

(1) Construct and operate a new 9,000 horsepower compressor at Station No. 110 in Henry County, Illinois.¹

(2) Construct and operate about 9.7 miles of 36-inch pipeline loop in Louisa and Muscatine Counties, Iowa. The loop would be immediately upstream (to the west) of Station No. 199, which is in Muscatine County.²

The primary purpose of Natural's proposal, to add new firm transportation service downstream of from Harper, Iowa, has not been changed. Other than described above, the other facilities proposed in Natural's original application remain unchanged. Natural had previously proposed to add 550,000 Mcf per day of new service, but reduced its proposal to 525,000 Mcf per day of new service.³ Natural is still planning to use roughly 180,000 Mcf per day of future released capacity, plus 345,000 Mcf per day of the additional capacity gained from the proposed facilities for these services. The total cost of Natural's proposal has decreased from \$87,467,000 to \$85,415,000. Also, Natural restates that it plans to recover the cost of this expansion by means of an incremental rate applied to the 345,000 Mcf per day of expansion capacity.

Any person desiring to be heard or to make any protest with reference to this amendment to the application should on or before June 28, 1996 file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (28 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.20). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to the proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules. All persons who have heretofore filed motions to intervene need not file again.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a

¹ Natural had previously proposed to relocate a smaller compressor unit from Texas to Illinois.

² Natural had previously proposed to retrofit Station No. 199 and increase its horsepower by 4,500.

³ One shipper which was previously part of the project, Renaissance Energy (US) has dropped out.

hearing will be held without further notice before the Commission or its designee on the amended application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given. Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Natural to appear or be represented at the hearing.

Lois D. Cashell,

Secretary.

[FR Doc. 96-16221 Filed 6-25-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP77-193-002]

Northern Natural Gas Company; Notice of Petition to Amend

June 18, 1996.

Take notice that on June 10, 1996, Northern Natural Gas Company (Northern), 1111 South 103rd Street, Omaha, Nebraska 68124, filed in Docket No. CP77-493-000, a petition to amend the certificate issued on June 23, 1978 in Docket No. CP77-193-000 pursuant to Section 7(c) of the Natural Gas Act (NGA) and part 157 of the Federal Energy Regulatory Commission's (Commission) regulations, to construct and operate additional facilities at the Cunningham Storage Field located in Pratt and Kingman Counties, Kansas, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Specifically, Northern requests authorization to operate an additional formation, the Simpson Formation, in conjunction with the originally certificated Viola Formation; to construct and operate certain facilities necessary to operate the Simpson Formation; and to modify certain operating parameters for the Cunningham storage facilities.

Any person desiring to be heard or to make any protest with reference to said application should on or before July 9, 1996, file with the Federal Energy Regulatory Commission, 888 First Street N.E., Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural

Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Northern to appear or be represented at the hearing.

Lois D. Cashell,

Secretary.

[FR Doc. 96-16281 Filed 6-25-96; 8:45 am]

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[Docket No. CP96-568-000]

Northwest Pipeline Corporation; Notice Of Request Under Blanket Authorization

June 20, 1996.

Take notice that on June 12, 1996, Northwest Pipeline Corporation (Northwest), 295 Chipeta Way, Salt Lake City, Utah 84108, filed in Docket No. CP96-568-000 a request pursuant to Sections 157.205, 157.211 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211 and 157.216) for authorization to abandon certain obsolete facilities and to construct and operate replacement facilities at the Milton-Freewater Meter Station in Umatilla County, Oregon, under Northwest's blanket certificate issued in Docket No. CP82-433-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.