

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Columbia, Columbia Gulf, or Texas Eastern to appear or be represented at the hearing.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-9188 Filed 4-12-96; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. CP96-303-000]**

**Texas Eastern Transmission Corporation; Notice of Request Under Blanket Authorization**

April 9, 1996.

Take notice that on April 8, 1996, Texas Eastern Transmission Corporation (Texas Eastern), P.O. Box 1642, Houston, Texas 77251-1642, filed in Docket No. CP96-303-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.211) for authorization to construct and operate a delivery point on its facilities in Westmoreland, Pennsylvania to implement an interruptible transportation service of up to 4,000 Mcf per day under Rate Schedule IT-1 for American Video Glass (AVCO), under the blanket certificate issued in Docket No. CP82-535-000, pursuant to Section 7(c) of the Natural Gas Act, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Texas Eastern states that the proposed facilities consist of a 4-inch tap valve and 4-inch check valve on each of Texas Eastern's 30-inch Line No. 9 and 36-inch Line 29, in Westmoreland County, Pennsylvania. It is indicated that, in addition to the tap and check meter, AVCO will install, or cause to be installed, a dual 4-inch orifice meter run, approximately 20 feet of 6-inch pipeline and the electronic gas measurement equipment. Texas Eastern states that the proposed facilities would allow it to provide up to 4,000 Mcf per day of interruptible service for AVCO. Texas Eastern estimates a facility cost of \$136,000, which would be reimbursed by AVCO.

Texas Eastern states that interruptible transportation service to be rendered to AVCO through the delivery point would be performed using existing capacity on Texas Eastern's system and would have no effect on Texas Eastern's peak day or annual deliveries. It is also stated that the proposal would be accomplished without detriment or disadvantage to Texas Eastern's other customers.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-9189 Filed 4-12-96; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. CP96-278-000]**

**Williston Basin Interstate Pipeline Company; Notice of Application**

April 9, 1996.

Take notice that on March 25, 1996, Williston Basin Interstate Pipeline Company (Williston Basin), 200 North Third Street, Suite 300, Bismarck, North Dakota 58501, filed in Docket No. CP96-278-000, an application pursuant to Section 7(c) of the Natural Gas Act and Section 157.7(a) of the Regulations (18 CFR 157.7(a)), for a certificate of public convenience and necessity authorizing the restatement of the maximum daily delivery capacity at the West Boulevard Meter Station, located in Section 25, Township 2N, Range 7E and the Krebs Meter Station, located in Section 34, Township 2N, Range 7E, both in Pennington County, South Dakota, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Williston Basin proposes to change the maximum daily delivery capacity from 13,608 Mcf to 16,056 Mcf per day for the West Boulevard Meter Station and from 14,794 Mcf to 24,408 Mcf per day for the Krebs Meter Station. Williston Basin contends that the change in maximum daily delivery capacity is due solely to the fact that the mist extractor differential pressure was understated in the original calculation of the capacity at these points. Williston Basin states that there will be no costs associated with the restatement of the maximum daily delivery capacity. Williston Basin relates that the operation of these meter stations at the

restated capacity will have no significant effect on Williston Basin's peak day or annual requirements.

Any person desiring to be heard or to make any protest with reference to said application should on or before April 30, 1996, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 and 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate for the proposal is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advise, it will be unnecessary for Williston Basin to appear or be represented at the hearing.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-9187 Filed 4-12-96; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. ER96-345-002, et al.]**

**Indeck Pepperell Power Associates, Inc., et al.; Electric Rate and Corporate Regulation Filings**

April 8, 1996.

Take notice that the following filings have been made with the Commission:

1. Indeck Pepperell Power Associates, Inc.

[Docket No. ER96-345-002]

Take notice that on March 21, 1996, Indeck Pepperell Power Associates, Inc. ("Indeck Pepperell") submitted for filing the First Revised Rate Schedule FERC No. 1 and revised standards of conduct to comply with the Commission's March 19, 1996, Order issued in this Docket.

Indeck Pepperell states that its compliance filing is in accordance with Part 35 of the Commission's regulations. Indeck Pepperell requests a waiver of the Commission's notice requirements so that its revised rate schedule may become effective on March 25, 1996.

Comment date: April 22, 1996, in accordance with Standard Paragraph E at the end of this notice.

2. QST Energy Trading, Inc.

[Docket No. ER96-553-001]

Take notice that on March 25, 1996, QST Energy Trading, Inc. tendered for filing its compliance filing in the above-referenced docket.

Comment date: April 22, 1996, in accordance with Standard Paragraph E at the end of this notice.

3. Tampa Electric Company

[Docket No. ER96-721-000]

Take notice that on March 28, 1996, Tampa Electric Company tendered for filing an amendment in the above-referenced docket.

Comment date: April 22, 1996, in accordance with Standard Paragraph E at the end of this notice.

