

be sent to the Applicants's representatives.

Lois D. Cashell,

Secretary.

[FR Doc. 96-12305 Filed 5-15-96; 8:45 am]

BILLING CODE 6717-01-M

Notice Application is Ready for Environmental Analysis

May 10, 1996.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Type of Application:* Major license.
- b. *Project No.:* 10819-002.
- c. *Date Filed:* June 23, 1994.
- d. *Applicant:* Idaho Water Resource Board.

e. *Name of Project:* Dworshak Small Hydro.

f. *Location:* On the existing water conveyance system providing water from the Corps of Engineers' Dworshak dam to Clearwater Fish Hatchery and Dworshak National Fish Hatchery, on land owned by the Corps of Engineers and the Bureau of Land Management within the boundary of the Nez Perce Indian Reservation. North Fork Clearwater River, Clearwater County, Idaho. Section 34, Township 37 North, Range 1 East, Boise Meridian.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Mr. Ralph Mellin, Idaho Department of Water Resources, 1301 North Orchard, Boise, ID 83706-2237, (208) 327-7991.

i. *FERC Contact:* Surender Yepuri, P.E., (202) 219-2839.

j. *Deadline Date:* See attached paragraph D10.

k. *Status of Environmental Analysis:* The application is ready for environmental analysis at this time—see attached paragraph D10.

l. *Description of Project:* The proposed project would utilize releases from Dworshak dam that are conveyed by pipelines to the fish hatcheries and would consist of: (1) connections to the existing 36-inch and 18-inch water supply lines; (2) a 58.25-foot-long, 25-foot-wide powerhouse on top of the existing water distribution structure, containing two generating units with installed capacities of 2.0 and 0.5 megawatts that would discharge flows directly into the distribution tank; (3) a substation adjacent to the powerhouse; and (4) an underground 14.4-KV, 1.6-mile-long transmission line connecting to an existing Clearwater Power Company distribution line.

m. *Purpose of Project:* Power generated at the project will be sold to Bonneville Power Administration.

n. *This notice also consists of the following standard paragraphs:* A4 and D10.

o. *Available Locations of Application:* A copy of the application, as amended and supplemented, is available for inspection and reproduction at the Commission's Public Reference and Files Maintenance Branch, located at 888 First Street, NE., Room 2A, Washington, D.C. 20426, or by calling (202) 208-1371. A copy is also available for inspection and reproduction at the applicant's office (see item (h) above).

A4. *Development Application*—Public notice of the filing of the initial development application, which has already been given, established the due date for filing competing applications or notices of intent. Under the Commission's regulations, any competing development application must be filed in response to and in compliance with public notice of the initial development application. No competing applications or notices of intent may be filed in response to this notice.

D10. *Filing and Service of Responsive Documents*—The application is ready for environmental analysis at this time, and the Commission is requesting comments, reply comments, recommendations, terms and conditions, and prescriptions.

The Commission directs, pursuant to Section 4.34(b) of the Regulations (see Order No. 533 issued May 8, 1991, 56 FR 23108, May 20, 1991) that all comments, recommendations, terms and conditions and prescriptions concerning the application be filed with the Commission within 60 days from the issuance date of this notice. All reply comments must be filed with the Commission within 105 days from the date of this notice.

Anyone may obtain an extension of time for these deadlines from the Commission only upon a showing of good cause or extraordinary circumstances in accordance with 18 CFR 385.2008.

All filings must (1) Bear in all capital letters the title "COMMENTS," "REPLY COMMENTS," "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001

through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Any of these documents must be filed by providing the original and the number of copies required by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, D.C. 20426. An additional copy must be sent to Director, Division of Project Review, Office of Hydropower Licensing, Federal Energy Regulatory Commission, at the above address. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b), and 385.2010.

Lois D. Cashell,

Secretary.

[FR Doc. 96-12307 Filed 5-15-96; 8:45 am]

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Western Area Power Administration

Extension of Comment Period on Concept for Purchase of Non-Hydropower Renewable Resources and Solicitation of Interest

AGENCY: Western Area Power Administration, DOE.

ACTION: Notice of extension.

SUMMARY: Western Area Power Administration is extending the comment period fifteen(15) days on its Concept for Purchase of Non-hydropower Renewable Resources and Solicitation of Interest published in the Federal Register on April 15, 1996 (61FR16480). The April 15, 1996, Federal Register notice requested comments on Western adopting a policy to purchase a portion of its expected purchase power requirements, on a project-by-project basis and in a competitive manner, from non-hydropower renewable resource producers.

DATES: To be considered, comments and other input in response to the Federal Register notice published on April 15, 1996, need to be received by Western by close of business on May 31, 1996. Comments should be addressed to: Michael S. Cowan, Acting Chief Program Officer, Western Area Power Administration, P.O. Box 3402, Golden, CO 80401.

