000]

Take notice that on July 1, 1996, Illinois Power Company (Illinois Power) tendered for filing firm and non-firm transmission agreements under which Eastern Power Corporation, Inc. will take transmission service pursuant to its open access transmission tariff. The agreements are based on the Form of Service Agreement in Illinois Power's tariff.

Illinois Power has requested an effective date of July 1, 1996.

*Comment date:* July 24, 1996, in accordance with Standard Paragraph E at the end of this notice.

23. Illinois Power Company

[Docket No. ER96-2287-000]

Take notice that on July 1, 1996, Illinois Power Company (Illinois Power) tendered for filing non-firm transmission agreements under which Tennessee Power Company will take transmission service pursuant to its open access transmission tariff. The agreements are based on the Form of Service Agreement in Illinois Power's tariff.

Illinois Power has requested an effective date of July 1, 1996.

*Comment date:* July 24, 1996, in accordance with Standard Paragraph E at the end of this notice.

24. Illinois Power Company

[Docket No. ER96-2288-000]

Take notice that on July 1, 1996, Illinois Power Company (Illinois Power) tendered for filing firm and non-firm transmission agreements under which National Gas & Electric L.P. will take transmission service pursuant to its open access transmission tariff. The agreements are based on the Form of Service Agreement in Illinois Power's tariff.

Illinois Power has requested an effective date of July 1, 1996.

*Comment date:* July 24, 1996, in accordance with Standard Paragraph E at the end of this notice.

25. Arizona Public Service Company

[Docket No. ER96-2289-000]

Take notice that on July 1, 1996, Arizona Public Service Company (APS), tendered for filing a Service Agreement under APS-FERC Electric Tariff Original Volume No. 1 (APS Tariff) with the following entity:

City of Azusa

A copy of this filing has been served on the above listed party and the Arizona Corporation Commission.

*Comment date:* July 24, 1996, in accordance with Standard Paragraph E at the end of this notice.

26. Northern States Power Company (Minnesota Company)

[Docket No. ER96-2290-000]

Take notice that on July 1, 1996, Northern States Power Company (Minnesota) (NSP), tendered for filing the following Transmission Service Agreement between NSP and Wisconsin Public Service Company.

NSP requests that the Commission accept the agreement effective June 12, 1996, and requests waiver of the Commission's notice requirements in order for the agreement to be accepted for filing on the date requested.

*Comment date:* July 24, 1996, in accordance with Standard Paragraph E at the end of this notice.

27. Northern Indiana Public Service Company

[Docket No. ER96-2291-000]

Take notice that on July 1, 1996, Northern Indiana Public Service Company, tendered for filing an executed Service Agreement between Northern Indiana Public Service Company and Duke/Louis Dreyfus L.L.C.

Under the Service Agreement, Northern Indiana Public Service Company agrees to provide services to Duke/Louis Dreyfus L.L.C. under Northern Indiana Public Service Company's Power Sales Tariff, which was accepting for filing by the Commission and made effective by Order dated August 17, 1995 in Docket No. ER95-1222-000. Northern Indiana Public Service Company and Duke/Louis Dreyfus L.L.C. request waiver of the Commission's sixty-day notice requirement to permit an effective date of July 1, 1996.

Copies of this filing have been sent to the Indiana Utility Regulatory Commission and the Indiana Office of Utility Consumer Counselor.

*Comment date:* July 24, 1996, in accordance with Standard Paragraph E at the end of this notice.

28. Northern Indiana Public Service Company

[Docket No. ER96-2292-000]

Take notice that on July 1, 1996, Northern Indiana Public Service Company, tendered for filing an executed Service Agreement between Northern Indiana Public Service

Company and TransCanada Power Corporation.

Under the Service Agreement, Northern Indiana Public Service Company agrees to provide services to TransCanada Power Corporation under Northern Indiana Public Service Company's Power Sales Tariff, which was accepting for filing by the Commission and made effective by Order dated August 17, 1995 in Docket No. ER95-1222-000. Northern Indiana Public Service Company and TransCanada Power Corporation request waiver of the Commission's sixty-day notice requirement to permit an effective date of July 1, 1996.

Copies of this filing have been sent to the Indiana Utility Regulatory Commission and the Indiana Office of Utility Consumer Counselor.

*Comment date:* July 24, 1996, in accordance with Standard Paragraph E at the end of this notice.

29. New York State Electric & Gas Corporation

[Docket No. ER96-2293-000]

Take notice that on July 1, 1996, New York State Electric & Gas Corporation (NYSEG) tendered for filing pursuant to § 35.12 of the Federal Energy Regulatory Commission's Rules of Practice and Procedure, 18 CFR 35.12, as an initial rate schedule, an agreement with Duke/Louis Dreyfus L.L.C. (D/LD). The agreement provides a mechanism pursuant to which the parties can enter into separately scheduled transactions under which NYSEG will sell to D/LD and D/LD will purchase from NYSEG either capacity and associated energy or energy only as the parties may mutually agree.

NYSEG requests that the agreement become effective on July 2, 1996, so that the parties may, if mutually agreeable, enter into separately scheduled transactions under the agreement. NYSEG has requested waiver of the notice requirements for good cause shown.

NYSEG served copies of the filing upon the New York State Public Service Commission and D/LD.

*Comment date:* July 24, 1996, in accordance with Standard Paragraph E at the end of this notice.

