

agreed to amend the termination provisions of the 1990 IOA to only require 3 years notice for termination. Edison seeks waiver of the 60-day prior notice requirement and requests that the Commission assign an effective date of June 1, 1996.

Copies of this filing were served upon the Public Utilities Commission of the State of California and all interested parties.

Comment date: June 21, 1996, in accordance with Standard Paragraph E at the end of this notice.

19. Southern California Edison Company

[Docket No. ER96-1954-000]

Take notice that on May 30, 1996, Southern California Edison Company (Edison), tendered for filing the following Supplemental Agreement (Supplemental Agreement) to the 1990 Integrated Operations Agreement (1990 IOA) with the City of Riverside (Riverside), FERC Rate Schedule No. 250, and associated Firm Transmission Service Agreement (FTS Agreement):

Supplemental Agreement Between Southern California Edison Company and the City of Riverside for the Integration Of The DWR Power Sale Agreement IV

Edison-Riverside, DWR-IV Firm

Transmission Service Agreement Between Southern California Edison Company and City of Riverside.

The Supplemental Agreement sets forth the terms and conditions by which Edison will integrate capacity and associated energy under Riverside's DWR Power Sale Agreement IV (DWR Agreement IV) with Department of Water Resources of the State of California (DWR). The FTS Agreement sets forth the terms and conditions by which Edison, among other things, will provide firm transmission service for the DWR Agreement IV. Edison seeks waiver of the 60 day prior notice requirement and requests the Commission assign an effective date of June 1, 1996, to the Supplemental and FTS Agreement.

Copies of this filing were served upon the Public Utilities Commission of the State of California and all interested parties.

Comment date: June 21, 1996, in accordance with Standard Paragraph E at the end of this notice.

20. Southern California Edison Company

[Docket No. ER96-1955-000]

Take notice that on May 30, 1996, Southern California Edison Company (Edison), tendered for filing the following Supplemental Agreement (Supplemental Agreement) to the 1990 Integrated Operations Agreement (1990 IOA) with the City of Riverside

(Riverside), FERC Rate Schedule No. 250, and associated Firm Transmission Service Agreement (FTS Agreement):

Supplemental Agreement Between Southern California Edison Company and the City of Riverside for the Integration of the DWR Power Sale Agreement III

Edison-Riverside, DWR-III Firm

Transmission Service Agreement Between Southern California Edison Company and City of Riverside

Supplemental Agreement sets forth the terms and conditions by which Edison will integrate capacity and associated energy under Riverside's DWR Power Sale Agreement III (DWR Agreement II) with Department of Water Resources of the State of California (DWR). The FTS Agreement sets forth the terms and conditions by which Edison, among other things, will provide firm transmission service for the DWR Agreement III. Edison seeks waiver of the 60 day prior notice requirement and requests the Commission assign an effective date of June 1, 1996, to the Supplemental and FTS Agreement.

Copies of this filing were served upon the Public Utilities Commission of the State of California and all interested parties.

Comment date: June 21, 1996, in accordance with Standard Paragraph E at the end of this notice.

21. Susquehanna Power Company and Philadelphia Electric Company

[Docket Nos. ER94-168-000, ER94-169-000 and ER94-170-000]

Take notice that on June 4, 1996, Susquehanna Power Company, Philadelphia Electric Company tendered for filing a Notice of Withdrawal in the above-referenced dockets.

Comment date: June 21, 1996, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the

Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-15020 Filed 6-12-96; 8:45 am]

BILLING CODE 6717-01-P

[Docket Nos. CP66-111-003 and CP96-26-000]

Great Lakes Gas Transmission Limited Partnership; Notice of Availability of the Environmental Assessment for the Proposed St. Clair River Crossing Project

June 7, 1996.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an environmental assessment (EA) on the natural gas pipeline facilities proposed by Great Lakes Gas Transmission Limited Partnership (Great Lakes) in the above-referenced dockets.

The EA was prepared to satisfy the requirements of the National Environmental Policy Act. The staff concludes that approval of the proposed project, with appropriate mitigating measures, would not constitute a major Federal action significantly affecting the quality of the human environment.

The EA assesses the potential environmental effects of the construction and operation of the proposed St. Clair River crossing and related aboveground facilities including:

- About 1,500 feet of 36-inch-diameter pipeline to be directionally drilled under the St. Clair River, and
- An aboveground pig launcher and mainline valve adjacent to Great Lakes' existing facilities in the area.

The proposed facilities at the international border between the United States and Canada, in St. Clair County, Michigan would interconnect with the facilities of TransCanada Pipelines Limited (TransCanada) in Canada. The purpose of the proposed facilities would be to provide security and reliability to Great Lakes' river crossing facilities in this area and to provide 50,000 thousand cubic feet per day of firm winter transportation service to TransCanada.

The EA has been placed in the public files of the FERC and is available for public inspection at: Federal Energy Regulatory Commission, Public Reference and Files Maintenance Branch, 888 First Street, N.E., Washington, DC 20426 (202) 208-1371.

Copies of the EA have been mailed to Federal, state and local agencies, interested individuals, and parties to this proceeding.

A limited number of copies of the EA are available from: Mr. Howard Wheeler, Environmental Project Manager, Environmental Review and Compliance Branch II, Office of Pipeline Regulation, PR-11.2, 888 First Street, NE., Washington, DC 20426 (202) 208-2299.

