

	Effective	Commission and are available for public inspection in the Public Reference Room.
Substitute fifth revised sheet No. 865 .....	04/01/93	Lois D. Cashell,
Sixth substitute fourth revised sheet No. 866 .....	11/01/91	<i>Secretary.</i>
Substitute fifth revised sheet No. 866 .....	04/01/93	[FR Doc. 96-12676 Filed 5-20-96; 8:45 am]
Sixth substitute third revised sheet No. 905 .....	11/01/91	<b>BILLING CODE 6717-01-M</b>
Substitute fourth revised sheet No. 905 .....	04/01/93	<b>[Docket No. TM96-4-25-001]</b>
Sixth substitute fourth revised sheet No. 906 .....	11/01/91	<b>Mississippi River Transmission Corporation; Notice of Compliance Filing</b>
Substitute fifth revised sheet No. 906 .....	04/01/93	May 15, 1996.
Fourth substitute first revised sheet No. 1008 .....	11/01/91	Take notice that on April 22, 1996, Mississippi River Transmission Corporation (MRT) submitted for filing revised worksheets reflecting the calculation of Miscellaneous Revenues in accordance with Section 18 of the General Terms and Conditions of MRT's FERC Gas Tariff, Third Revised Volume No. 1 and in compliance with the April 11, 1996 "Order Denying Request for Waiver" issued by the Federal Energy Regulatory Commission in this proceeding.
Substitute second revised sheet No. 1008 .....	04/01/93	MRT states that, as explained in its filing, the worksheets reflect the calculation of Miscellaneous Revenues applicable to the period November 1, 1993 through October 31, 1995 for the cashout costs related to onsystem imbalances, and the period November 1, 1993 through March 31, 1995 for the cashout costs related to offsystem imbalances.
Original volume No. 3:		
7 Sub fourth revised sheet No. 2 .....	11/01/91	
3 Sub fifth revised sheet No. 2 .....	01/01/92	
2 Sub sixth revised sheet No. 2 .....	10/01/92	
2 Sub seventh revised sheet No. 2 .....	01/01/93	
Substitute eighth revised sheet No. 2 .....	04/01/93	
Substitute ninth revised sheet No. 2 .....	10/01/93	
7 Sub fourth revised sheet No. 3 .....	11/01/91	
4 Sub fifth revised sheet No. 3 .....	01/01/92	
3 Sub alt sixth revised sheet No. 3 .....	05/01/92	
2 Sub seventh revised sheet No. 3 .....	10/01/92	
2 Sub eighth revised sheet No. 3 .....	01/01/93	
Substitute ninth revised sheet No. 3 .....	04/01/93	
Substitute tenth revised sheet No. 3 .....	10/01/93	

Great Lakes states that, pursuant to the Commission's rehearing order, any party owing surcharge amounts must notify Great Lakes in writing no later than August 8, 1996, as to whether that party elects to make such payment in a lump sum or to amortize payment over a period of three years or less.

Great Lakes states that copies of the filing were served upon all parties to these proceedings, each of Great Lakes' customers, and the Public Service Commissions of the States of Michigan, Minnesota and Wisconsin.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, D.C. 20426, in accordance with 18 CFR 385.211 of the Commission's rules and Regulations. All such motions or protests should be filed on or before May 22, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the

MRT states that copies of the compliance filing have been mailed to all parties on the official service list.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, in accordance with 18 CFR 385.211 of the Commission's Rules and Regulations. All such protests must be filed on or before May 22, 1996. All protests filed with the Commission will be considered by it in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,  
*Secretary.*  
[FR Doc. 96-12669 Filed 5-20-96; 8:45 am]  
**BILLING CODE 6717-01-M**

**[Docket No. RP96-195-000]**

**Tennessee Gas Pipeline Company; Notice of Technical Conference**

May 15, 1996.

In the Commission's order issued on April 26, 1996, in the above-captioned proceeding,<sup>1</sup> the Commission held that the filing raises issues for which a technical conference is to be convened.

The conference has been scheduled for Wednesday, May 29, 1996, at 1:00 p.m. in a room to be designated at the offices of the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

All interested persons and Staff are permitted to attend.

Lois D. Cashell,  
*Secretary.*  
[FR Doc. 96-12670 Filed 5-20-96; 8:45 am]  
**BILLING CODE 6717-01-M**

**[Docket No. RP94-357-004]**

**Texas Eastern Transmission Corporation; Notice of Report Filing**

May 15, 1996.

Take notice that on April 30, 1996, Texas Eastern Transmission Corporation (Texas Eastern) filed a report discussing its actual experience regarding the "enhanced segment rights" and the "capacity release" procedures. The report is pursuant to an order issued April 17, 1995 in Docket No. RP94-357-000.

The enhanced segmented transportation rights allow customers to receive and deliver their zone limit (MDQ adjusted for capacity release) once in each upstream market zone. These rights also give customers the right to deliver gas to Texas Eastern storage points without these deliveries being included in the calculation of gas delivered in excess of customer's contract MDQ.

Texas Eastern states that the report shows that 56 percent of enhanced segment rights transactions that occurred during the period October 1994 through February 1996 involved the use of capacity under released contracts. Texas Eastern also states that the report shows that the use of capacity release on its system has increased significantly. The report reflects that for the 12 months ended February 29, 1996, as compared to the 12 months ended February 28, 1995, capacity release delivered volumes increased by 61 percent, reservation charge credit backs increased by 66 percent, and total deals increased by 95 percent.

<sup>1</sup> 75 FERC ¶ 61,102 (1996).