

compliance with the petroleum regulations.

The proposed extension of 10 CFR 210.1 will enable the ERA to continue its efforts to complete the enforcement program with respect to prior petroleum price and allocation regulations.

II. Current Actions

This is an extension with no change of the existing requirements. The requirements are proposed to be extended for a period of three years, from October 31, 1996 to October 31, 1999.

III. Request for Comments

Prospective respondents and other interested parties should comment on the actions discussed in item II. The following guidelines are provided to assist in the preparation of responses.

General Issues

EIA is interested in receiving comments from persons regarding whether the proposed recordkeeping requirements are necessary for the proper performance of the functions of the agency.

As a Potential Respondent

A. Are the instructions regarding the recordkeeping requirements clear and sufficient? If not, which instructions require clarification?

B. Can data be maintained as specified in the recordkeeping requirements?

C. Public reporting burden for the recordkeeping requirements are estimated to average 4 hours per respondent. Burden includes the total time, effort, or financial resources expended to generate, maintain, retain, or disclose or provide the information including: (1) Reviewing instructions; (2) developing, acquiring, installing, and utilizing technology and systems for the purposes of collecting, validating, verifying, processing, maintaining, disclosing and providing information; (3) adjusting the existing ways to comply with any previously applicable instructions and requirements; (4) training personnel; (5) searching data sources; (6) completing and reviewing the information; and (7) transmitting, or otherwise disclosing the information.

Please comment on (1) the accuracy of our estimate and (2) how the agency could minimize the burden of this requirement, including through the use of automated collection techniques or other forms of information technology.

D. What are the estimated (1) total dollar amount annualized for capital and start-up costs, and (2) recurring annual dollar amount of operation and

maintenance and purchase of services costs associated with this requirement? The estimates should take into account the costs associated with generating, maintaining, and disclosing or providing the information.

Estimates should not include purchases of equipment or services made as part of customary and usual business practices, or the cost of any burden hours. EIA estimates that there are no additional costs other than those that the respondent incurs in keeping the information for its own uses.

Comments submitted in response to this notice will be summarized and/or included in the request for OMB approval of the form. They also will become a matter of public record.

Statutory Authority: Section 3506 (c)(2)(A) of the Paperwork Reduction Act of 1995 (Pub. L. No. 104-13).

Issued in Washington, DC., June 13, 1996.
Yvonne M. Bishop,

*Director, Office of Statistical Standards,
Energy Information Administration.*

[FR Doc. 96-15871 Filed 6-20-96; 8:45 am]

BILLING CODE 6450-01-P

Federal Energy Regulatory Commission

[Docket No. CP96-566-000]

Columbia Gas Transmission Corporation; Notice of Request Under Blanket Authorization

June 17, 1996.

Take notice that on June 11, 1996, Columbia Gas Transmission Corporation (Columbia), 1700 McCorkle Avenue, S.E., Charleston, West Virginia 25314-1599, filed in Docket No. CP96-566-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) for authorization to establish a new delivery point to accommodate deliveries of gas transported on a firm basis for Columbia Gas of Pennsylvania, Inc. (CPA), in Adams County, Pennsylvania, under Columbia's blanket certificate issued in Docket No. CP83-76-000, pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Columbia proposes to construct and operate a 2-inch tap, approximately 25 feet of 2-inch pipeline and a filter separator in order to deliver up to 85 dt equivalent of natural gas per day to CPA at a delivery point to be known as the Pheasant Meadows delivery point. Columbia states that it would transport

the gas for CPA under its blanket certificate issued in Docket No. CP86-240-000 and pursuant to the terms of its Rate Schedule SST. It is asserted that Columbia would reduce the Maximum Daily Delivery Obligation at its Abbottstown delivery point by 85 dt equivalent of natural gas per day in order to accommodate the deliveries at the Pheasant Meadows point without increasing CPA's daily entitlement. It is stated that the end use of the gas would be residential, for the Pheasant Meadows subdivision. It is estimated that the cost of facilities for the proposed delivery point would be \$25,000, for which Columbia would be reimbursed 100 percent by CPA. It is asserted that the proposed deliveries would not have any impact on Columbia's peak day obligations.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 96-15814 Filed 6-20-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP96-552-000]

Natural Gas Pipeline Company of America; Notice of Application

June 17, 1996.

