

Absent a request for hearing within this period, GDK is authorized to issue securities and assume obligations or liabilities as a guarantor, indorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of the applicant, and compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approval of GDK's issuances of securities or assumptions of liability.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is July 26, 1996.

Copies of the full text of the order are available from the Commission's Public Reference Branch, 888 First Street, NE, Washington, DC 20426.

Lois D. Cashell,
Secretary.

[FR Doc. 96-17554 Filed 7-9-96; 8:45 am]

BILLING CODE 6717-01-M

Notice of Application Tendered for Filing With the Commission

June 28, 1996.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Type of Application*: Subsequent Minor License.
- b. *Project No.*: P-2487-003.
- c. *Date Filed*: June 10, 1996.
- d. *Applicant*: Hydro-Power Inc.
- e. *Name of Project*: Hoosick Falls Hydro Project.
- f. *Location*: On the Hoosick River in Rensselaer County, near Hoosick, New York.
- g. *Filed Pursuant to*: Federal Power Act 16 U.S.C. sections 791(a)-825(r).
- h. *Applicant Contact*: Mr. John M. Skorupski, 71 River Road, Hoosick Falls, NY 12090, (518) 686-0062.
- i. *FERC Contact*: Ed Lee (202) 219-2809.
- j. *Comment Date*: Within 60 days of the filing date.
- k. *Description of Project*: The existing project would consist of: (1) an existing 16-foot-high and 149.5-foot-long dam; (2) an existing 16-acre reservoir; (3) a powerhouse containing two generating units for a total installed capacity of 830 kW; (4) a 500-foot-long transmission line; and (5) appurtenant facilities. The applicant estimates that the total average annual generation would be 3,700 MWh for the project.

1. With this notice, we are initiating consultation with the New York State Historic Preservation Officer (SHPO), as required by section 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR 800.4.

m. Pursuant to Section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the filing date and serve a copy of the request on the applicant.

Lois D. Cashell,
Secretary.

[FR Doc. 96-17507 Filed 7-9-96; 8:45 am]

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[Docket No. ER96-1819-000]

ICC Energy Corporation; Notice of Issuance of Order

July 5, 1996.

ICC Energy Corporation (ICC) submitted for filing a rate schedule under which ICC will engage in wholesale electric power and energy transactions as a marketer. ICC also requested waiver of various Commission regulations. In particular, ICC requested that the Commission grant blanket approval under 18 CFR Part 34 of all future issuances of securities and assumptions of liability by ICC.

On June 27, 1996, pursuant to delegated authority, the Director, Division of Applications, Office of Electric Power Regulation, granted requests for blanket approval under Part 34, subject to the following:

Within thirty days of the date of the order, any person desiring to be heard or to protest the blanket approval of issuances of securities or assumptions of liability by ICC should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214).

Absent a request for hearing within this period, ICC is authorized to issue securities and assume obligations or liabilities as a guarantor, indorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate

purposes of the applicant, and compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approval of ICC's issuances of securities or assumptions of liability.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is July 29, 1996.

Copies of the full text of the order are available from the Commission's Public Reference Branch, 888 First Street, N.E. Washington, D.C. 20426.

Lois D. Cashell,
Secretary.

[FR Doc. 96-17556 Filed 7-9-96; 8:45 am]

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[Docket No. RP96-290-000]

Michigan Gas Storage Company; Notice of Proposed Changes in FERC Gas Tariff

July 3, 1996.

Take notice that on June 28, 1996, Michigan Gas Storage Company (MGS) tendered for filing as part of its FERC Gas Tariff, Volume No. 1, the following tariff sheets, to become effective August 1, 1996: the title page and Sheet Nos. 1 through 8, 13, 14, 15, 20, 21, 22, 27, 28, 29, 33, 34, 35, 41, 52, 56 through 64, 67, 68, 70, and 71. The proposed changes would increase revenues from jurisdictional service by approximately \$5.5 million based on the 12-month period ending March 31, 1996, as adjusted. Various other tariff sheet changes are also included, notably adding an ACA clause and changes in nomination procedures.

MGS states that the filed tariff sheets implement a general cost of service increase from that approved by the Commission in MGS' last rate filing (RP93-159-000). MGS states that the reasons for the filing are to avoid a revenue deficiency caused by increasing operating and maintenance expenses (including the amortization of certain environmental cleanup costs), to include in cost of service the costs of additional pipeline facilities that are to be constructed by MGS and in service by the end of the test period, and to satisfy a filing requirement included in the settlement of its previous rate case.