

must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,
Acting Secretary.

[FR Doc. 96-11680 Filed 5-9-96; 8:45 am]

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[Docket No. GT96-61-000]

El Paso Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff

May 6, 1996.

Take notice that on May 1, 1996, El Paso Natural Gas Company (El Paso), tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1-A, the following tariff sheets, to become effective June 1, 1996.

Third Revised Sheet No. 1
Second Revised Sheet No. 500

El Paso states that tendered tariff sheets proposed to become effective June 1, 1996, revise the Index of Customers contained in Volume No. 1-A to comply with Section 154.111 of the Commission's Regulations. El Paso proposes to remove the Index of Customers in its Volume No. 1-A Tariff, since it has posted an Index of Customers on its electronic bulletin board, pursuant to Section 286.106(c) of the Commission's Regulations.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,
Acting Secretary.

[FR Doc. 96-11681 Filed 5-9-96; 8:45 am]

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[Docket No. CP96-397-000]

Equitrans, L.P.; Notice of Application

May 6, 1996.

Take notice that on May 1, 1996, Equitrans, L.P. (Equitrans), 3500 Park Lane, Pittsburgh, Pennsylvania 15275, filed in Docket No. CP96-397-000 an application pursuant to Section 7(b) of the Natural Gas Act for permission and approval to abandon an exchange service with Columbia Gas Transmission Corporation (Columbia), all as more fully set forth in the application on file with the Commission and open to public inspection.

Equitrans proposes to abandon an exchange service with Columbia under its Rate Schedule X-99 which provided for the exchange in Upshur and Wetzel Counties, West Virginia.

Any person desiring to be heard or to make any protest with reference to said application should on or before May 28, 1996, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be

unnecessary for Equitrans to appear or be represented at the hearing.

Linwood A. Watson, Jr.,
Acting Secretary.

[FR Doc. 96-11682 Filed 5-9-96; 8:45 am]

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[Project No. 10873-002 North Carolina]

Fall Line Hydro Company, Inc.; Notice of Withdrawal of Application for License

May 6, 1996.

Take notice that the Fall Line Hydro Company, Inc., applicant for the Cullasaja River Project No. 10873, located on the Cullasaja River, Macon County, North Carolina, has requested that its application for license be withdrawn. The applicant states that the project would be uneconomical due to the uncertainty that deregulation of the electrical utility industry has created.

The applicant filed the request on April 22, 1996, and the withdrawal of the license application for Project No. 10873 will become effective 15 days after the filing date of the request for withdrawal, unless that day is a Saturday, Sunday or holiday, in which case the application shall remain pending through the first business day following that day. New applications involving this project site, to the extent provided for under 18 CFR Part 4, may be filed on the next business day.

Linwood A. Watson, Jr.,
Acting Secretary.

[FR Doc. 96-11683 Filed 5-9-96; 8:45 am]

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[Docket No. RP96-230-000]

Florida Gas Transmission Company; Notice of Transition Cost Recovery Report

May 6, 1996.

Take notice that on May 2, 1996, Florida Gas Transmission Company (FGT) tendered for filing a Transition Cost Recovery Report pursuant to Section 24 of the General Terms and Conditions of its FERC Gas Tariff, Third Revised Volume No. 1.

FGT states that the Transition Cost Recovery Report filed summarizes the activity which has occurred in its TCR Account and Order 636 Account through April, 1996 and includes \$4,171,777.79 of recoverable 636 transition costs not previously reported. Because the currently effective TCR and 636 reservation charge and TCR usage surcharge rates are at the maximum levels permitted by FGT's tariff, no tariff