

the issues in the above-referenced proceeding.

Any party, as defined by 18 CFR 385.102(c), or any participant, as defined by 18 CFR 385.102(b), is invited to attend. Persons wishing to become a party must move to intervene and receive intervenor status pursuant to the Commission's regulations (18 CFR 385.214).

For additional information, contact Betsy R. Carr at (202) 208-1240 or Anja Clark at (202) 208-2034.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-9094 Filed 4-11-96; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. CP96-294-000]**

**Southern Natural Gas Company;  
Notice of Application to Abandon**

April 8, 1996.

Take notice that on April 1, 1996, Southern Natural Gas Company (Applicant), Post Office Box 2563, Birmingham Alabama 35202-2563, filed pursuant to Section 7(b) of the Natural Gas Act, for authority to abandon, by Sale to Vastar Resources, Inc. (Vastar) 13.05 miles of 18 inch natural gas pipeline, extending from the Vastar Platform in South Pass Block 60 to a subsea valve located at Lambert Grid Coordinates X=2,784,488' and Y=198,266' in Main Pass Block 151, offshore Louisiana. Applicant also requests authority to abandon the receiving and delivery stations located on the South Pass 60 Platform.

Additionally, Applicant requests a determination from the Commission that the facilities to be abandoned will be a nonjurisdictional gathering facility under Section 1(b) of the NGA upon completion of the sale to Vastar.

Any person desiring to be heard or make any protest with reference to said application should on or before April 29, 1996, file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene

in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required, or if the Commission on its own review of the matter finds that permission and approval of the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicant to appear or be represented at the hearing.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-9093 Filed 4-11-96; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. ER96-741-000, et al.]**

**MidAmerican Energy Company, et al.;  
Electric Rate and Corporate Regulation  
Filings**

April 5, 1996.

Take notice that the following filings have been made with the Commission:

**1. MidAmerican Energy Company**

[Docket No. ER96-741-000]

Take notice that on March 14, 1996, MidAmerican Energy Company (MidAmerican), One River Center Place, 106 East Second Street, P.O. Box 4350, Davenport, Iowa 52808, successor by merger to Midwest Power Systems Inc. (Midwest Power) and Iowa-Illinois Gas and Electric Company (Iowa-Illinois), filed a Notice of Cancellation of certain rate schedules described as follows:

Rate Schedule FERC No. 20, as supplemented, effective June 13, 1983 and filed with the Commission by Iowa Power & Light Company, predecessor of Midwest Power (Interconnection Agreement dated June 13, 1983 between Iowa Power & Light Company and Iowa-Illinois);

Rate Schedule FERC No. 50, as supplemented, effective June 13, 1983 and filed with the Commission by Iowa-Illinois (Interconnection Agreement dated June 13, 1983 between Iowa

Power & Light Company and Iowa-Illinois);

Rate Schedule FERC No. 68, as supplemented, effective July 9, 1982 and filed with the Commission by Iowa Public Service Company, predecessor of Midwest Power (Interconnection Agreement dated June 14, 1982 between Iowa Public Service Company and Iowa-Illinois);

Rate Schedule FERC No. 46, as supplemented, effective July 9, 1982 and filed with the Commission by Iowa-Illinois (Interconnection Agreement dated June 14, 1982 between Iowa Public Service Company and Iowa-Illinois);

Rate Schedule FERC No. 59, as supplemented, effective May 1, 1988 and filed with the Commission by Iowa-Illinois (Agreement dated May 1, 1988 for firm power sales from May 1, 1988 through October 31, 1988 by Iowa-Illinois to Iowa Power Inc., a predecessor of Midwest Power);

Rate Schedule FERC No. 82, as supplemented, effective May 6, 1995 and filed with the Commission by Midwest Power (Transmission Service Agreement dated March 1, 1995 with Rainbow Energy Marketing Corporation);

Rate Schedule FERC No. 65, as supplemented, effective January 31, 1995 and filed with the Commission by Iowa-Illinois (Transmission Service Agreement dated December 7, 1994 with Enron Power Marketing Inc.);

Rate Schedule FERC No. 66, as supplemented, effective February 16, 1995 and filed with the Commission by Iowa-Illinois (Transmission Service Agreement dated December 16, 1994 with AES Power Inc.);

Rate Schedule FERC No. 67, as supplemented, effective February 16, 1995 and filed with the Commission by Iowa-Illinois (Transmission Service Agreement dated December 16, 1994 with Citizens Lehman Power Sales);

Rate Schedule FERC No. 68, as supplemented, effective February 16, 1995 and filed with the Commission by Iowa-Illinois (Transmission Service Agreement dated December 16, 1994 with Heartland Energy Services Inc.);

Rate Schedule FERC No. 69, as supplemented, effective February 16, 1995 and filed with the Commission by Iowa-Illinois (Transmission Service Agreement dated December 16, 1994 with Rainbow Energy Marketing Corporation);

Rate Schedule FERC No. 70, as supplemented, effective March 3, 1995 and filed with the Commission by Iowa-Illinois (Transmission Service Agreement dated December 16, 1994 with Electric Clearinghouse, Inc.); and