

First Substitute Eighth Revised Sheet No. 16
 First Substitute Thirtieth Revised Sheet No. 17
 First Substitute Eighteenth Revised Sheet No. 18
 First Substitute Nineteenth Revised Sheet No. 29
 First Substitute Nineteenth Revised Sheet No. 30
 First Substitute Nineteenth Revised Sheet No. 31

Tariff Sheets Applicable to Supporting Parties:

First Substitute Second Revised Sheet No. 14A
 First Substitute Ninth Revised Sheet No. 15A
 First Substitute Second Revised Sheet No. 16A
 First Substitute Ninth Revised Sheet No. 17A

Southern submits the revised tariff sheets to its FERC Gas Tariff, Seventh Revised Volume No. 1, to reflect a change in its FT/FT-NN GSR Surcharge, its other transition cost surcharge, and its Interruptible Transportation Rates due to a decrease in the FERC interest rate and to an increase in GSR billing units effective April 1, 1996.

Southern states that copies of the filing were served upon all parties listed on the official service list compiled by the Secretary in these proceedings.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with §§ 385.214 and 385.211 of the Commission's Rules of Practice and Procedure. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of Southern's filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,
Acting Secretary.

[FR Doc. 96-8738 Filed 4-8-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-64-001]

Tennessee Gas Pipeline Company; Notice of Cashout Report Filed

April 3, 1996.

Take notice that on March 29, 1996, Tennessee Gas Pipeline Company (Tennessee) tendered for filing its cashout report for the September 1993 through August 1994 period.

Tennessee states that the cashout report reflects a total cashout loss during this period of \$14,046,552, consisting of a net loss of \$2,050,342 from cashout sales and \$11,996,210 in costs under pricing differential contracts used for system balancing purposes.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with § 385.211 of the Commission's Rules and Regulations. All such protests must be filed on or before April 10, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,
Acting Secretary.

[FR Doc. 96-8739 Filed 4-8-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP96-195-000]

Tennessee Gas Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

April 3, 1996.

Take notice that on March 29, 1996, Tennessee Gas Pipeline Company (Tennessee) tendered for filing as part of its FERC Gas Tariff, Fifth Revised Volume No. 1, the following tariff sheets to become effective May 1, 1996:

Seventh Revised Sheet No. 20
 Eleventh Revised Sheet No. 21A
 Sixteenth Revised Sheet No. 22
 Eleventh Revised Sheet No. 22A
 Seventh Revised Sheet No. 23
 Second Revised Sheet No. 23B
 Fourteenth Revised Sheet No. 24
 Ninth Revised Sheet No. 25
 Seventh Revised Sheet No. 26B
 Sheet Nos. 660-700 Reserved for Future Use

Tennessee states that the purpose of the filing is to recover gas supply realignment costs (GSR costs) paid or known and measurable at the time of the filing, consistent with the GSR cost recovery provisions reflected in Section XXVI of the General Terms and Conditions of Tennessee's Fifth Revised FERC Gas Tariff. The charges include a GSR demand surcharge applicable to firm customers and a unit GSR component applicable to Tennessee's interruptible services.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888

First Street, N.E., Washington, D.C. 20426, in accordance with §§ 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file with the Commission a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,
Acting Secretary.

[FR Doc. 96-8740 Filed 4-8-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP96-284-000]

Transcontinental Gas Pipe Line Corporation; Notice of Application

April 3, 1996.

Take notice that on March 28, 1996, Transcontinental Gas Pipe Line Corporation (TGPL), P.O. Box 1396, Houston, Texas 77251, filed in Docket No. CP96-284-000 an application pursuant to Section 7(b) of the Natural Gas Act for permission and approval to abandon certain firm sales service provided to Elizabethtown Gas Company (Elizabethtown), under TGPL's Rate Schedule FS, which was authorized in Docket No. CP88-391 *et al.*, all as more fully set forth in the application on file with the Commission and open to public inspection.

TGPL states that it entered into two firm sales agreements with Elizabethtown on August 1, 1991, under which TGPL sells gas to Elizabethtown under Rate Schedule FS with Daily Sales Entitlements of 10,000 Mcf/day, and 14,702 Mcf/day (as amended, "FS Agreements"). The FS Agreements were amended effective April 1, 1995.

TGPL states that, in accordance with Paragraph 1 of Article IV of the FS Service Agreements, TGPL delivers gas to Elizabethtown at various upstream points of delivery. TGPL states that it acts as agent for Elizabethtown for the purpose of arranging for the transportation of gas purchased from the points of delivery to the points of redelivery identified in each of Elizabethtown's FS Agreements.

TGPL states that, by this application, TGPL seeks authorization to abandon the FS Agreement for Daily Sales Entitlement of 10,000 Mcf effective March 31, 1996, pursuant to