

Issued in Oak Ridge, Tennessee on May 6, 1996.

James L. Elmore,

*Alternate NEPA Compliance Officer.*

[FR Doc. 96-12825 Filed 5-21-96; 8:45 am]

BILLING CODE 6450-01-P

## Bonneville Power Administration

### Templates (New Power Sales Contracts) and Amendatory Agreement No. 7

**AGENCY:** Bonneville Power

Administration (BPA), Department of Energy (DOE).

**ACTION:** Notice of availability of Record of Decision (ROD).

**SUMMARY:** This notice announces the availability of the ROD to offer BPA's public utility customers choices about their business relationships with BPA over the next 5 years. One choice being offered is for the public utility customers, and potentially other types of customers, to negotiate a new tailored contract for firm load requirements service based on contract templates that have been negotiated through a public process and comment period. Requirements service is the firm power products that a BPA customer has a right to purchase from BPA for the customer's general firm power load requirements and its new large single loads. Contracts based on the templates will be available at least through August 1, 1996.

The other key choice BPA is offering is an opportunity to amend their 1981 or 1984 Power Sales Contracts. With Amendatory Agreement No. 7, BPA is offering terms that will address certain changes in the electric power marketplace and in the needs of BPA customers. This amendment is offered in the context of the market-driven approach selected in BPA's Business Plan process. This amendment is planned to be the final step in a sequence of offers to public utility customers intended to strengthen BPA's competitive position in the electric power market and to strengthen its business relationships with its customers. This decision is consistent with BPA's Business Plan, the Business Plan Final Environmental Impact Statement (DOE/EIS-0183, June 1995), and the Business Plan ROD (August 15, 1995).

**ADDRESSES:** Copies of this ROD, the Business Plan Environmental Impact Statement, and the Business Plan ROD may be obtained by calling BPA's toll-free document request line: 1-800-622-4520.

**FOR FURTHER INFORMATION, CONTACT:** Katherine S. Pierce—EC, Bonneville Power Administration, P.O. Box 3621, Portland, Oregon, 97208-3621, phone number (503) 230-3962, fax number (503) 230-5699.

Issued in Portland, Oregon, on May 13, 1996.

Randall W. Hardy,

*Administrator and Chief Executive Officer.*

[FR Doc. 96-12826 Filed 5-21-96; 8:45 am]

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## Office of Energy Efficiency and Renewable Energy

### State Energy Advisory Board, Open Meeting

Pursuant to the provisions of the Federal Advisory Committee Act (Public Law 92-463; 86 Stat. 770), notice is hereby given of the following meeting:

*Name:* State Energy Advisory Board.

*Date and Time:* June 27, 1996 from 9:00 am to 5:00 pm, and June 28, 1996 from 9:00 am to 12:00 pm.

*Place:* The Industrial Electrotechnology Laboratory, room 2427, NCSU College of Textiles, Research Drive, Raleigh, NC 27695. 919-515-3941.

*Contact:* William J. Raup, Office of Building Technology, State, and Community Programs, Energy Efficiency and Renewable Energy, U.S. Department of Energy, Washington, DC 20585, Telephone 202/586-2214.

*Purpose of the Board:* To make recommendations to the Assistant Secretary for Energy Efficiency and Renewable Energy regarding goals and objectives and programmatic and administrative policies, and to otherwise carry out the Board's responsibilities as designated in the State Energy Efficiency Programs Improvement Act of 1990 (P.L. 101-440).

*Tentative Agenda: Briefings on, and discussions of:*

- The FY 1997 Federal budget request for Energy Efficiency and Renewable Energy programs.
- Issues related to DOE National Laboratories, relating to deployment of technology through the States.
- Review and approval of any committee activity.

*Public Participation:* The meeting is open to the public. Written statements may be filed with the Board either before or after the meeting. Members of the public who wish to make oral statements pertaining to agenda items should contact William J. Raup at the address or telephone number listed above. Requests to make oral presentations must be received five days prior to the meeting; reasonable provision will be made to include the statements in the agenda. The Chair of the Board is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business.

*Minutes:* The minutes of the meeting will be available for public review and copying

within 30 days at the Freedom of Information Public Reading Room, 1E-190, Forrestal Building, 1000 Independence Avenue, SW., Washington, DC, between 9 a.m. and 4 p.m., Monday through Friday, except Federal holidays.

Issued at Washington, DC, on May 16, 1996.

Rachel M. Samuel,

*Acting Deputy Advisory Committee Management Officer.*

[FR Doc. 96-12822 Filed 5-21-96; 8:45 am]

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## Federal Energy Regulatory Commission

[Docket No. CP96-520-000]

### Columbia Gas Transmission Corporation; Notice of Application

May 16, 1996.

Take notice that on May 13, 1996, Columbia Gas Transmission Corporation (Columbia), 1700 MacCorkle Avenue, S.E., Charleston, West Virginia 25314-1599, filed in Docket No. CP96-520-000 an application pursuant to Section 7(c) of the Natural Gas Act for a certificate of public convenience and necessity pursuant to Section 157.7 of the Commission's regulations, as well as a temporary certificate pursuant to Section 157.17 of the Commission's regulations, authorizing the increase in compressor station horsepower, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Columbia requests authorization to increase the horsepower at its Hellertown Compressor Station, located in Northampton County, Pennsylvania, from 917 to 1100 horsepower (hp) per unit, for a total of 2200 hp, and incremental increase of 366 hp. It is stated that to accommodate the proposed increase in horsepower, Columbia must also replace the existing, appurtenant eight 8-inch diameter compressor cylinders with eight 8½-inch diameter compressor cylinders, and provide sound attenuation to ensure reliability of service to its customers.

Columbia requests a temporary certificate to allow it to continue operation of its Hellertown Compressor Station at the higher horsepower level until the Commission issues a permanent certificate. It is stated that, due to a pipeline rupture on January 6, 1996, Columbia's Line 1278 was repaired and the operating pressure was decreased from 1200 psig to 1080 psig, pending remedial work to restore the operation integrity of the pipeline. Columbia contends that the decreased operating pressure created a shortage of