

believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for ANR to appear or be represented at the hearing.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 96-11056 Filed 5-2-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. PR96-3-000]

Equitable Storage Company; Notice of Informal Settlement Conference

April 29, 1996.

Take notice that an informal settlement conference in the above-captioned proceeding will be held on Wednesday, May 30, 1996, at 10 a.m. in a room to be designated at the offices of the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

Attendance will be limited to the parties and staff. For additional information, please contact Esref Bilgihan at (202) 208-0128.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 96-11061 Filed 5-2-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP96-336-000]

Northern Natural Gas Company; Notice of Application

April 29, 1996.

Take notice that on April 18, 1996, Northern Natural Gas Company (Northern), 1111 South 103rd Street, Omaha, Nebraska 68124-1000, filed in Docket No. CP96-336-000 an application pursuant to Section 7(c) of the Natural Gas Act for authorization to increase the horsepower capacity of its Galena compressor station,¹ located on the East Leg of its mainline system in Jo Daviess County, Illinois, all as more fully set forth in the application on file with the Commission and open to public inspection.

Northern proposes to operate unit #1 at its Galena compressor station at its design 3,800 NEMA horsepower (HP)

rated level;² and to replace unit #2 with a 3,800 HP unit, in order to maintain system reliability. Northern explains that the presently operational unit #1 was recently installed to respond to an emergency situation that occurred on or about February 7, 1996, when the original unit #1 failed.

Northern states that operating unit #1 at its rated horsepower and replacing unit #2 at the Galena compressor station at this time would provide the following benefits to Northern's shippers: (1) Reliable service would be maintained on the East Leg through the replacement of antiquated units which are critical to the heating season market area demands of Northern's shippers; and (2) increased efficiency is associated with the proposed simple cycle units as opposed to the existing 3,500 HP recuperating units. Northern estimates that the cost of replacing unit #2 is approximately \$368,062 which would be financed with internally generated funds.

Any person desiring to be heard or to make any protest with reference to said application should on or before May 20, 1996, file with the Federal Energy Regulatory Commission, Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 285.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application, if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is

required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Northern to appear or be represented at the hearing.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 96-11055 Filed 5-2-96; 8:45 am]

BILLING CODE 6717-01-M

[Project No. 137-002-CA]

Pacific Gas and Electric Company; Notice Granting Extension of Time

April 29, 1996.

On March 1, 1996, the Notice of Application Ready for Environmental Analysis (NREA) for the Mokelumne River Project No. 137 was issued in the Federal Register (Vol. 61 No. 42 FR 8055). The NREA solicited all comments, recommendations, terms and conditions, and prescriptions concerning this project be filed with the Commission by April 23, 1996. All reply comments must be filed with the Commission by June 7, 1996.

In a letter filed on April 22, 1996, the U.S. Department of the Interior (Interior) requests a 30 day extension of time to comment on the NREA. Interior said that it needs more time to evaluate the adequacy of instream flows and the proposed fish protection facilities. Because there is an extensive amount of information to evaluate associated with the Mokelumne Project, the Commission is extending the date to file comments, recommendations, terms and conditions, and prescriptions until May 23, 1996. The date to file reply comments with the Commission is extended until July 8, 1996.

If you have any questions about this matter, please call Tom Dean at (202) 219-2778.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 96-11058 Filed 5-2-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP85-203-022]

Panhandle Eastern Pipe Line Company; Notice of Refund Report

April 29, 1996.

Take notice that on April 16, 1996 Panhandle Eastern Pipe Line Company (Panhandle) and Trunkline Gas Company (Trunkline) tendered for filing a Refund Report made pursuant to the Commission's Orders dated January 12, 1994 and October 18, 1994 in the above dockets.

¹ A temporary certificate was issued in Docket No. CP75-21 on March 13, 1975, authorizing, among other things, the construction and operation of the 7,000 HP compressor station. The station was placed in service on July 15, 1975. By order issued July 7, 1977, Northern received permanent certificate authorization in Docket No. CP75-21 to operate the compressor station (order designated Opinion No. 810 (59 FPC 533 at 559 (1977))).

² NEMA represents a rating method where HP is calculated at 1000 feet above sea level at an ambient temperature of 80° Fahrenheit.