

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket Nos. ER96-1046-000 and EL96-42-000]

**Central Power and Light Company, West Texas Utilities Company, Public Service Company of Oklahoma, Southwestern Electric Power Company; Notice of Initiation of Proceeding and Refund Effective Date**

April 12, 1996.

Take notice that on April 9, 1996, the Commission issued an order in the above-indicated dockets initiating a proceeding in Docket No. EL96-42-000 under section 206 of the Federal Power Act.

The refund effective date in Docket No. EL96-42-000 will be 60 days after publication of this notice in the Federal Register.

Lois D. Cashell,  
*Secretary.*

[FR Doc. 96-9440 Filed 4-16-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket Nos. ER96-8-000, ER96-71-000, EL96-10-000, EL96-11-000, EL96-12-000, EL96-14-000, EL96-23-000, and EL96-34-000]

**PacifiCorp; Notice of Initiation of Proceeding and Refund Effective Date**

April 12, 1996.

Take notice that on February 16, 1996, the Commission issued an order in the above-indicated dockets initiating a proceeding in Docket No. EL96-34-000 under section 206 of the Federal Power Act.

The refund effective date in Docket No. EL96-34-000 will be 60 days after publication of this notice in the Federal Register.

Lois D. Cashell,  
*Secretary.*

[FR Doc. 96-9441 Filed 4-16-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP96-307-000]

**Shell Gas Pipeline Company; Notice of Application**

April 11, 1996.

Take notice that on April 10, 1996, Shell Gas Pipeline Company (Shell), 200 North Dairy Ashford, Houston, Texas 77079, filed in Docket No. CP96-307-000, an application pursuant to Section 7(c) of the Natural Gas Act, as amended, and Part 157, Subpart A, of the Commission's Regulations, for

expedited issuance of a certificate of public convenience and necessity authorizing the construction of a 30-inch natural gas pipeline and related facilities (including interconnection topside facilities, sub-sea taps, side tap values, and two "stub" laterals) extending approximately 50 miles from Garden Banks Block 128, offshore Louisiana, to South Marsh Island Block 76, offshore Louisiana, all as more fully set forth in the application which is open to the public for inspection. Shell states the proposed facilities would cost approximately \$75,000,000 to construct.

Shell states that the proposed facilities would not be placed in service until Shell files for and receives a blanket transportation certificate and approved rates and terms and conditions of service pursuant to Part 284, Subparts A and G, of the Commission's Regulations. Shell states it has filed its application under protest, and that authorization is requested subjected to the ultimate outcome of Docket No. CP96-113-000, wherein Shell requested that the proposed pipeline be declared a non-jurisdictional gathering line (*Shell Gas Pipeline Company*, 74 FERC ¶ 61,227 (1996)).

Shell states that there are large volumes of natural gas and oil reserves in the Garden Banks area of the Gulf of Mexico, which are presently curtailed or scheduled to commence production on or about April 1, 1997, including deepwater reserves in the Auger and Enchilada fields. Shell further states that it is necessary to complete construction and burial of the 30-inch pipeline during the 1996 spring/summer Gulf of Mexico construction season to ensure that the facilities are in place, and ready to transport the gas when production commences. Accordingly, Shell requests issuance of authority on or before May 15, 1996, to construct the proposed facilities with rate and tariff issues to be resolved in a later phase.

Any person desiring to be heard or to make any protest with reference to said application should on or before April 18, 1996, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a

party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Shell to appear or be represented at the hearing.

Lois D. Cashell,  
*Secretary.*

[FR Doc. 96-9397 Filed 4-16-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP96-304-000]

**Transcontinental Gas Pipe Line Corporation; Notice of Request Under Blanket Authorization**

April 11, 1996.

Take notice that on April 8, 1996, Transcontinental Gas Pipe Line Corporation (Transco), P.O. Box 1396, Houston, Texas 77251, filed in Docket No. CP96-304-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 18 CFR 157.212) for authorization to construct and operate a new delivery point to Alabama Gas Corporation (Alagasco), an existing transportation, sales and storage customer of Transco, in Autauga County, Alabama, under Transco's blanket certificate issued in Docket No. CP82-426-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Transco states that the new delivery point will consist of one eight-inch tap and a meter station located approximately at milepost 879.06 on Transco's mainline system in Autauga County, Alabama. Alagasco will construct facilities to enable it to receive gas from Transco at such point.