30. Upper Peninsula Power Company

[Docket No. ER96-2294-000]

Take notice that on July 1, 1996, Upper Peninsula Power Company (UPPCO), tendered for filing a proposed Power Service Agreement for sales of electricity to the Village of Baraga, Michigan. UPPCO states that the rates established in the Power Service

Agreement for 1996 will result in a decrease in revenues from sales to Baraga of approximately 9% annually. UPPCO has asked for waiver of the notice provisions of the Commission's regulations in order to make the Power Service Agreement effective in accordance with its terms beginning July 1, 1996.

*Comment date:* July 24, 1996, in accordance with Standard Paragraph E at the end of this notice.

### 31. Florida Power Corporation

[Docket No. ER96-2295-000]

Take notice that on July 2, 1996, Florida Power Corporation, tendered for filing a modification to its power sales tariff. Florida Power requests that the Commission waive its notice requirements and allow the modification to take effect on July 2, 1996, the day on which it was filed.

*Comment date:* July 24, 1996, in accordance with Standard Paragraph E at the end of this notice.

### 32. AIG Trading Corporation

[Docket No. ER96-2296-000]

Take notice that on July 1, 1996, AIG Trading Corporation (AIGTC), tendered for filing a letter from the Executive Committee of the Western Systems Power Pool (WSPP) indicating that AIGTC had completed all the steps for good membership. AIGTC requests that the Commission amend the WSPP Agreement to include it as a member.

AIGTC requests an effective date of July 1, 1996 for the proposed amendment. Accordingly, AIGTC requests waiver of the Commission's notice requirements for good cause shown.

Copies of the filing were served upon the WSPP Executive Committee.

*Comment date:* July 24, 1996, in accordance with Standard Paragraph E at the end of this notice.

### 33. Indianapolis Power & Light Company

[Docket No. ER96-2297-000]

Take notice that on July 2, 1996, Indianapolis Power & Light Company (IPL), tendered for filing a letter agreement extending by one year to August 31, 1997, the service IPL currently provides to PSI Energy, a public utility subsidiary of Cinergy, under an existing interconnection agreement.

Copies of this filing were sent to the Indiana Utility Regulatory Commission and Cinergy.

*Comment date:* July 24, 1996, in accordance with Standard Paragraph E at the end of this notice.

### 34. Union Electric Company

[Docket No. ER96-2298-000]

Take notice that on July 2, 1996, Union Electric Company (UE), tendered for filing a Transmission Service Agreement dated June 30, 1996 between Duke/Louis Dreyfus L.L.C. (D/LD) and UE. UE asserts that the purpose of the Agreement is to act out specific rates, terms, and conditions for transmission service transactions from UE to D/LD.

*Comment date:* July 24, 1996, in accordance with Standard Paragraph E at the end of this notice.

### 35. Union Electric Company

[Docket No. ER96-2299-000]

Take notice that on July 2, 1996, Union Electric Company (UE), tendered for filing an Interchange Agreement dated June 30, 1996, between UE and Duke Power Company. UE asserts that the purpose of the Agreement is to set out specific rates, terms, and conditions for the types of power and energy to be exchanged.

*Comment date:* July 24, 1996, in accordance with Standard Paragraph E at the end of this notice.

#### Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (19 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-18120 Filed 7-16-96; 8:45 am]

BILLING CODE 6717-01-M

### [Docket No. PR96-11-000]

#### Lee 8 Storage Partnership; Notice of Petition for Rate Approval

July 11, 1996.

Take notice that on June 14, 1996, Lee 8 Storage Partnership (Lee 8) filed pursuant to Section 284.123(b)(2) of the Commission's regulations, a petition for rate approval requesting that the Commission approve as fair and

equitable market-based rates for firm and interruptible storage services to be rendered by Lee 8 at its Michigan storage facility or, in the alternative, cost based rates pursuant to Section 311(a)(2) of the Natural Gas Policy Act of 1978. Lee 8 states that its rates for firm and/or interruptible storage services will be negotiated between Lee 8 and various shippers. In addition, Lee 8 states that it will charge 1% of the injected volumes and 1% of the withdrawal volumes as an allowance for compressor fuel and lost and unaccounted for gas on Lee 8's system.

Lee 8's petition states that Lee 8 is a Hinshaw pipeline exempt from Commission regulation under Section 11(c) of the Natural Gas Act, with facilities located wholly within the state of Michigan. Lee 8 states that its storage facility currently has a working gas capacity of 1,445,000 Mcf of natural gas.

Lee 8 states that it anticipates that it will utilize all of the working gas capacity at its Michigan storage facilities for third party service that will include both intrastate service and service in support of interstate commerce pursuant to its blanket certificate under 18 CFR 284.224. It is stated that Lee 8's storage services are structured to include both transportation to and from storage.

Lee 8 states that it will comply fully with its obligation under Part 284 of the Commission's regulations to offer NGPA Section 311(a)(2) storage services on a basis which is neither unduly preferential nor unduly discriminatory. It is stated, however, that Lee 8 will not be obligated to accept any proposal for storage service at its Michigan storage facility which Lee 8 determines is below the market rate for such service.

Pursuant to Section 284.123(b)(2)(ii), if the Commission does not act within 150 days of the filing date of Lee 8's Petition, Lee 8's market-based rates for firm and interruptible storage services will be deemed to be fair and equitable. The Commission may within such 150 day period extend the time for action or institute a proceeding in which all interested parties will be afforded an opportunity for written comments and the oral presentation of views, data and arguments.

Any person desiring to participate in this rate proceeding must file a motion to intervene or protest in accordance with Sections 385.211 and 385.214 of the Commission's Rules of Practice and Procedure. All motions must be filed with the secretary of the Commission on or before July 26, 1996. The petition for rate approval is on file with the