

FOR FURTHER INFORMATION CONTACT: Michael P. Miller may be reached by telephone at (202) 208-1415, by fax at (202) 273-0873, and by e-mail at mmiller@ferc.fed.us.

SUPPLEMENTARY INFORMATION:

Abstract: The information collected under the requirements of FERC-519 "Disposition of Facilities, Mergers and Acquisitions of Securities" (OMB No. 1902-0082) is used by the Commission to implement the statutory provisions of Section 203 of the Federal Power Act

(FPA), 16 U.S.C. Section 203 authorizes the Commission to grant approval for transactions in which a public utility disposes of jurisdictional facilities, merges such facilities with the facilities owned by another person, or acquires the securities of another public utility. Under the statute, the Commission must find that the proposed transaction will be consistent with the public interest. Section 318 of the FPA exempts certain persons from the requirements of Section 203 which would otherwise

concurrently apply under the Public Utility Holding Company Act of 1935. The Commission implements these filing requirements in the Code of Federal Regulations (CFR) under 18 CFR Part 33.

Action: The Commission is requesting a three-year extension of the current expiration date, with no changes to the existing collection of data.

Burden Statement: Public reporting burden for this collection is estimated as:

Number of respondents annually (1)	Number of responses per respondent (2)	Average burden hours per response (3)	Total annual burden hours (1)×(2)×(3)
30	1	80 hours	2,400 hours.

Estimated cost burden to respondents: 2,400 hours/2,087 hours per year × \$102,000 per year = \$117,298.

The reporting burden includes the total time, effort, or financial resources expended to generate, maintain, retain, disclose, or provide the information including: (1) Reviewing instructions; (2) developing, acquiring, installing, and utilizing technology and systems for the purposes of collecting, validating, verifying, processing, maintaining, disclosing and providing information; (3) adjusting the existing ways to comply with any previously applicable instructions and requirements; (4) training personnel to respond to a collection of information; (5) searching data sources; (6) completing and reviewing the collection of information; and (7) transmitting, or otherwise disclosing the information.

The estimate of cost for respondents is based upon salaries for professional and clerical support, as well as direct and indirect overhead costs. Direct costs include all costs directly attributable to providing this information, such as administrative costs and the cost for information technology. Indirect or overhead costs are costs incurred by an organization in support of its mission. These costs apply to activities which benefit the whole organization rather than any one particular function or activity.

Lois D. Cashell,
Secretary.
[FR Doc. 96-13353 Filed 5-28-96; 8:45 am]
BILLING CODE 6717-01-M

[Docket No. RP96-118-001]

Eastern Shore Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff

May 22, 1996.

Take notice that on May 20, 1996 Eastern Shore Natural Gas Company (ESNG) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, certain revised tariff sheets in the above captioned docket, with proposed effective date of November 13, 1995.

ESNG states that the purpose of the instant filing is to supplement ESNG's January 19, 1996 Compliance Filing in Docket No. RP96-118-000 in order to reflect further revisions in ESNG's Purchased Gas Cost Adjustment (PGA) Clause required by the Commission order dated February 15, 1996.

On January 19, 1996, ESNG filed revised PGA tariff sheets (as directed by Commission order dated December 29, 1995 in Docket No. TQ96-2-23-000) to remove all references to the PGA regulations in effect prior to the issuance of Commission Order No. 582 in ESNG's currently effective PGA clause. Upon review of ESNG's January 19, 1996 filing the Commission found that ESNG had failed to remove references to PGA regulations on Original Sheet Nos. 250 and 253. In addition the Commission further required ESNG to incorporate relevant definitions formerly contained in previously effective Section 154.302 into its PGA provisions, adjusting the regulatory references as appropriate.

ESNG states that copies of the filing have been served upon its jurisdictional customers and interested State Commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR Section 325.211). All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.
[FR Doc. 96-13345 Filed 5-28-96; 8:45 am]
BILLING CODE 6717-01-M

[Docket No. ER96-1356-000]

Entergy Power, Inc.; Notice of filing

May 22, 1996.

Take notice that on May 15, 1996, Entergy Power, Inc. tendered for filing an amendment in the above-referenced docket.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before June 3, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to