

pursuant to Sections 157.205 and 157.212 (18 CFR Sections 157.205 and 157.211) of the Commission's Regulations under the Natural Gas Act, and Columbia's authorization in Docket No. CP82-401-000, to upgrade an existing delivery point to accommodate increased natural gas deliveries to Michigan Gas Company (MiGas) for delivery to the Houghton #1 town border station (TBS) in Houghton County, Michigan, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Northern states that it requests authority to upgrade an existing delivery point in Michigan to accommodate increased natural gas deliveries to MiGas for delivery to the Houghton #1 TBS under Northern's currently effective throughout service agreements. Northern asserts that MiGas has requested the proposed upgrade to accommodate service, due to expansion, into an area not previously served by natural gas. It is stated that the estimated incremental volumes proposed to be delivered to MiGas at the Houghton #1 TBS are 575 MMBtu on a peak day and 71,291 MMBtu on an annual basis. Northern has stated that the upgrade of the proposed delivery point will not increase MiGas' existing firm entitlement under their currently effective throughput service agreements.

Northern has stated that the estimated cost to upgrade the delivery point is \$93,000. MiGas will reimburse Northern for the total cost of upgrading the delivery point.

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Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days within the time allowed for filing a protest, the instant request shall be treated as an application for

authorization pursuant to Section 7 of the Natural Gas Act.
Lois D. Cashell,
Secretary.
[FR Doc. 96-17841 Filed 7-12-96; 8:45 am]
BILLING CODE 6717-01-M

[Docket No. RP96-302-000]

Northern Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff

July 9, 1996.

Take notice that on July 1, 1996, Northern Natural Gas Company (Northern), tendered for filing to become part of Northern's FERC Gas Tariff, Fifth Revised Volume No. 1, the following tariff sheets proposed to be effective August 1, 1996:

Thirty-First Revised Sheet No. 53
Second Revised Sheet No. 148
First Revised Sheet No. 226
First Revised Sheet No. 226A
First Revised Sheet No. 266
Original Sheet No. 266A
First Revised Sheet No. 290
Third Revised Sheet No. 291
Second Revised Sheet No. 292

Northern states that the above sheets propose an increase in the positive and punitive daily delivery variance charge (DDVC) applicable only on those limited days when a Critical Day is in effect on Northern's system. Also proposed are revisions to receipt point scheduling penalties and to the provision applicable to hourly takes of gas.

Northern states that copies of the filing were served upon Northern's customers and interested State Commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. All protests will be considered by the Commission in determining appropriate action to be taken in this proceeding, but will not serve to make protestant a party to the proceeding. Any person wishing to become a party must file a Motion to Intervene. Copies of this filing are on file with the Commission and are available for inspection.

Lois D. Cashell,
Secretary.
[FR Doc. 96-17852 Filed 7-12-96; 8:45 am]
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[Docket No. ES96-37-000]

PacifiCorp; Notice of Application

July 9, 1996.

Take notice that on July 1, 1996, PacifiCorp filed an application, under § 204 of the Federal Power Act, seeking authorization to issue unsecured commercial paper and unsecured short-term notes, from time to time, in an aggregate principal amount of not more than \$1 billion outstanding at any one time.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before July 31, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.
[FR Doc. 96-17843 Filed 7-12-96; 8:45 am]
BILLING CODE 6717-01-M

[Docket No. RP96-306-000]

Paiute Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

July 9, 1996.

Take notice that on July 1, 1996, Paiute Pipeline Company (Paiute) pursuant to Section 4, of the Natural Gas Act, tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1-A, the following tariff sheets to become effective August 1, 1996:

1st Rev. Third Revised Sheet No. 10
First Revised Sheet No. 21
First Revised Sheet No. 21A

Paiute has also tendered Alternate 1st Rev. Third Revised Sheet No. 10 in the event that the Commission does not accept proposed 1st Rev. Third Revised Sheet No. 10. The proposed changes would increase revenues from jurisdictional services by \$6,882,430 based on the 12-month period ending March 31, 1996, as adjusted.

Paiute proposes a general increase in its rates under all rate schedules contained in Second Revised Volume No. 1-A of its tariff. Paiute states that