

§ 21.7672 Measurement of courses not leading to a standard college degree.

(a) Overview. * * *

(2) In determining which is the correct basis for measuring a reservist's enrollment, VA will first examine whether credit-hour measurement is appropriate, as provided in paragraph (b) of this section.

(3) If it is not appropriate to measure a reservist's enrollment on a credit-hour basis, VA will measure the enrollment on a clock-hour basis as described in paragraph (c) of this section.

(Authority: 10 U.S.C. 16136(b); 38 U.S.C. 3688(b))

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(c) *Clock-hour measurement.* The provisions of this paragraph apply to all enrollments in courses not leading to a standard college degree. If VA concludes that the courses in which a reservist is enrolled do not qualify for credit-hour measurement, VA shall measure those courses as follows. (Supervised study shall be excluded from measurement of all courses to which this paragraph applies).

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§ 21.7801 [Amended]

7. In § 21.7801, paragraph (a) is amended by removing "Vocational Rehabilitation and"; and by removing "Chief Benefits Director" both places it appears and adding, in its place, "Under Secretary for Benefits"; and paragraph (b) is amended by removing "of this part".

8. In § 21.7802, the introductory text of paragraph (a) is amended by removing "VA facility" and adding, in its place, "the VA facility of"; and paragraph (a)(3) is amended by removing "of this part", and by removing "Chapter" and adding, in its place, "chapter".

§ 21.7805 [Amended]

9. Section 21.7805 is amended by removing "of this part".

§ 21.7810 [Removed]

10. Section 21.7810 is removed.

[FR Doc. 96-14370 Filed 6-10-96; 8:45 am]

BILLING CODE 8320-01-P

ENVIRONMENTAL PROTECTION AGENCY**40 CFR Part 52**

[PA 52-2-7155; A-1-FRL-5506-8]

Approval and Promulgation of Air Quality Implementation Plans; Pennsylvania; Revision of Final Rule Pertaining to the RACT Determinations for 5 Texas Eastern Facilities, Metropolitan Edison—Portland, Pennsylvania Power—New Castle Plant, and for International Paper—Hammermill Division

AGENCY: Environmental Protection Agency (EPA).

ACTION: Revision of direct final rule.

SUMMARY: On April 9, 1996, EPA published approval of a State Implementation Plan (SIP) revision submitted by Pennsylvania (61 FR 15709) pertaining to reasonably available control technology (RACT) requirements for 21 individual Pennsylvania facilities. EPA is revising the final rule due to the State's request to withdraw any adverse comments. This revision pertains to five Texas Eastern Transmission Corporation facilities, Metropolitan Edison—Portland Generating Station, Pennsylvania Power Company—New Castle Plant, and International Paper—Hammermill Division into the Pennsylvania State Implementation Plan.

EFFECTIVE DATE: June 10, 1996.

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SUPPLEMENTARY INFORMATION: On April 9, 1996, EPA published approval of a State Implementation Plan (SIP) revision submitted by Pennsylvania (61 FR 15709) pertaining to reasonably available control technology (RACT) requirements for 21 individual Pennsylvania facilities. EPA approved this direct final rulemaking without prior proposal because the Agency viewed it as a noncontroversial amendment and anticipated no adverse comments. The final rule was published in the Federal Register with a provision for a 30 day comment period (61 FR 15709). At the same time, EPA announced that this final rule would convert to a proposed rule in the event that adverse comments were submitted to EPA within 30 days of publication of the rule in the Federal Register (61 FR 15744). The final rulemaking action would be withdrawn by publishing a

document announcing withdrawal of this action.

