

convenience and necessity, requested in Docket No. CP79-80-000, for initial construction to 3 pipelines: Trailblazer, Overthrust Pipeline Company and Wyoming Interstate Gas Company, Ltd. (WIC). It is explained that among the facilities authorized in that certificate was a 4,500 horsepower compressor to be located at Trailblazer's Compressor Station No. 602, in Lincoln County, Nebraska. It is asserted that Trailblazer never utilized its authority to install the 4,500 horsepower compressor and now wishes to install a compressor with increased capacity in order to satisfy current market demand. It is stated that the proposed compressor would increase Trailblazer's firm design day capacity by approximately 104,528 Mcf of natural gas per day to a total of 492,000 Mcf per day. It is estimated that the cost of construction would be \$11,663,000.

Trailblazer states that it would use the compression for firm transportation services under its Rate Schedule FTS and that it has 10-year contracts with shippers for all the additional capacity. Trailblazer asserts that its proposal is related to certificate applications filed in Docket No. CP96-289-000 by Colorado Interstate Gas Company and CP96-288-000 by WIC, both requesting authorization to increase capacity on their systems. It is explained that Trailblazer's proposed facilities are required to provide downstream capacity for some of the increased flow on the other 2 systems.

Any person desiring to be heard or to make any protest with reference to said application should on or before May 31, 1996, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this

application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Trailblazer to appear or be represented at the hearing.

Lois D. Cashell,

Secretary.

[FR Doc. 96-12302 Filed 5-15-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP94-164-012]

Trunkline Gas Company; Notice of Refund Report

May 10, 1996.

Take notice that on April 26, 1996, Trunkline Gas Company (Trunkline) filed its Report of Distribution of Refunds for Docket No. RP94-164 for the period September 1, 1994, through January 31, 1996.

Trunkline states that the refund was made in compliance with Article 4, Section 5 of the Stipulation and Agreement (Settlement) filed on January 20, 1995, in the above-referenced proceeding and was approved by Commission orders issued July 6, 1995, and December 15, 1995. On March 29, 1996, Trunkline paid its jurisdictional customers the refunds owed to them, including interest through the date of payment. Trunkline submits the refund report which consists of Appendices A through F.

Trunkline states that copies of Appendices A through F were sent to each of Trunkline's affected customers and their state regulatory commissions at the time the refunds were distributed. In addition, each customer also received the applicable portion of Appendix G at the time the refund was distributed. A copy of the transmittal letter and the summary of settlement refund amounts as set forth in Appendix A is being served on all affected customers, their counsel of record and respective state regulatory commissions.

Any person desiring to be protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed on or before May 17, 1996. Protests

will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 96-12308 Filed 5-15-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP96-510-000]

Williams Natural Gas Company; Notice of Request Under Blanket Authorization

May 10, 1996.

Take notice that on May 7, 1996, Williams Natural Gas Company (WNG) Post Office Box 3288, Tulsa, Oklahoma 74101, filed a request with the Commission in Docket No. CP96-510-000, pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (NGA) for authorization to utilize facilities originally installed for the delivery of NGPA Section 311 transportation gas to Public Service Company of Colorado (PSCo) in Weld County, Colorado, for any purpose authorized in blanket certificate issued in Docket No. CP82-479-000, all as more fully set forth in the request on file with the Commission and open to public inspection.

WNG proposes to utilize existing NGPA Section 311 transportation facilities for other deliveries of gas to PSCo. The facilities were originally installed for the delivery of transportation gas to Western Gas Supply Company (WGS), an intrastate pipeline. WGS was subsequently acquired by PSCo. Until recently, NGPA Section 311 authority has been sufficient for gas deliveries to PSCo; however, PSCo and WNG agree that it would offer PSCo more flexibility to have the additional delivery authority.

Any person or the Commission's staff may, within 45 days after the Commission has issued this notice, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the NGA (18 CFR 157.205) a protest to the request. If no protest is filed within the allowed time, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after

the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the NGA.

Lois D. Cashell,
Secretary.

[FR Doc. 96-12303 Filed 5-15-96; 8:45 am]
BILLING CODE 6717-01-M

[Project No. 8221-045]

Alaska Energy Authority; Notice of Availability of Environmental Assessment

May 10, 1996.

