

filed on or before June 7, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 96-14193 Filed 6-5-96; 8:45 am]

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[Docket No. RP89-224-018]

**Southern Natural Gas Company;
Notice of Refund Report**

May 31, 1996.

Take notice that on May 28, 1996 Southern Natural Gas Company (Southern) tendered for filing a Refund Report made pursuant to the Commission's Order dated April 11, 1996 in the above dockets.

Southern states that the refund report consists of specific Appendices describing in detail the calculation of each contesting customer's refund during the period from January 1, 1991 through December 31, 1995, with interest through May 11, 1996, the date on which Southern states that it issued checks to contesting customers.

Southern states that it is furnishing the contesting parties to the proceeding with a copy of the refund report.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests should be filed on or before June 7, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

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**[Docket Nos. RP96-211-000, RP95-197-010
and RP95-197-011]**

**Transcontinental Gas Pipe Line
Corporation; Notice of Technical
Conference**

May 31, 1996.

In the Commission's order issued on May 29, 1996, in the above-captioned proceeding, the Commission held that the filing raises issues for which a technical conference is to be convened.

The conference to address the issues has been scheduled for Tuesday, June 11, 1996, at 10:00 a.m. in a room to be designated at the offices of the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426.

All interested persons and Staff are permitted to attend.

Lois D. Cashell,
Secretary.

[FR Doc. 96-14196 Filed 6-5-96; 8:45 am]

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[Docket No. EG96-70-000, et al.]

**Hermiston Generating Company, L.P.,
et al; Electric Rate and Corporate
Regulation Filings**

May 30, 1996.

Take notice that the following filings have been made with the Commission:

1. Hermiston Generating Company, L.P.

[Docket No. EG96-70-000]

On May 16, 1996, Hermiston Generating Company, L.P. ("Hermiston"), a Delaware limited partnership with its principal place of business at 7500 Old Georgetown Road, Bethesda, Maryland 20814-6161, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

Hermiston will have a 50% undivided ownership interest in a multi-unit natural gas-fired combined cycle generating plant with automatic generation control and related transmission and interconnection equipment with a bus bar rating of approximately 474 MW. All of the facility's electric power net of station load attributable to Hermiston's ownership interest will be purchased at wholesale by PacifiCorp, an electric utility.

Comment date: June 20, 1996, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. Entergy Power Development Corporation

[Docket No. EG96-72-000]

On May 22, 1996, Entergy Power Development Corporation, Three Financial Centre, Suite 210, 900 South Shackleford Road, Little Rock, Arkansas 72211, filed with the Federal Energy Regulatory Commission an application for redetermination of exempt wholesale generator status pursuant to Section 32(a)(1) of the Public Utility Holding Company Act of 1935, as amended by Section 711 of the Energy Policy Act of 1992.

The applicant is a corporation that will be engaged indirectly through one or more affiliates in operating an eligible facility being developed in the Sindh Province of Pakistan near the town of Daharki. The Facility will consist initially of one 235 MW combined-cycle gas-fired plant. In a second phase, the capacity of the Facility may be increased to as much as 470 MW. The Facility will include such interconnection components as are necessary to interconnect the Facility with the utility grid.

Comment date: June 20, 1996, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

3. Entergy Power Operations Pakistan LDC

[Docket No. EG96-73-000]

On May 22, 1996, Entergy Power Operations Pakistan LDC, Three Financial Centre, Suite 210, 900 South Shackleford Road, Little Rock, Arkansas 72211, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Section 32(a)(1) of the Public Utility Holding Company Act of 1935, as amended by Section 711 of the Energy Policy Act of 1992.

The applicant is a corporation that will be engaged directly and exclusively in operating an eligible facility being developed in the Sindh Province of Pakistan near the town of Daharki. The Facility will consist initially of one 235 MW combined-cycle gas-fired plant. In a second phase, the capacity of the Facility may be increased to as much as 470 MW. The Facility will include such interconnection components as are necessary to interconnect the Facility with the utility grid.

Comment date: June 20, 1996, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration