

Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,  
*Secretary.*

[FR Doc. 96-14352 Filed 6-6-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket Nos. RP95-185-000 and RP93-206-000]

**Northern Natural Gas Company; Notice of Proposed Settlement**

May 31, 1996.

On May 16, 1996, the Canadian Association of Petroleum Producers, and the Alberta Department of Energy (Movants) filed a proposed settlement and a motion for partial consolidation of the above captioned proceedings which relate to the ongoing rate case of Northern Natural Gas Company, and a proceeding to establish measures to ensure adequate capacity on Northern's system at Carlton, Minnesota (the Carlton Resolution). By letter filed May 21, 1996, the Movants informed the Commission that they failed to serve copies of their proposed settlement on all parties to the proceeding until May 21, 1996. In order to cure their error, and for the comment period on the settlement and the motion to be congruent to all parties, the Movants propose that initial comments be due 20 days from the time of complete service, or June 10, 1996, and reply comments be due 10 days thereafter, or June 20, 1996, as provided for by Rule 602 of the Commission's regulations.

Upon consideration, notice is hereby given that initial comments to the Movant's May 16, 1996 filing are due on or before June 10, 1996, and reply comments are due on or before June 20, 1996.

Lois D. Cashell,  
*Secretary.*

[FR Doc. 96-14393 Filed 6-6-96; 8:45 am]

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[Docket No. CP96-536-000]

**Northwest Pipeline Corporation; Notice of Request Under Blanket Authorization**

June 3, 1996.

Take notice that on May 22, 1996, Northwest Pipeline Corporation (Northwest), 295 Chipeta Way, Salt Lake City, Utah 84108, filed in Docket No. CP96-536-000 a request pursuant to Sections 157.205, 157.211 and 157.216

of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211 and 157.216) for authorization to abandon certain inefficient facilities at the Brownsville/Halsey Meter Station in Linn County, Oregon, and to construct and operate modified replacement facilities at that station to more efficiently accommodate its existing firm maximum daily delivery obligations at that point to Northwest Natural Gas Company and James River Corporation, under Northwest's blanket certificate issued in Docket No. CP82-433-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Northwest proposes to replace two of the three existing 6-inch orifice meters with two new 6-inch turbine meters and appurtenances to enhance accuracy and efficiency in measuring varying flow rates. Since the capacity of the two new turbine meters will be nearly the same as the three existing orifice meters, Northwest will remove the third existing 6-inch orifice meter and convert that meter run for use as a by-pass line for the meter station when necessary. After these modifications, the maximum design capacity of the meters will decrease from 38,750 Dth per day to approximately 35,069 Dth per day at a delivery pressure of 400 psig, but the design capacity of the meter station will not change since it is limited by the existing regulators to 17,500 Dth per day at 400 psig. The total cost of the proposal is estimated at approximately \$108,240, comprised of \$99,840 for installation of new facilities and \$8,400 for removal of old facilities.

Northwest states that the proposed facility replacements are not prohibited by its existing tariff and that it has sufficient capacity to accomplish deliveries without detriment or disadvantage to its other customers. The proposed modifications will not have an effect on Northwest's peak day and annual deliveries and the total volumes delivered will not exceed total volumes authorized prior to this request.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a

protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,  
*Secretary.*

[FR Doc. 96-14348 Filed 6-6-96; 8:45 am]

BILLING CODE 6717-01-P

[RP95-409-000]

**Northwest Pipeline Corporation; Notice of Informal Settlement Conference**

June 3, 1996.

Take notice that an informal settlement conference will be convened in these proceedings on June 11, 1996 at 10:00 a.m. at the offices of the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C., 20426, for the purpose of exploring the possible settlement of the issues in this proceeding.

Any party, as defined by 18 CFR 385.102(c), or any participant as defined by 18 CFR 385.102(b), is invited to attend. Persons wishing to become a party must move to intervene and receive intervenor status pursuant to the Commission's regulations (18 CFR 385.214).

For additional information, contact Marc G. Denkinger (202) 208-2215 or Kathleen M. Dias (202) 208-0524.

Lois D. Cashell,  
*Secretary.*

[FR Doc. 96-14351 Filed 6-6-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP96-540-000]

**Texas Eastern Transmission Corporation; Notice of Request Under Blanket Authorization**

June 3, 1996.