4. Pennsylvania-New Jersey-Maryland Interconnection (PJM) Association

[Docket No. ER96-821-000]

Take notice that on April 1, 1996, the Pennsylvania-New Jersey-Maryland (PJM) Interconnection Association filed on behalf of the Parties to the PJM Agreement, supplemental information requested by FERC staff with regard to the proposed Non-Replacement Energy Agreement with ENRON Power Marketing, Inc., submitted in this docket.

Comment date: April 22, 1996, in accordance with Standard Paragraph E at the end of this notice.

5. Union Electric Company

[Docket No. ER96-925-001]

Take notice that on March 25, 1996, Union Electric Company tendered for filing its refund report in the above-referenced docket.

Comment date: April 22, 1996, in accordance with Standard Paragraph E at the end of this notice.

6. Pacific Gas and Electric Company

[Docket No. ER96-1019-000]

Take notice that on April 2, 1996, Pacific Gas and Electric Company (PG&E) tendered for filing, an amendment to its February 6, 1996, filing of revised Appendices A through J of the "Agreement between PG&E and City and County of San Francisco."

Subsequent to the initial filing, the Commission staff requested that PG&E provide certain additional revenue and cost of service data for the City and County of San Francisco (City). PG&E is amending this docket by filing additional information which is responsive to the Commission Staff queries.

Copies of this filing were served upon the City and the California Public Utilities Commission.

Comment date: April 22, 1996, in accordance with Standard Paragraph E at the end of this notice.

7. Monongahela Power Company

[Docket No. ER96-1049-000]

Take notice that on March 19, 1996, Monongahela Power Company tendered for filing an amendment in the above-referenced docket.

Comment date: April 22, 1996, in accordance with Standard Paragraph E at the end of this notice.

8. Baltimore Gas and Electric Company

[Docket No. ER96-1065-000]

Take notice that on April 1, 1996, Baltimore Gas and Electric Company tendered for filing an amendment in the above-referenced docket.

Comment date: April 22, 1996, in accordance with Standard Paragraph E at the end of this notice.

9. Boston Edison Company

[Docket No. ER96-1161-000]

Take notice that on April 2, 1996, Boston Edison Company tendered for filing additional information in support of its February 23, 1996, rate filing in the captioned proceeding for service to the Massachusetts Port Authority.

Boston Edison states that it has served copies of this filing upon the affected customer and the Massachusetts Department of Public Utilities.

Comment date: April 22, 1996, in accordance with Standard Paragraph E at the end of this notice.

10. Duke Power Company

[Docket No. ER96-1221-000]

Take notice that on March 28, 1996 and March 29, 1996, Duke Power Company tendered for filing additional information to its February 29, 1996, filing in the above-referenced docket.

Comment date: April 22, 1996, in accordance with Standard Paragraph E at the end of this notice.

11. Wisconsin Power and Light Company

[Docket No. ER96-1332-000]

Take notice that on March 18, 1996, Wisconsin Power and Light Company (WP&L) tendered for filing a signed Service Agreement under WP&L's Bulk Power Tariff between itself and Sonat Power Marketing Inc. WP&L respectfully requests a waiver of the Commission's notice requirements, and an effective date of March 13, 1996.

Comment date: April 22, 1996, in accordance with Standard Paragraph E at the end of this notice.

12. Pennsylvania Power & Light Company

[Docket No. ER96-1423-000]

Take notice that on March 28, 1996, Pennsylvania Power & Light Company (PP&L), tendered for filing with the Federal Energy Regulatory Commission Service Agreements (the Agreements) between PP&L and Industrial Energy Applications (EA), dated March 11, 1996, and between PP&L and Sonat Power Marketing, Inc. dated March 15, 1996.

The Agreements supplement a Short Term Capacity and Energy Sales umbrella tariff approved by the Commission in Docket No. ER95-782-000 on June 21, 1995.

In accordance with the policy announced in *Prior Notice and Filing Requirements Under Part II of the Federal Power Act*, 64 FERC ¶ 61,139, clarified and reh'g granted in part and denied in part, 65 FERC ¶ 61,081 (1993), PP&L requests the Commission to make the Agreements effective as of March 27, 1996, because service will be provided under an umbrella tariff and each service agreement is filed within 30 days after the commencement of service. In accordance with 18 CFR 35.11, PP&L has requested waiver of the sixty-day notice period in 18 CFR 35.2(e). PP&L has also requested waiver of certain filing requirements for information previously filed with the Commission in Docket No. ER95-782-000.

PP&L states that a copy of its filing was provided to the customers involved and to the Pennsylvania Public Utility Commission.

Comment date: April 22, 1996, in accordance with Standard Paragraph E at the end of this notice.

13. NIPSCO Energy Services, Inc.

[Docket No. ER96-1431-000]

Take notice that on March 28, 1996, NIPSCO Energy Services, Inc. (NESI)

filed its Rate Schedule, providing for wholesale sales of power and energy by NESI to eligible purchasers at agreed-upon rates.

Copies of this filing have been sent to the Indiana Utility Regulatory Commission and the Indiana Office of Utility Consumers Counselor.

