

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this petition if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for URC to appear or be represented at the hearing.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-13492 Filed 5-29-96; 8:45 am]

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**[Docket No. RP96-241-000]**

**Viking Gas Transmission Company; Notice of Proposed Changes in FERC Gas Tariff**

May 23, 1996.

Take notice that on May 21, 1996, Viking Gas Transmission Company (Viking) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the following revised tariff sheets, proposed to be effective June 1, 1996:

Second Revised Sheet Nos. 13-15  
Second Revised Sheet Nos. 19-20  
Second Revised Sheet Nos. 23-25  
Second Revised Sheet Nos. 28-30  
Third Revised Sheet Nos. 39  
Fourth Revised Sheet Nos. 62  
Third Revised Sheet Nos. 63 and 64

Viking states that the purpose of this filing is to modify Viking's existing policies on the construction of laterals, taps and metering facilities to provide new or additional service to its customers. Viking's current policies provide that Viking will provide laterals and customer delivery facilities only if the customer reimburses Viking for one hundred percent of the new facilities costs prior to the commencement of construction.

Viking states that it is proposing to amend this policy to create a menu of payment options that can be used separately or collectively to provide for payment of the new facilities' costs. Under Viking's proposal, customers would have the additional options of

reimbursing Viking by: (1) paying a separately stated firm reservation charge that is designed to recover the cost of the new facilities; or (2) subscribing for a new or additional amount of mainline firm capacity sufficient to provide an incremental revenue stream with a present discounted value equal to or greater than the new facilities' costs.

Viking states that copies of the filing have been mailed to all of its jurisdictional customers and to affected state regulatory commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with rules 211 and 214 of the Commission's Rules of Practice and Procedure. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-13493 Filed 5-29-96; 8:45 am]

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**[Docket No. CP96-527-000]**

**Williston Basin Interstate Pipeline Company; Notice of Request Under Blanket Authorization**

May 23, 1996.

Take notice that on May 20, 1996, Williston Basin Interstate Pipeline Company (Williston Basin), Suite 300, 200 North Third Street, Bismarck, North Dakota 58501, filed in Docket No. CP96-527-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211) for authorization to utilize two existing taps under Williston Basin's blanket certificate issued in Docket No. CP83-1-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Williston Basin proposes to utilize two existing taps to effectuate natural gas transportation deliveries to Montana-Dakota Utilities Company (Montana-Dakota), a local distribution company, for ultimate use by additional

residential customers in Richland County, Montana and Big Horn County, Wyoming.

Williston Basin estimates that the additional volumes to be delivered to the existing Richland County, Montana and Big Horn County, Wyoming taps to be 150 Mcf per year and 100 Mcf per year, respectively.

Williston Basin states that it plans to provide the proposed deliveries to Montana-Dakota under Rate Schedule FT-1 of its FERC Gas Tariff, Second Revised Volume No. 1, and that the volumes to be delivered are within the contractual entitlements of the customer.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

*Secretary.*

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**[Docket No. ER96-1033-000, et al.]**

**Florida Power & Light Company, et al.; Electric Rate and Corporate Regulation Filings**

May 22, 1996.

Take notice that the following filings have been made with the Commission:

1. Florida Power & Light Company

[Docket No. ER96-1033-000]

Take notice that on May 10, 1996, Florida Power & Light Company (FPL) filed Supplement No. 1 to Contract for Purchases and Sales of Power and Energy between FPL and Eastex Power Marketing, Inc. FPL requests an effective date of February 19, 1996.

*Comment date:* June 5, 1996, in accordance with Standard Paragraph E at the end of this notice.