Take notice that on May 23, 1996, Texas Eastern Transmission Corporation (Texas Eastern), 5400 Westheimer Court, Houston, Texas 77056-5310, filed in Docket No. CP96-540-000, a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.211) for authorization to construct and operate a delivery point on Texas Eastern's 24-inch Line No. 11 in Shelby County, Texas in order to make interruptible natural gas deliveries for Four Square Gas Company (Four Square), a marketer, and the City of Chireno (City), the end user, (Customers), under its blanket certificate issued in Docket No. CP82-535-000, pursuant to Section 7(c) of the

Natural Gas Act, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Texas Eastern states that the proposed facilities consist of a 2-inch tap valve and a 2-inch check valve on Texas Eastern's 24-inch Line No. 11, at approximate Mile Post 225.64 located in Shelby County, Texas. It is indicated that, in addition to the tap and check valves, the Customers will install, or cause to be installed, a single 2-inch turbine meter (meter station), approximately 50 feet of 2-inch pipeline which will extend from the meter station to the tap and the electronic gas measurement equipment. Texas Eastern explains that the proposed facilities would allow it to provide up to 1 Mmcf/d of interruptible transportation to the Customers pursuant to Texas Eastern's Rate Schedule IT-1 in its FERC Gas Tariff, Sixth Revised Volume No. 1. Texas Eastern says that the Customers will reimburse it for 100% of the costs of the facilities which Texas Eastern estimates to be \$20,000.

Texas Eastern states that the interruptible transportation service to be rendered to the Customers through the delivery point would be performed utilizing existing capacity on Texas Eastern's system and will have no effect on Texas Eastern's peak day or annual deliveries. Texas Eastern asserts that the proposal will be accomplished without detriment or disadvantage to its other customers. Texas Eastern states that its existing tariff does not prohibit the addition of these facilities.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-14349 Filed 6-6-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP96-546-000]

**Trunkline Gas Company; Notice of Request Under Blanket Authorization**

June 3, 1996.

Take notice that on May 29, 1996, Trunkline Gas Company (Trunkline), Post Office Box 1642, Houston, Texas 77251-1642, filed a request with the Commission in Docket No. CP96-546-000, pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (NGA) for authorization to construct, own and operate two hot taps and associated facilities to provide firm transportation service for Central Louisiana Electric Company (CLECO) authorized in blanket certificate issued in Docket No. CP83-84-000, all as more fully set forth in the request on file with the Commission and open to public inspection.

Trunkline proposes to construct a 10-inch tap valve and a 10-inch tap valve and associated piping and electronic gas measurement equipment including RTU transmitters, electrical, instrumentation and communications equipment to provide firm transportation service of up to 120 Mmcf/d of natural gas to CLECO. The estimated cost of the proposed facilities would be approximately \$262,000 and would be reimbursed by CLECO.

Any person of the Commission's staff may, within 45 days after the Commission has issued this notice, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the NGA (18 CFR 157.205) a protest to the request. If no protest is filed within the allowed time, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the NGA.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-14350 Filed 6-6-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. EC96-25-000, et al.]

**InterCoast Power Marketing Company, et al.; Electric Rate and Corporate Regulation Filings**

May 31, 1996.

Take notice that the following filings have been made with the Commission:

1. InterCoast Power Marketing Company

[Docket No. EC96-25-000]

Take notice that on May 29, 1996, InterCoast Power Marketing Company (IPM) filed an Application seeking any necessary approvals pursuant to Section 203 of the Federal Power Act to effect a Reorganization of IPM's parent company.

*Comment date:* June 18, 1996, in accordance with Standard Paragraph E at the end of this notice.

2. Amoco Power Resources Corporation

[Docket No. EG96-74-000]

On May 24, 1996, Amoco Power Resources Corporation, a Delaware Corporation, 200 WestLake Park Boulevard, P.O. Box 3092, Houston, Texas 77253-3092 (the "Applicant"), filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator ("EWG") status pursuant to Part 365 of the Commission's Regulations.

The Applicant states that it will be engaged indirectly, through an affiliate as defined in Section 2(a)(11)(B) of the Public Utility Holding Company Act of 1935, in owning and operating eligible facilities to be constructed in Argentina: the 77 MW Central Termica Patagonia power plant located near Comodoro Rivadavia, Argentina, consisting of two General Electric Frame-6 simple cycle gas turbine-generator sets and associated equipment and real estate. The turbines are natural gas-fired only.

*Comment date:* June 24, 1996, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

3. Energy Resource Marketing, Inc., Multi Energies USA Inc., Energy Transfer Group, L.L.C.

[Docket No. ER94-1580-006, Docket No. ER96-203-001, Docket No. ER96-280-001 (not consolidated)]

Take notice that the following informational filings have been made with the Commission and are on file and available for inspection and copying in the Commission's Public Reference Room:

On May 24, 1996, Energy Resource Marketing, Inc. filed certain information as required by the Commission's September 30, 1994, order in Docket No. ER94-1580-000.

On May 29, 1996, Multi Energies USA Inc. filed certain information as required by the Commission's December 8, 1995, order in Docket No. ER96-203-000.