

compliance with the petroleum regulations.

The proposed extension of 10 CFR 210.1 will enable the ERA to continue its efforts to complete the enforcement program with respect to prior petroleum price and allocation regulations.

II. Current Actions

This is an extension with no change of the existing requirements. The requirements are proposed to be extended for a period of three years, from October 31, 1996 to October 31, 1999.

III. Request for Comments

Prospective respondents and other interested parties should comment on the actions discussed in item II. The following guidelines are provided to assist in the preparation of responses.

General Issues

EIA is interested in receiving comments from persons regarding whether the proposed recordkeeping requirements are necessary for the proper performance of the functions of the agency.

As a Potential Respondent

A. Are the instructions regarding the recordkeeping requirements clear and sufficient? If not, which instructions require clarification?

B. Can data be maintained as specified in the recordkeeping requirements?

C. Public reporting burden for the recordkeeping requirements are estimated to average 4 hours per respondent. Burden includes the total time, effort, or financial resources expended to generate, maintain, retain, or disclose or provide the information including: (1) Reviewing instructions; (2) developing, acquiring, installing, and utilizing technology and systems for the purposes of collecting, validating, verifying, processing, maintaining, disclosing and providing information; (3) adjusting the existing ways to comply with any previously applicable instructions and requirements; (4) training personnel; (5) searching data sources; (6) completing and reviewing the information; and (7) transmitting, or otherwise disclosing the information.

Please comment on (1) the accuracy of our estimate and (2) how the agency could minimize the burden of this requirement, including through the use of automated collection techniques or other forms of information technology.

D. What are the estimated (1) total dollar amount annualized for capital and start-up costs, and (2) recurring annual dollar amount of operation and

maintenance and purchase of services costs associated with this requirement? The estimates should take into account the costs associated with generating, maintaining, and disclosing or providing the information.

Estimates should not include purchases of equipment or services made as part of customary and usual business practices, or the cost of any burden hours. EIA estimates that there are no additional costs other than those that the respondent incurs in keeping the information for its own uses.

Comments submitted in response to this notice will be summarized and/or included in the request for OMB approval of the form. They also will become a matter of public record.

Statutory Authority: Section 3506 (c)(2)(A) of the Paperwork Reduction Act of 1995 (Pub. L. No. 104-13).

Issued in Washington, DC., June 13, 1996.
Yvonne M. Bishop,

*Director, Office of Statistical Standards,
Energy Information Administration.*

[FR Doc. 96-15871 Filed 6-20-96; 8:45 am]

BILLING CODE 6450-01-P

Federal Energy Regulatory Commission

[Docket No. CP96-566-000]

Columbia Gas Transmission Corporation; Notice of Request Under Blanket Authorization

June 17, 1996.

Take notice that on June 11, 1996, Columbia Gas Transmission Corporation (Columbia), 1700 McCorkle Avenue, S.E., Charleston, West Virginia 25314-1599, filed in Docket No. CP96-566-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) for authorization to establish a new delivery point to accommodate deliveries of gas transported on a firm basis for Columbia Gas of Pennsylvania, Inc. (CPA), in Adams County, Pennsylvania, under Columbia's blanket certificate issued in Docket No. CP83-76-000, pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Columbia proposes to construct and operate a 2-inch tap, approximately 25 feet of 2-inch pipeline and a filter separator in order to deliver up to 85 dt equivalent of natural gas per day to CPA at a delivery point to be known as the Pheasant Meadows delivery point. Columbia states that it would transport

the gas for CPA under its blanket certificate issued in Docket No. CP86-240-000 and pursuant to the terms of its Rate Schedule SST. It is asserted that Columbia would reduce the Maximum Daily Delivery Obligation at its Abbottstown delivery point by 85 dt equivalent of natural gas per day in order to accommodate the deliveries at the Pheasant Meadows point without increasing CPA's daily entitlement. It is stated that the end use of the gas would be residential, for the Pheasant Meadows subdivision. It is estimated that the cost of facilities for the proposed delivery point would be \$25,000, for which Columbia would be reimbursed 100 percent by CPA. It is asserted that the proposed deliveries would not have any impact on Columbia's peak day obligations.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 96-15814 Filed 6-20-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP96-552-000]

Natural Gas Pipeline Company of America; Notice of Application

June 17, 1996.

Take notice that on May 31, 1996, Natural Gas Pipeline Company of America (Natural), 701 East 22nd Street, Lombard, Illinois 60148, filed in Docket No. CP96-552-000 an application pursuant to Section 7(b) of the Natural Gas Act for permission and approval to abandon a sale, exchange and transportation of natural gas involving Colorado Interstate Gas Company (CIG), all as more fully set forth in the application on file with the Commission and open to public inspection.

Natural proposes to abandon the services which were carried out under