Notice of intent to adversely comment on the Pennsylvania Power—New Castle plant and International Paper—Hammermill Division RACT determinations was submitted to EPA within the prescribed comment period. In addition, Pennsylvania Department of Environmental Protection withdrew its request for EPA to approve the RACT determinations for five Texas Eastern facilities: Bectelsville, Grantville, Perulack/Leidy, Shermans Dale and Bernville, and the RACT determination for Metropolitan Edison—Portland Generating Station. Therefore, EPA is revising the April 9, 1996 proposed rulemaking action (61 FR 15744) and the final rulemaking action to indicate that no rulemaking action is being taken for the five Texas Eastern facilities and Metropolitan Edison—Portland because Pennsylvania no longer wants EPA to approve these RACT determinations into the Pennsylvania SIP. In addition, EPA received notice that New York State Department of Environmental Conservation intends to submit adverse comments on the Pennsylvania Power—New Castle and International Paper—Hammermill RACT determinations. Consequently, EPA is revising the April 9, 1996 final rulemaking action only as it pertains to Pennsylvania Power and International Paper so that no final rulemaking action is being taken on these two sources. Elsewhere in today's Federal Register, EPA is reopening the comment period until June 28, 1996 only as it pertains to the Pennsylvania Power—New Castle plant and the International Paper—Hammermill Division RACT determinations. All public comments received will be addressed in a subsequent rulemaking action based on the proposed rule.

Accordingly, EPA is revising 40 CFR 52.2020 (c)(103) to remove the five Texas Eastern facilities, Metropolitan Edison—Portland, Pennsylvania Power—New Castle and International Paper—Hammermill Division.

List of Subjects in 40 CFR Part 52

Environmental protection, Air pollution control, Hydrocarbons, Incorporation by reference, Intergovernmental relations, Nitrogen Dioxide, Ozone, Reporting and recordkeeping requirements.

Dated: May 9, 1996.

Stanley Laskowski,

Acting Regional Administrator, Region III.

40 CFR part 52 is amended as follows:

PART 52—[AMENDED]

1. The authority citation for part 52 continues to read as follows:

Authority: 42 U.S.C. 7401–7671q.

Subpart NN—Pennsylvania

2. Section 52.2020 is amended by revising paragraph (c)(103) to read as follows:

§ 52.2020 Identification of plan.

* * * * *

(c) * * *

(103) Revisions to the Pennsylvania Regulations, Chapter 129.91 pertaining to VOC and NO_x RACT and 1990 baseyear emissions inventory for one source, submitted on January 6, 1995, May 10, 1995, May 31, 1995, August 11, 1995 (as amended on November 15, 1995), October 24, 1995, and December 8, 1995 by the Pennsylvania Department of Environmental Resources (now known as the Pennsylvania Department of Environmental Protection):

(i) Incorporation by reference.

(A) Nine letters: three dated January 6, 1995, and one each dated May 10, 1995, May 31, 1995, August 11, 1995, October 24, 1995, November 15, 1995, and December 8, 1995 from the Pennsylvania Department of Environmental Resources (now known as the Pennsylvania Department of Environmental Protection) transmitting source specific VOC and/or NO_x RACT determinations in the form of plan approvals or operating permits for the following sources: Tennessee Gas Pipeline Company—Station 313 (Potter Co.)—natural gas transmission and gas storage station; Corning Asahi Video Products Company (Centre Co.)—glass manufacturer; Columbia Gas Transmission Company—Easton station (Northampton Co.)—natural gas compressor station, (4) Texas Eastern Transmission Corporation—Bedford (Bedford Co.)—natural gas compressor station; Texas Eastern Transmission—Marietta (Lancaster Co.)—natural gas compressor station; Hercules Cement Company (Northampton Co.)—cement manufacturer; Lone Star Industries (Northampton Co.)—cement manufacturer; Pennsylvania Power and Light—Montour SES (Montour Co.)—utility; Pennsylvania Electric Company—Shawville (Clearfield Co.)—utility; Zinc Corporation of America—Monaca (Beaver Co.)—zinc smelting; Procter and Gamble Paper Products—Mehoopany (Wyoming Co.)—pulp and paper making facility. In addition, the operating permit for Columbia Gas Transmission Corporation—Union City (Erie Co.), a natural gas compressor

station, containing provisions limiting this source as a synthetic minor source (below RACT threshold level of 100 tons per year of potential NO_x emissions) is being approved.

