

Natural Gas Act, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Texas Eastern states that the proposed facilities consist of a 2-inch tap valve and a 2-inch check valve on Texas Eastern's 24-inch Line No. 11, at approximate Mile Post 225.64 located in Shelby County, Texas. It is indicated that, in addition to the tap and check valves, the Customers will install, or cause to be installed, a single 2-inch turbine meter (meter station), approximately 50 feet of 2-inch pipeline which will extend from the meter station to the tap and the electronic gas measurement equipment. Texas Eastern explains that the proposed facilities would allow it to provide up to 1 Mmcf/d of interruptible transportation to the Customers pursuant to Texas Eastern's Rate Schedule IT-1 in its FERC Gas Tariff, Sixth Revised Volume No. 1. Texas Eastern says that the Customers will reimburse it for 100% of the costs of the facilities which Texas Eastern estimates to be \$20,000.

Texas Eastern states that the interruptible transportation service to be rendered to the Customers through the delivery point would be performed utilizing existing capacity on Texas Eastern's system and will have no effect on Texas Eastern's peak day or annual deliveries. Texas Eastern asserts that the proposal will be accomplished without detriment or disadvantage to its other customers. Texas Eastern states that its existing tariff does not prohibit the addition of these facilities.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 96-14349 Filed 6-6-96; 8:45 am]

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[Docket No. CP96-546-000]

Trunkline Gas Company; Notice of Request Under Blanket Authorization

June 3, 1996.

Take notice that on May 29, 1996, Trunkline Gas Company (Trunkline), Post Office Box 1642, Houston, Texas 77251-1642, filed a request with the Commission in Docket No. CP96-546-000, pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (NGA) for authorization to construct, own and operate two hot taps and associated facilities to provide firm transportation service for Central Louisiana Electric Company (CLECO) authorized in blanket certificate issued in Docket No. CP83-84-000, all as more fully set forth in the request on file with the Commission and open to public inspection.

Trunkline proposes to construct a 10-inch tap valve and a 10-inch tap valve and associated piping and electronic gas measurement equipment including RTU transmitters, electrical, instrumentation and communications equipment to provide firm transportation service of up to 120 Mmcf/d of natural gas to CLECO. The estimated cost of the proposed facilities would be approximately \$262,000 and would be reimbursed by CLECO.

Any person of the Commission's staff may, within 45 days after the Commission has issued this notice, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the NGA (18 CFR 157.205) a protest to the request. If no protest is filed within the allowed time, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the NGA.

Lois D. Cashell,

Secretary.

[FR Doc. 96-14350 Filed 6-6-96; 8:45 am]

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[Docket No. EC96-25-000, et al.]

InterCoast Power Marketing Company, et al.; Electric Rate and Corporate Regulation Filings

May 31, 1996.

Take notice that the following filings have been made with the Commission:

1. InterCoast Power Marketing Company

[Docket No. EC96-25-000]

Take notice that on May 29, 1996, InterCoast Power Marketing Company (IPM) filed an Application seeking any necessary approvals pursuant to Section 203 of the Federal Power Act to effect a Reorganization of IPM's parent company.

Comment date: June 18, 1996, in accordance with Standard Paragraph E at the end of this notice.

2. Amoco Power Resources Corporation

[Docket No. EG96-74-000]

On May 24, 1996, Amoco Power Resources Corporation, a Delaware Corporation, 200 WestLake Park Boulevard, P.O. Box 3092, Houston, Texas 77253-3092 (the "Applicant"), filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator ("EWG") status pursuant to Part 365 of the Commission's Regulations.

The Applicant states that it will be engaged indirectly, through an affiliate as defined in Section 2(a)(11)(B) of the Public Utility Holding Company Act of 1935, in owning and operating eligible facilities to be constructed in Argentina: the 77 MW Central Termica Patagonia power plant located near Comodoro Rivadavia, Argentina, consisting of two General Electric Frame-6 simple cycle gas turbine-generator sets and associated equipment and real estate. The turbines are natural gas-fired only.

Comment date: June 24, 1996, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

3. Energy Resource Marketing, Inc., Multi Energies USA Inc., Energy Transfer Group, L.L.C.

[Docket No. ER94-1580-006, Docket No. ER96-203-001, Docket No. ER96-280-001 (not consolidated)]

Take notice that the following informational filings have been made with the Commission and are on file and available for inspection and copying in the Commission's Public Reference Room:

On May 24, 1996, Energy Resource Marketing, Inc. filed certain information as required by the Commission's September 30, 1994, order in Docket No. ER94-1580-000.

On May 29, 1996, Multi Energies USA Inc. filed certain information as required by the Commission's December 8, 1995, order in Docket No. ER96-203-000.