

C+ office Dallas, TX; in addition, includes all Multifamily Asset Management and Asset Disposition functions for C+ offices Albuquerque, NM and Dallas, TX; and includes all Multifamily Asset Disposition functions for A offices Little Rock, AR and San Antonio, TX, and all Multifamily Asset Management functions for C+ office Shreveport, LA)"

Therefore, authority over the single family housing program functions listed within the redelegation at 59 FR 62739, for the geographic area of the Dallas field office, is redelegated to the Fort Worth, Texas Office of Housing Director.

Authority: Section 7(d), Department of Housing and Urban Development Act, 42 U.S.C. 3535(d).

Nicolas P. Retsinas,  
Assistant Secretary for Housing—Federal  
Housing Commissioner.  
[FR Doc. 96-16233 Filed 6-25-96; 8:45 am]  
BILLING CODE 4210-27-M

## DEPARTMENT OF THE INTERIOR

### Performance Review Board Appointments

**AGENCY:** Department of the Interior.

**ACTION:** Notice of Performance Review Board Appointments.

**SUMMARY:** This notice provides the names of individuals who have been appointed to serve as members of the Department of the Interior Performance Review Board. The publication of these appointments is required by Section 405(a) of the Civil Service Reform Act of 1978 (P.L. 95-454, 5 U.S.C. 4314(c)(4)).

**DATES:** The appointments are effective June 26, 1996.

**FOR FURTHER INFORMATION CONTACT:** Dolores Chacon, Acting Director of Personnel, Office of the Secretary, Department of the Interior, (1849 C Street, N.W., Washington, D.C. 20240, Telephone Number: (202) 208-6403.

Department of the Interior SES  
Performance Review Board—1995

Carolita Kallaur, Chair, Minerals  
Management Service (Career  
Appointee)

May Josie Blanchard, Office of Surface  
Mining Reclamation and Enforcement  
(Career Appointee)

Robert Stanton, National Park Service  
(Career Appointee)

Robert E. Doyle, Jr., Bureau of Land  
Management (Career Appointee)

Judy R. Harrison, Office of the Inspector  
General (Career Appointee)

Hilda Manuel, Bureau of Indian Affairs  
(Career Appointee)

Dated: June 17, 1996.

Dolores Chacon,

Acting Director of Personnel.

[FR Doc. 96-16193 Filed 6-25-96; 8:45 am]

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### Bureau of Land Management

[UT-920-06-1320-00]

**AGENCY:** Bureau of Land Management,  
Utah.

**ACTION:** Notice of Public Hearing and  
Call for Public Comment on Fair Market  
Value and Maximum Economic  
Recovery; Coal Lease Application UTU-  
73975.

**SUMMARY:** The Bureau of Land  
Management (BLM) announces a public  
hearing on the Environmental  
Assessment (EA) for a proposed coal  
lease sale and requests public comment  
on the fair market value of certain coal  
resources it proposes to offer for  
competitive lease sale. The lands  
included in coal lease application UTU-  
73975 are located in Carbon County,  
Utah, approximately 10 miles north of  
Price, Utah on public land and are  
described as follows:

T. 12 S., R. 9 E., SLM,  
Sec. 25, lots 1-4, W $\frac{1}{2}$ E $\frac{1}{2}$ , W $\frac{1}{2}$ ;  
Sec. 26, E $\frac{1}{2}$ E $\frac{1}{2}$ .

T. 12 S., R. 10 E., SLM  
Sec. 28, E $\frac{1}{2}$ , E $\frac{1}{2}$ W $\frac{1}{2}$ , SW $\frac{1}{4}$ NW $\frac{1}{4}$ ,  
W $\frac{1}{2}$ SW $\frac{1}{4}$ ;  
Sec. 29, N $\frac{1}{2}$ N $\frac{1}{2}$ , S $\frac{1}{2}$ NW $\frac{1}{4}$ , NW $\frac{1}{4}$ SW $\frac{1}{4}$ ,  
E $\frac{1}{2}$ SE $\frac{1}{4}$ ;  
Sec. 30, lots 1-4, NE $\frac{1}{4}$ , E $\frac{1}{2}$ W $\frac{1}{2}$ , N $\frac{1}{2}$ SE $\frac{1}{4}$ ,  
SW $\frac{1}{4}$ SE $\frac{1}{4}$ .

Containing 2,299.4 acres more or less.

Three economically minable coal  
beds, the C Seam, Kenilworth, and D  
Seams are found in this tract. Seams are  
all greater than 6 feet in thickness. This  
tract contains an estimated 20 to 30  
million tons of recoverable high-volatile  
B bituminous coal. The range of coal  
quality in the seams on an as received  
basis is as follows: 12,685-12,805 BTU/  
lb., 3.23-4.23 percent moisture, .34-.44  
percent sulfur, 5.36- 6.9 percent ash,  
46.57-49.08 percent fixed carbon, and  
41.89-42.27 percent volatile matter. The  
public is invited to the hearing to make  
public or written comments on the EA  
concerning the proposal to lease the  
Willow Creek Tract, and also to submit  
comments on the fair market value  
(FMV) and the maximum economic  
recovery (MER) of the tract.

**SUPPLEMENTARY INFORMATION:** In  
accordance with Federal coal  
management regulations 43 CFR 4322  
and 4325, a public hearing shall be held

on the proposed sale to allow public  
comment on and discussion of the  
potential effects of mining and proposed  
lease. Not less than 30 days prior to the  
publication of the notice of sale, the  
Secretary shall solicit public comments  
on fair market value appraisal and  
maximum economic recovery and on  
factors that may affect these two  
determinations. Proprietary data marked  
as confidential may be submitted to the  
Bureau of Land Management in  
response to this solicitation of public  
comments. Data so marked shall be  
treated in accordance with the laws and  
regulations governing the  
confidentiality of such information. A  
copy of the comments submitted by the  
public on fair market value and  
maximum economic recovery, except  
those portions identified as proprietary  
by the author and meeting exemptions  
stated in the Freedom of Information  
Act, will be available for public  
inspection at the Bureau of Land  
Management, Utah State Office during  
regular business hours (8:00 a.m. to 4:00  
p.m.) Monday through Friday.  
Comments on fair market value and  
maximum economic recovery should be  
sent to the Bureau of Land Management  
and should address, but not necessarily  
be limited to, the following information:

1. The quality and quantity of the coal  
resource.

2. The mining method or methods  
which would achieve maximum  
economic recovery of the coal,  
including specifications of seams to be  
mined and the most desirable timing  
and rate of production.

3. The quantity of coal.

4. If this tract is likely to be mined as  
part of an existing mine and therefore be  
evaluated on a realistic incremental  
basis, in relation to the existing mine to  
which it has the greatest value.

5. If this tract should be evaluated as  
part of a potential larger mining unit  
and evaluated as a portion of a new  
potential mine (i.e., a tract which does  
not in itself form a logical mining unit).

6. The configuration of any larger  
mining unit of which the tract may be  
a part.

7. Restrictions to mining which may  
affect coal recovery.

8. The price that the mined coal  
would bring when sold.

9. Costs, including mining and  
reclamation, of producing the coal and  
the time of production.

10. The percentage rate at which  
anticipated income streams should be  
discounted, either in the absence of  
inflation or with inflation, in which case  
the anticipated rate of inflation should  
be given.