(B) Plan approvals (PA), Operating permits (OP):

(1) Tennessee Gas Pipeline Company—Station 313—PA 53–0001, effective November 27, 1995, except the expiration date of the plan approval and the portion of condition #6 pertaining to CO emissions, OP 53–0001, effective November 27, 1995, except the expiration date of the operating permit, condition #21 pertaining to prevention of significant deterioration and the portions of condition #22 pertaining to CO emissions, and Compliance permit (CP) 53–0001, effective November 27, 1995, except the expiration date of the compliance permit.

(2) Corning Asahi Video Products Company—OP 14–0003, effective December 27, 1994, except the expiration date of the operating permit, OP 14–309–010A, effective May 5, 1994, except the expiration date of the operating permit and condition #6 and 7, pertaining to particulate matter and arsenic, OP 14–309–009C, effective August 18, 1994, except the expiration date of the operating permit and conditions #12 and 14, pertaining to particulate matter and lead, and OP 14–309–037A, effective May 5, 1994, except the expiration date of the operating permit and conditions #10, 11, 12, and 15, pertaining to particulate matter, fluorides and arsenic.

(3) Columbia Gas Transmission Company—Easton—OP 48–0001, effective May 19, 1995, except the expiration date of the operating permit and PA 48–0001A, effective May 19, 1995, except the expiration date of the plan approval.

(4) Texas Eastern Transmission Corporation—Bedford—OP 05–2007, effective May 16, 1995, except the expiration date of the operating permit.

(5) Texas Eastern Transmission Corporation—Marietta—PA 36–2025, effective May 16, 1995, except the expiration date of the plan approval and condition #2, pertaining to compliance date extensions.

(6) Hercules Cement Company—PA 48–0005A, effective December 23, 1994, except the expiration date of the plan approval and condition #4, pertaining to compliance date extensions, and all the following conditions that do not pertain to VOC or NO_x RACT: #10(a), (b) and (d), #11(a), (b) and (d), #12(a), (b) and (d), #13(a), (b) and (d), #14, #15, #21 through 24, #30, pertaining to compliance date extensions and OP 48–0005, effective December 23, 1994,

except the expiration date of the operating permit and conditions #8 and 9, pertaining to particulate matter.

(7) Lone Star Industries—OP 48–0007, effective December 20, 1994, except the expiration date of the operating permit.

(8) Pennsylvania Power & Light—Montour SES—PA 47–0001A, effective December 27, 1994, except the expiration date of the plan approval and condition #14, pertaining to compliance date extensions and OP 47–0001, effective December 27, 1994, except the expiration date of the operating permit.

(9) Pennsylvania Electric Company—Shawville—PA 17–0001, effective December 27, 1994, except the expiration date of the plan approval and condition #19, pertaining to compliance date extensions.

(10) Zinc Corporation of America—Monaca—OP 04–000–044, effective December 29, 1994, except for the expiration date of the operating permit and those portions of conditions #8 and 9 pertaining to CO and PM₁₀.

(11) Procter and Gamble Paper Products Company—Mehoopany—OP 66–0001, effective December 20, 1994, except the expiration date of the operating permit and PA 66–0001A, effective December 20, 1994, except the expiration date of the plan approval and condition #4, pertaining to compliance date extensions, those portions of condition #5, pertaining to CO, SO₂ or particulate matter, and condition #17, pertaining to odor.

(12) Columbia Gas Transmission Corporation—Union City—OP 25–892, effective April 11, 1995 except the portion of condition #8, pertaining to compliance date extensions.

(ii) Additional Material.

(A) Remainder of January 6, 1995, May 10, 1995, May 31, 1995, August 11, 1995, October 24, 1995, and December 8, 1995 State submittals.

(B) Additional clarifying material submitted by Pennsylvania: Letter dated July 18, 1995 from Matthew M. Williams, Air Pollution Control Engineer, Pennsylvania DEP, to Steve H. Finch, Vice President, Environmental Affairs, Columbia Gas Transmission Corporation, stating that the effective date of the Columbia Gas Transmission Corporation—Union City operating permit (OP 25–892) is April 11, 1995.

[FR Doc. 96–14806 Filed 6–10–96; 8:45 am]

BILLING CODE 6560–50–P