*Comment date:* April 22, 1996, in accordance with Standard Paragraph E at the end of this notice.

14. Eastex Power Marketing, Inc.

[Docket No. ER96-1432-000]

Take notice that on March 28, 1996, Eastex Power Marketing, Inc. (EPMI), tendered for filing a letter from the Executive Committee of the Western Systems Power Pool (WSPP) indicating that EPMI has satisfied the requirements for WSPP membership. Accordingly, EPMI requests that the Commission permit its participation in the WSPP.

EPMI requests waiver of the 60-day prior notice requirement to permit its membership in the WSPP to become effective as of March 29, 1996, the day after the filing.

*Comment date:* April 22, 1996, in accordance with Standard Paragraph E at the end of this notice.

15. Pennsylvania-New Jersey-Maryland Interconnection (PJM) Agreement

[Docket No. ER96-1433-000]

Take notice that on March 27, 1996, the Pennsylvania-New Jersey-Maryland (PJM) Interconnection Association filed on behalf of the Parties to the PJM Agreement, Revision No. 15 to Schedule 4.01 of that Agreement.

The purpose of this filing is to decrease the rate applicable to capacity deficiency transactions determined in accordance with the PJM Agreement. The new rate is to become effective with the beginning of the next 12-month Planning Period on June 1, 1996. No changes in facilities are proposed in this filing.

*Comment date:* April 22, 1996, in accordance with Standard Paragraph E at the end of this notice.

16. New England Power Company

[Docket No. ER96-1436-000]

Take notice that on March 29, 1996, New England Power Company (NEP) submitted for filing three documents relating to its sale and transmission of electricity to the Massachusetts Government Land Bank (Land Bank) at Fort Devens, Massachusetts: (1) a Short-Term All Requirements Bulk Power Supply Contract between NEP and the Land Bank; (2) a FERC Tariff No. 8, Firm Transmission Umbrella Short-Term Service Agreement between NEP and

the Land Bank; and (3) an Amendment to the January 2, 1974, FERC Tariff No. 1 Service Agreement between NEP and the Department of the Army for the supply of the latter's power supply requirements at Fort Devens.

Under the first two agreements, NEP will sell and transmit power to meet the Land Bank's requirements on a short-term basis, pending the Land Bank's selection of a long-term supplier, or until October 31, 1996. The third agreement modifies the metering provisions in the existing Service Agreement for all-requirements service between NEP and the Army.

*Comment date:* April 22, 1996, in accordance with Standard Paragraph E at the end of this notice.

17. The Montana Power Company

[Docket No. ER96-1437-000]

Take notice that on March 29, 1996, The Montana Power Company (Montana), tendered for filing with the Federal Energy Regulatory Commission pursuant to 18 CFR 35.12, as an initial rate schedule, a Firm Energy Sale Agreement between Montana and Energy Services, Inc. (ESI).

A copy of the filing was served upon ESI.

*Comment date:* April 22, 1996, in accordance with Standard Paragraph E at the end of this notice.

18. Kansas City Power & Light Company

[Docket No. ER96-1438-000]

Take notice that on March 29, 1996, Kansas City Power & Light Company (KCPL), tendered for filing a Service Agreement dated March 21, 1996, between KCPL and the City of Independence Power & Light Department (Independence). KCPL proposes an effective date of June 1, 1996, and requests a waiver of the Commission's notice requirement, if needed, to allow the requested effective date. This Agreement provides for the rates and charges for Firm Transmission Service between KCPL and Independence.

In its filing, KCPL states that the rates included in the above-mentioned Service Agreement are KCPL's rates and charges which were conditionally accepted for filing by the Commission in Docket No. ER94-1045-000.

*Comment date:* April 22, 1996, in accordance with Standard Paragraph E at the end of this notice.

19. Ohio Edison Company Pennsylvania Power Company

[Docket No. ER96-1439-000]

Take notice that on March 29, 1996, Ohio Edison Company, tendered for

filing on behalf of itself and Pennsylvania Power Company, an Agreement for Power Transactions with Federal Energy Sales, Inc. This initial rate schedule will enable the parties to purchase and sell capacity and energy in accordance with the terms of the Agreement.

*Comment date:* April 22, 1996, in accordance with Standard Paragraph E at the end of this notice.

20. Indiana Michigan Power Company

[Docket No. ER96-1440-000]

Take notice that on March 29, 1996, Indiana Michigan Power Company (I&M), tendered for filing with the Commission a Facilities and Operation Agreement between I&M and the City of South Haven, Michigan (South Haven), regarding a new 69 kV delivery point. South Haven currently receives service under I&M FERC Electric Tariff MRS, Original Volume No. 4.

I&M proposes an effective date of June 1, 1996, for the Facilities and Operation Agreement. A copy of this filing was served upon South Haven, the Indiana Utility Regulatory Commission, and the Michigan Public Service Commission.

*Comment date:* April 22, 1996, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-9211 Filed 4-12-96; 8:45 am]

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