Take notice that on May 31, 1996, Natural Gas Pipeline Company of America (Natural), 701 East 22nd Street, Lombard, Illinois 60148, filed in Docket No. CP96-552-000 an application pursuant to Section 7(b) of the Natural Gas Act for permission and approval to abandon a sale, exchange and transportation of natural gas involving Colorado Interstate Gas Company (CIG), all as more fully set forth in the application on file with the Commission and open to public inspection.

Natural proposes to abandon the services which were carried out under

agreements on file with the Commission as Natural's Rate Schedules X-56, X-83, and X-111 and authorized by the Commission in Docket Nos. CP75-183, CP77-190 and CP79-204, as amended, respectively. It is stated that under Rate Schedule X-56 Natural was receiving from CIG up to 10,000 Mcf of gas per day on a firm basis (plus additional volumes on a best efforts basis, if available) from CIG's reserves in Lea County, New Mexico, and delivering equivalent volumes to CIG at interconnections in Texas and Oklahoma. It is further stated that Natural had the option to purchase 25 percent of the volumes from CIG. It is stated that under Rate Schedule X-83 CIG was receiving up to 2,000 Mcf of gas per day from Natural and delivering equivalent volumes to Natural at interconnections in Beaver County, Oklahoma. It is stated that under Rate Schedule X-111 CIG and Natural were transporting and exchanging gas on a system-wide basis. It is asserted that CIG and Natural have recently reached agreement resulting in the resolution of imbalances. Natural states that it will cancel the 3 rate schedules on receipt of abandonment authorization. Natural explains that no facilities will be abandoned, and no customers will lose service as a result of the proposed abandonments.

Any person desiring to be heard or to make any protest with reference to said application should on or before July 8, 1996, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the

certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Natural to appear or be represented at the hearing.

Lois D. Cashell,

Secretary.

[FR Doc. 96-15812 Filed 6-20-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP96-562-000]

NorAm Gas Transmission Company; Notice of Application

June 17, 1996.

Take notice that on June 10, 1996, NorAm Gas Transmission Company (NGT), P.O. Box 21734, Shreveport, Louisiana 71151, filed an application with the Commission in Docket No. CP96-562-000 pursuant to Sections 7(b) and 7(c) of the National Gas Act (NGA) for permission and approval to abandon and move compression facilities and appurtenances thereto, located in Yell County, Arkansas, and the authority to construct and operate a new mainline compressor station in Conway County, Arkansas, all as more fully set forth in the application which is open to the public for inspection.

NGT proposes to abandon the Chambers Compressor Station which consists of one 4,000 H.P. engine located on NGT's Line BT-1 in Yell County and to reclaim the compressor and associated equipment which would then be used in the construction of a new 4,000 H.P. compressor station (the Round Mountain Compressor Station), to be located on NGT's Line J in Conway County. NGT estimates that it would cost \$2,377,252 to abandon and remove the Chambers Compressor Station and to construct and operate the Round Mountain Compressor Station. NorAm states that no service to any of its existing customers would be affected by this proposal.

Any person desiring to be heard or to make any protest with reference to said application should on or before July 8, 1996, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). All protests filed with the Commission will

be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the NGA and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for NGT to appear or be represented at the hearing.

Lois D. Cashell,

Secretary.

[FR Doc. 96-15813 Filed 6-20-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER95-835-001, et al.]

Yankee Atomic Electric Company, et al.; Electric Rate and Corporate Regulation Filings

June 17, 1996.

Take notice that the following filings have been made with the Commission:

1. Yankee Atomic Electric Company

[Docket No. ER95-835-001]

Take notice that on June 10, 1996, Yankee Atomic Electric Company tendered for filing its compliance refund report in the above-referenced docket.

Comment date: June 28, 1996, in accordance with Standard Paragraph E at the end of this notice.

2. Northern States Power Company

Docket Nos. ER90-349-009, ER90-406-005 and ER91-21-005]

Take notice that on March 29, 1996, Northern States Power Company tendered for filing an amendment to its March 6, 1996, refund report filed in the above referenced dockets.