

Comment date: May 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

27. Duke Power Company

[Docket No. ER96-1755-000]

Take notice that on May 8, 1996, Duke Power Company (Duke), tendered for filing a Schedule MR Transaction Sheet under Service Agreement No. 3 of Duke's FERC Electric Tariff, Original Volume No. 3.

Comment date: May 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

28. Duke Power Company

[Docket No. ER96-1756-000]

Take notice that on May 8, 1996, Duke Power Company (Duke), tendered for filing a Schedule MR Transaction Sheet supplementing the Service Agreement for Market Rate (Schedule MR) Sales between Duke and Entergy Services, Inc. under Duke's FERC Electric Tariff, Original Volume No. 3.

Comment date: May 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

29. Duke Power Company

[Docket No. ER96-1757-000]

Take notice that on May 8, 1996, Duke Power Company (Duke), tendered for filing a Service Agreement for Market Rate (Schedule MR) Sales between Duke and LG&E Power Marketing Inc. and a Schedule MR Transaction Sheet thereunder.

Comment date: May 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

30. Duke Power Company

[Docket No. ER96-1758-000]

Take notice that on May 8, 1996, Duke Power Company (Duke), tendered for filing a Schedule MR Transaction Agreement and Transaction Sheet under Service Agreement No. 4 of Duke's FERC Electric Tariff, Original Volume No. 3.

Comment date: May 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

31. NRG Generating (Parlin) Cogeneration Inc.

[Docket No. ES96-27-000]

Take notice that on May 9, 1996, NRG Generation (Parlin) Cogeneration Inc. filed an application, under § 204 of the Federal Power Act, seeking authorization to issue a term note in an aggregate principal amount not to exceed \$155 million and debt service line of credit notes in an aggregate principal amount not to exceed \$5

million at any one time outstanding. The final maturity would be fifteen (15) years from the date of initial issuance of the term note.

Comment date: June 4, 1996, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-12923 Filed 5-22-96; 8:45 am]

BILLING CODE 6717-01-P

[Project No. 1951-036]

Georgia Power Company; Notice of Availability of Environmental Assessment

May 17, 1996.

An environmental assessment (EA) is available for public review. The EA is for an application to grant a permit to Mr. Peter Lenzenhuber for dredging at the Sinclair Project, FERC No. 1951. The project is located on Lake Sinclair in Putnam County, Georgia. The primary purpose of the dredging would be to increase recreational access to a proposed subdivision, Edgewater Point Estates.

The EA was written by staff in the Office of Hydropower Licensing, Federal Energy Regulatory Commission. Copies of the EA can be viewed at the Commission's Reference and Information Center, Room 2A, 888 First Street, N.E., Washington, D.C., 20426. Copies can also be obtained by calling the project manager, Heather Campbell at (202) 219-3097.

Lois D. Cashell,

Secretary.

[FR Doc. 96-12911 Filed 5-22-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket Nos. CP96-164-000 and CP96-254-000]

Tennessee Gas Pipeline Company and Distrigas of Massachusetts Corporation; Notice of Intent To Prepare an Environmental Assessment for the Proposed Tennessee Domac Projects; Request for Comments on Environmental Issues, and Notice of Public Scoping Meeting

May 17, 1996.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the construction and operation of the facilities proposed in the Tennessee DOMAC Projects.¹ This EA will be used by the Commission in its decision-making process to determine whether an environmental impact statement is necessary and whether to approve the projects.

Summary of the Proposed Projects

Tennessee Gas Pipeline Company (Tennessee) wants to expand the capacity of its existing facilities to transport up to 90,000 dekatherms of natural gas per day on a firm basis for Distrigas of Massachusetts Corporation (DOMAC). Tennessee requests Commission authorization, in Docket No. CP96-164-000, to construct, operate, and abandon upon the termination of Tennessee's contractual obligations to DOMAC, the following facilities needed to transport those volumes:

- 7.56 miles of 20-inch-diameter natural gas pipeline in Saugus, Revere, Malden, and Everett, Massachusetts;
- One valve station at the northern end of the proposed pipeline in Saugus, Massachusetts; and
- A new meter station and odorization system at the southern end of the proposed pipeline at DOMAC's existing liquefied natural gas (LNG) facility in Everett, Massachusetts.

DOMAC wants to construct additional facilities at its LNG facility in Everett, Massachusetts to increase reliability and meet the anticipated need for increased vaporization capacity. DOMAC requests Commission authorization, in Docket No. CP96-254-000, to construct and operate the following facilities:

- Two vaporization trains, each with a nominal capacity rating of 75 million cubic feet per day;

¹ Tennessee Gas Pipeline Company's and Distrigas of Massachusetts Corporation's applications were filed with the Commission under Section 7 of the Natural Gas Act and Part 157 of the Commission's regulations.