

part of its FERC Gas Tariff Second Revised Volume No. 1, the following tariff sheets, to become effective July 1, 1996:

First Revised Sheet No. 53  
 First Revised Sheet No. 54  
 First Revised Sheet No. 55  
 First Revised Sheet No. 62  
 First Revised Sheet No. 63  
 First Revised Sheet No. 64

East Tennessee states that the proposed filing conforms the provisions of its LMS-MA and LMS-PA Rate Schedules related to its annual cashout report to industry standards, so that East Tennessee may carry forward any cashout loss into the subsequent year's annual report. The proposed filing also amends East Tennessee's Rate Schedules LMS-MA and LMS-PA to accurately define the value of gas delivered into and out of the East Tennessee system, and to resolve certain inconsistencies between East Tennessee's LMS Rate Schedules and Tennessee Gas Pipeline Company's Rate Schedule LMS-MA.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with section 385.214 and section 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,  
*Secretary.*

[FR Doc. 96-14504 Filed 6-7-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket Nos. RP92-50-006 and RP92-50-008]

### High Island Offshore System; Notice of Informal Technical Conference

June 4, 1996.

On May 7, 1993, High Island Offshore System (HIOS) filed a refund report in Docket No. RP92-50-006. On June 3, 1993, HIOS filed a revised refund plan in Docket No. RP92-50-008 to correct alleged errors discovered by HIOS in the calculation of its earlier refunds. When the parties were unable to resolve their

disputes regarding the appropriate refund amount, the Commission staff issued a data request.

That request included: (1) Workpapers showing in full detail the derivation of each component of each shipper's refund amount set forth in (a) HIOS' refund report filed on May 7, 1993, and (b) HIOS' revised refund plan filed on June 3, 1993; and (2) an explanation of the refund in the amount of \$484,907.84 received by HIOS from ANR Pipeline Company (ANR) as reported to the Commission by ANR on July 29, 1993, in Docket No. RP92-45-005.

The parties still have not resolved their dispute regarding the refund due, and the Commission staff wishes to explore several issues based on the additional information that has been provided. The issues to be addressed include: (1) The level of HIOS' refund obligation pursuant to a settlement in this proceeding; (2) the level of such refunds actually made by HIOS to date; and (3) the level of such refunds that remain to be made by HIOS (if any). The parties should be prepared to support their conclusions with specific references to the additional work papers and information that have been provided to the Commission.

Therefore, the Staff will hold an informal technical conference on this matter at 10:00 a.m., June 13, 1996, at 888 First Street, N.E., Washington, D.C., in a room to be designated at that time. Questions about this conference should be directed to John M. Robinson, (202) 208-0808, or Randall W. Adams, (202) 208-0102.

Lois D. Cashell,  
*Secretary.*

[FR Doc. 96-14505 Filed 6-7-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. MT96-15-000]

### Mid Louisiana Gas Company; Notice of Proposed Changes in FERC Gas Tariff

June 4, 1996.

Take notice that on May 28, 1996, Mid Louisiana Gas Company (Mid Louisiana) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1 the following tariff sheets to become effective June 1, 1996:

Second Revised Sheet No. 130  
 Third Revised Sheet No. 131

Mid Louisiana states that the purpose of the filing of the Revised Tariff Sheets is to update, in accordance with 18 CFR 250.16(b)(1) of the Commission's regulations, the listing of shared personnel and facilities.

Pursuant to Section 154.7(a)(7) of the Commission's Regulations, Mid Louisiana respectfully requests waiver of § 154.207, Notice requirements, as well as any other requirement of the Regulations in order to permit the tendered tariff sheets to become effective June 1, 1996, as submitted.

Mid Louisiana states that, in compliance with § 154.208, paper copies of the Revised Tariff Pages and this filing are being served upon its jurisdictional customers and appropriate state regulatory agencies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this compliance filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,  
*Secretary.*

[FR Doc. 96-14506 Filed 6-7-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP96-543-000]

### Noram Gas Transmission Company; Notice of Request Under Blanket Authorization

June 4, 1996.

Take notice that on May 24, 1996, NorAm Gas Transmission Company (NGT), 1600 Smith Street, Houston, Texas 77002, filed in the above docket, a request pursuant to Sections 157.211 and 157.216 of the Commission's Regulations and under its blanket certificate issued in Docket Nos. CP82-384-000 and CP82-384-001 to acquire and operate certain facilities in Louisiana, and to also abandon and relocate an existing meter station and regulator, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

NGT specifically proposes to acquire approximately 5,900 feet of 8½ inch pipe from Lafayette Gas Intrastate (Lafayette), and it also seeks authority to abandon and relocate an NGT existing