

discuss the impact of the disruption concentrating on changes from the disruption discussed in 2

(d) Open discussion on what the IEA should do

—Under what circumstances would the various available measures be most effective?

4. IEA Long-Term Oil Security Strategy

(a) Outlook for IEA Country Response
—Stockdraw, demand restraint and other measures

(b) Summary list of steps that could improve security of supply in the medium/long term

—General discussion, suggested additions to the list and possible follow up

5. Summing Up

As permitted by 10 C.F.R. Section 209.32, the usual 7-day period for publication of the notice of these meetings in the Federal Register has been shortened because unanticipated circumstances pertaining to the IEA's scheduling of these meetings delayed the issuance of this notice.

As provided in section 252(c)(1)(A)(ii) of the Energy Policy and Conservation Act (42 U.S.C. 6272(c)(1)(A)(ii)), these meetings are open only to representatives of members of the IAB and their counsel, representatives of members of the SEQ, the SOM representatives of the Departments of Energy, Justice, and State, the Federal Trade Commission, the General Accounting Office, Committees of the Congress, the IEA, and the European Commission, and invitees of the IAB, the SEQ, SOM or the IEA.

Issued in Washington, D.C., April 4, 1996.
Douglas W. Smith,

Deputy General Counsel for Energy Policy.
[FR Doc. 96-8783 Filed 4-8-96; 8:45 am]

BILLING CODE 6450-01-P

Federal Energy Regulatory Commission

[Docket No. RP96-185-000]

Algonquin Gas Transmission Company; Proposed Changes in FERC Gas Tariff

April 3, 1996.

Take notice that on March 29, 1996, Algonquin Gas Transmission Company (Algonquin) tendered for filing as part of its FERC Gas Tariff, the following rate sheets, effective May 1, 1996:

Fourth Revised Volume No. 1
Twelfth Revised Sheet No. 21
Twelfth Revised Sheet No. 22
Ninth Revised Sheet No. 23
Ninth Revised Sheet No. 24
Ninth Revised Sheet No. 25

Fifth Revised Sheet No. 26
Ninth Revised Sheet No. 27
Fifth Revised Sheet No. 28
Eighth Revised Sheet No. 29
Eighth Revised Sheet No. 31
Eighth Revised Sheet No. 35

Original Volume No. 2

Ninth Revised Sheet No. 259
Eighth Revised Sheet No. 343
Sixth Revised Sheet No. 431

Algonquin states that this limited Section 4 filing is submitted in compliance with Article IV, Section 2 of the Stipulation and Agreement approved by the Commission on July 8, 1994 in Docket Nos. RP93-14-000, et al.

Algonquin further states that copies of this filing were mailed to all customers of Algonquin and interested state commissions.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission in accordance with 18 CFR Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests should be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 96-8720 Filed 4-8-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP96-196-000]

ANR Pipeline Company; Proposed Changes in FERC Gas Tariff

April 3, 1996.

Take notice that on March 29, 1996, ANR Pipeline Company (ANR) tendered for filing as part of its FERC Gas Tariff, the following revised tariff sheets, to become effective May 1, 1996:

Second Revised Volume No. 1
Third Revised Sheet No. 2
Thirteenth Revised Sheet No. 17
Fourth Revised Sheet No. 17A
Second Revised Sheet No. 194

Original Volume No. 2

Sixth Revised Sheet No. 14
Second Revised Sheet No. 15

ANR states that the above-referenced tariff sheets are being submitted

pursuant to the "Deferred Transportation Cost Adjustment" tariff provision contained in Section 31 of the General Terms and Conditions of Second Revised Volume No. 1 of ANR's FERC Gas Tariff. ANR states that the net result is a reimbursement to its customers of \$7.149 million inclusive of carrying charges. ANR proposes to make the revised tariff sheets effective May 1, 1996.

ANR states that all of its Volume No. 1 and Volume No. 2 customers and interested State Commissions have been mailed a copy of this filing.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426 in accordance with 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 96-8721 Filed 4-8-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. TM96-4-48-000]

ANR Pipeline Company; Proposed Changes in FERC Gas Tariff

April 3, 1996.

Take notice that on March 29, 1996, ANR Pipeline Company (ANR), tendered for filing as part of its FERC Gas Tariff, the tariff sheets which ANR proposes to be effective May 1, 1996:

Second Revised Volume No. 1
Twelfth Revised Sheet No. 17

Original Volume No. 2

Second Revised Sheet No. 13
Fifth Revised Sheet No. 14

ANR states that the referenced tariff sheets are being submitted to update the "Eligible Throughput Actually Experienced" as required in Sections 26.4 and 27.3 of ANR's FERC Gas Tariff Second Revised Volume No. 1 to adjust the Volumetric Buyout Buydown Surcharge and Upstream Pipeline Surcharge, commencing May 1, 1996.