Issued at Golden, Colorado, May 7, 1996.
 J. M. Shafer,
 Administrator.
 [FR Doc. 96-12281 Filed 5-15-96; 8:45 am]
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ENVIRONMENTAL PROTECTION AGENCY

[FRL-5506-1]

National Emission Standards for Hazardous Air Pollutants, Benzene Emissions From Benzene Storage Vessels, and Coke Byproduct Recovery Plants; Subparts Y and L, OMB No. 2060-0185; Agency Information Collection Activities Under OMB Review

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this notice announces that the Information Collection Request (ICR) abstracted below has been forwarded to the Office of Management and Budget (OMB) for review and comment. The ICR describes the nature of the information collection and its expected cost and burden.

DATES: Comments must be submitted on or before June 17, 1996.

FOR FURTHER INFORMATION OR A COPY CALL: Sandy Farmer, United States Environmental Protection Agency, 202-260-2740, and refer to EPA ICR No. 1080.09.

SUPPLEMENTARY INFORMATION:

Title: National Emission Standards for Hazardous Air Pollutants, Benzene Emissions from Benzene Storage Vessels, and Coke Byproduct Recovery Plants—40 CFR Part 61, Subparts Y and L, OMB No. 2060-0185. This is request for a revision of a currently approved collection.

Abstract:

Subpart L: Coke By-Product Recovery Plants

The standards require initial notification reports with respect to construction, emissions tests, and startup; one-time reports on initial performance tests; and periodic reports of emissions tests results.

Notifications inform the Agency or delegated authority when a source becomes subject to the standard. The reviewing authority may then inspect the source to check that pollution control devices are properly installed and operated and the standards are

being met. Performance test reports are the Agency's record of a source's initial capability to comply with the emission standard, and note the operating conditions under which compliance was achieved. The regular reports are used for problem identification, as a check on source operation and maintenance, and for compliance determinations.

The Agency uses the information generated by the monitoring, recordkeeping and reporting requirements to ensure that facilities continue to operate the control equipment used to achieve compliance. The information collected from recordkeeping and reporting requirements is also used for targeting inspections, and is of sufficient quality to be used as evidence in court. Based on reported information, EPA decides how many plant inspections are needed, which plants to inspect, and what records or processes to inspect at the plant. In the absence of such information enforcement personnel would be unable to determine whether the standards are being met on a continuous basis, as required by the Clean Air Act.

Reporting requirements specific to benzene coke by-product recovery plants, Subpart L, include a semiannual report by affected facilities. The semiannual reports include results of leak monitoring and performance tests. Respondents also are required to submit semiannual reports of measurements for sources subject to a no detectable emissions limit and semiannual reports summarizing the results of the leak detection and repair program implemented at the plant. One report would incorporate information for both process equipment and fugitive sources. Exhausters are subject to quarterly monitoring requirements unless the exhauster is equipped with a seal system that has a barrier fluid, the exhauster seal is loaded and vented to a control device, or a leakless exhauster is used.

The owner or operator choosing to use one of the alternative control technologies (i.e., a carbon absorber or a vapor incinerator) must record for the life of the control device, the design of the control device, the sources which it is intended to control, and a plan for the operation, maintenance and action needed to correct problems. Such a record would assist the owner or operator to operate the device properly throughout its life and would also assist the enforcement personnel in determining whether the device had been properly maintained and appropriate corrective action had been

taken. The owner or operator is required to record the results of each test for determining compliance with the standard and any data that provide reference values for parameters that are important to monitoring, such as temperature of the firebox in a vapor incinerator and the benzene concentration at the inlet to a carbon adsorber. Some of these data are gathered during the compliance test, others separately (e.g., the demonstrated bed life of a carbon adsorber).

The alternative control options also require reporting in accordance with the General Provisions. These are submitted each time a compliance test is performed. In addition, the rule requires reporting of exceedances of the monitored parameters, with a brief description of the corrective action taken.

Any owner or operator subject to the provisions of this part shall maintain an up-to-date file of monitoring and recordings, and retain them for at least two years following. Records of equipment and process design are kept permanently.

Subpart Y: Benzene Storage Vessels

Respondents are all owners or operators of benzene storage vessels. It is estimated that 126 existing plants are subject to the standard. All owners and operators of new or reconstructed plants would also have to respond.

In the General Provisions of 40 CFR Part 61 applicable to storage vessels, require up to four separate one-time-only reports for each owner or operator: notification of construction or reconstruction, initial source report, notification of physical/operational changes, notification of anticipated and actual startup. The initial source report is the only one of these reports that would be required from existing sources under the standard.

Certain records and reports are necessary to assist EPA and State agencies to which enforcement has been delegated in determining compliance with the standard.

The standard is an equipment standard and owners or operators of vessels equipped with the specified controls are required to submit, along with the notifications required by the General Provisions, a report that describes the control equipment used to comply with the regulation. Thereafter, an annual visual inspection is required of the primary seal of internal floating roof vessels (IFR's) (in cases where no secondary seal is present, (An annual seal gap measurement of the secondary seal system on external floating roof vessels (EFR's).) The following