An environmental assessment (EA) is available for public review. The EA was prepared for an application to amend the license for the Bradley Lake Hydroelectric Project. The application would allow the Alaska Energy Authority (licensee) to reactivate its use of the Martin River airstrip located about two miles from the project. The licensee would use the Martin River airstrip as an alternative landing site to the project's permanent airstrip. Reactivating the Martin River airstrip would require reconstructing about 4,000 feet of the airstrip's access road. The EA finds that approving the application to reactivate the airstrip would not constitute a major federal action significantly affecting the quality of the human environment. The Bradley Lake Hydroelectric Project is located on the Kenai Peninsula, at the northeast end of Kachemak Bay, about 27 miles from Homer, Alaska.

The EA was written by staff in the Office of Hydropower Licensing, Federal Energy Regulatory Commission. Copies of the EA can be obtained by calling the Commission's Public Reference Room at (202) 208-1371.

Lois D. Cashell,
Secretary.

[FR Doc. 96-12306 Filed 5-15-96; 8:45 am]
BILLING CODE 6717-01-M

Notice of Amendment of License

May 10, 1996.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Amendment of license.

b. *Project No:* 1494-123.

c. *Date Filed:* April 23, 1996.

d. *Applicant:* Grand River Dam Authority.

e. *Name of Project:* Pensacola Project.

f. *Location:* On the Grand (Neosho) River in Craig, Delaware, Mayes, and Ottawa Counties, Oklahoma.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Mr. Robert W. Sullivan, Assistant General Manager, Grand River Dam Authority, P.O. Box 409, Vinita, OK 74301-0409, (918) 256-5545.

i. *FERC Contact:* Paul Shannon, (202) 219-2866.

j. *Comment Date:* June 27, 1996.

k. *Description of Filing:* Grand River Dam Authority (GRDA) requests authorization to modify the rule curve for the Pensacola Project's reservoir as set forth in article 401 of the existing license by:

(1) Delaying the spring rise from 742 feet Pensacola datum (PD) by two weeks from April 16 to May 1 to better accommodate runoff from spring flows.

(2) Setting the rule curve's maximum water surface elevation at 744 feet PD instead of 745 feet PD to give a greater hedge against flooding.

(3) Delaying the drawdown from 744 feet PD by about three weeks from July 10 to August 1 and the drawdown from elevation 743 PD by about two weeks from August 1 to August 16 to better coincide with the recreational boating season.

The revised rule curve would appear as:

Period	Reservoir elevation, feet PD
May 01-May 31	Raise elevation from 742 to 744.
Jun 01-July 31	Maintain elevation at 744.
Aug 01-Aug 15	Lower elevation from 744 to 743.
Aug 16-Aug 31	Lower elevation from 743 to 741.
Sep 01-Oct 15	Maintain elevation at 741.
Oct 16-Oct 31	Raise elevation from 741 to 742
Nov 01-Apr 30	Maintain elevation at 742.

GRDA requests the modifications based on recommendations from the Grand/Neosho River Committee's February 1996 Final Report. The committee was formed in 1993 by congressional leaders concerned with the management of the Grand/Neosho River System. The committee provides a forum to make recommendations concerning issues about the Grand/Neosho River Basin to GRDA and the U.S. Army Corps of Engineers, who are authorized and responsible by public law to operate the Pensacola Project in accordance with authorizing legislation. GRDA included a copy of the Grand/Neosho River Committee's February 1996 Final Report with its application to discuss the effects on resources from operating the Pensacola Project according to the existing and revised rule curves.

The Commission's staff will request additional information from GRDA concerning the operational and environmental effects of the propose change to the rule curve. We welcome all parties to submit written comments that may be helpful in our analysis of the proposed changes. We will use any comments we receive as a basis for the additional information we request from GRDA. All parties can request a copy of the application for amendment of license by calling the applicant contact from item (h) of this notice.

1. *This notice also consists of the following standard paragraphs:* B, C1, and D2.

B. *Comments, Protests, or Motions to Intervene*—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protest, or motions to intervene must be received on or before the specified comment date for the particular application.

C1. *Filing and Service of Responsive Documents*—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

D2. *Agency Comments*—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also