Any person wishing to comment on the EA may do so. Written comments must reference Docket No. CP96-26-000, and be addressed to: Office of the Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

Comments should be filed as soon as possible, but must be received no later than July 8, 1996, to ensure consideration prior to a Commission decision on this proposal. A copy of any comments should also be sent to Mr. Howard Wheeler, Environmental Project Manager, PR-11.2, at the above address.

Comments will be considered by the Commission but will not serve to make the commentor a party to the proceeding. Any person seeking to become a party to the proceeding must file a motion to intervene pursuant to Rule 214 of the Commission's Rules of Practice and Procedures (18 CFR 385.214).

The date for filing timely motions to intervene in this proceeding has passed. Therefore, parties now seeking to file late interventions must show good cause, as required by section 385.214(b)(3), why this time limitation should be waived. Environmental issues have been viewed as good cause for late intervention. You do not need intervenor status to have your comments considered.

Additional information about this project is available from Mr. Howard Wheeler, Environmental Project Manager.

Lois D. Cashell,
Secretary.

[FR Doc. 96-14990 Filed 6-12-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP96-547-000, et al.]

**Williams Natural Gas Company, et al.;
Natural Gas Certificate Filings**

June 5, 1996.

Take notice that the following filings have been made with the Commission:

1. Williams Natural Gas Company

[Docket No. CP96-547-000]

Take notice that on May 29, 1996, Williams Natural Gas Company (WNG), P.O. Box 3288, Tulsa, Oklahoma 74101, filed in Docket No. CP96-547-000 a request pursuant to Sections 157.205,

157.212 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212 and 157.216) for authorization to utilize facilities originally installed for the delivery of NGPA Section 311 transportation gas to Missouri Gas Energy (MGE) for purposes other than NGPA Section 311 transportation, to abandon by reclaim the original Higginsville town border station, and to abandon by sale to MGE approximately 1.4 miles of 6-inch lateral pipeline, all located in Lafayette County, Missouri, under WNG's blanket certificate issued in Docket No. CP82-479-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

WNG proposes to utilize existing NGPA Section 311 transportation facilities for other deliveries of gas to MGE to serve both the town of Higginsville and a 50 megawatt turbine at a new power plant. WNG states that the facilities consist of a 6-inch tap, a 4-run, multi-size orifice meter tube setting, regulation, and appurtenances. WNG states that the facilities were installed in April, 1996 to replace the town border facilities originally installed in 1937. WNG states that the new tap is located off of WNG's 10-inch Line XTB at the site of WNG's existing Higginsville gate. WNG states that the installation of the new tap at the site of the Higginsville gate allows WNG to sell to MGE approximately 1.4 miles of 6-inch pipeline XTB-2 located downstream of the existing Higginsville setting.

WNG states that the combined peak day summer deliveries for the power plant and the town border are expected to be approximately 14,921 Dth with the power plant operating from June through September. WNG states that the peak day winter deliveries to the town have historically been approximately 3,413 Dth. WNG states that the operation of the new town border facilities will have no impact on WNG's peak day or annual deliveries, and that WNG has sufficient capacity to accomplish the delivery specified without detriment or disadvantage to its other customers.

Comment date: July 22, 1996, in accordance with Standard Paragraph G at the end of this notice.

2. Ozark Gas Transmission System

[Docket No. CP96-548-000]

Take notice that on May 30, 1996, Ozark Gas Transmission System (Applicant), 13430 Northwest Freeway, Suite 1200, Houston Texas 77040, filed pursuant to Section 7(b) of the Natural

Gas Act, for authority to abandon four lateral line compressors and related facilities, located at Applicant's Bibler Compressor Station, all as more fully described in the application on file with the Commission and open to public inspection.

Applicant proposes to abandon the four compressors at the Bibler Compressor Station, because there has been a significant drop in gas volumes. Applicant states that there is insufficient supply at the Bibler Compressor Station to operate the compressors. Gas will continue to be routed to the Price Compressor Station. Applicant states that after approval of the abandonment, it will retain three of the compressors for future use, and salvage one.

Comment date: June 26, 1996, in accordance with Standard Paragraph F at the end of this notice.

3. Ozark Gas Transmission System

[Docket No. CP96-549-000]

Take notice that on May 30, 1996, Ozark Gas Transmission System (Applicant), 13430 Northwest Freeway, Suite 1200, Houston Texas 77040, filed pursuant to Section 7(b) of the Natural Gas Act, for authority to abandon four lateral line compressors and related facilities, located at Applicant's Shawnee Compressor Station, all as more fully described in the application on file with the Commission and open to public inspection.

Applicant is proposing to abandon the four compressors at the Shawnee Compressor Station, because there has been a significant drop in gas volumes. Applicant states that there is currently insufficient gas supply at the Shawnee Compressor Station to operate the compressors. Applicant states that if abandonment is approved it will salvage three of the compressors, and retain one for future use.

Comment date: June 26, 1996, in accordance with Standard Paragraph F at the end of this notice.

4. Ozark Gas Transmission System

[Docket No. CP96-550-000]

Take notice that on May 30, 1996, Ozark Gas Transmission System (Applicant), 13430 Northwest Freeway, Suite 1200, Houston Texas 77040, filed pursuant to Section 7(b) of the Natural Gas Act, for authority to abandon one lateral line compressor located at Applicant's Moss Compressor Station, all as more fully described in the application which is on file and open to public inspection.

Applicant is proposing to abandon one of the two compressors at the Moss