

*As a Potential User*

A. Can you use data at the levels of detail indicated on the form?

B. For what purpose would you use the data? Be specific.

C. Are there alternate sources of data and do you use them? If so, what are their deficiencies and/or strengths?

D. For the most part, information is published by EIA in U.S. customary units, e.g., cubic feet of natural gas, short tons of coal, and barrels of oil. Would you prefer to see EIA publish more information in metric units, e.g., cubic meters, metric tons, and kilograms? If yes, please specify what information (e.g., coal production, natural gas consumption, and crude oil imports), the metric unit(s) of measurement preferred, and in which EIA publication(s) you would like to see such information.

Comments submitted in response to this notice will be summarized and/or included in the request for OMB approval of the form. They also will become a matter of public record.

Statutory Authority: Section 3506 (c)(2)(A) of the Paperwork Reduction Act of 1995 (Public Law No. 104-13).

Issued in Washington, DC March 27, 1996.  
Yvonne M. Bishop,

*Director, Office of Statistical Standards  
Energy Information Administration.*

[FR Doc. 96-8133 Filed 4-2-96; 8:45 am]

BILLING CODE 6450-01-P

## Federal Energy Regulatory Commission

[Docket No. RP96-178-000]

### Cove Point LNG Limited Partnership; Notice of Filing

March 28, 1996.

Take notice that on March 15, 1996, pursuant to Section 1.27 of the General Terms and Condition (GT&C) of Cove Point LNG Limited Partnership (Cove Point) FERC Gas Tariff, First Revised Volume No. 1, filed with the Commission its revised retainage schedule and tariff to be effective April 16.

Cove Point states that the retainage for Cove Point's three peaking services was in excess of the 20.5 percent retainage cap for peaking services provided in GT&C section 1.27. Cove Point states the schedule attached to the filing shows that retainage levels for transportation services for the effective point were 2.86 percent. Cove Point states that the later figures is known to be inaccurate in that Cove Point experienced a significant problem with the meters at the Washington Gas (Cove Point's primary

transportation customer) delivery points off of the Cove Point pipeline. Cove Point further states that instead of increasing the existing transportation retainage based on the currently available data, Cove Point proposes to defer any adjustment in the transportation retainage percentage until the inaccuracies are rectified.

Cove Point states that (i) there is no change in the filed retainage levels to be made effective April 16, 1996; and (ii) at such time as Cove Point has ascertained more accurate meter readings regarding transportation volumes it will, to the extent a variance in actual versus collected retainage exists, file a revised retainage schedule.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with 18 CFR 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests should be filed on or before April 4, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the public reference room.  
Lois D. Cashell,

*Secretary.*

[FR Doc. 96-8066 Filed 4-2-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-374-004]

### Gas Research Institute; Notice of Petition To Amend GRI's 1996 RD&D Program

March 28, 1996.

Take notice that on March 22, 1996, the Gas Research Institute (GRI) filed a petition requesting expedited approval of its proposal to amend its approved 1996 RD&D Program. In its petition, GRI states that it now anticipates an approximately 20 percent reduction in 1996 revenues due to decontracting and greater than anticipated discounting and, therefore, proposes to reduce its RD&D Program Obligations Budget from the approved 1996 level of \$218.8 million to \$174.8 million. GRI also requests approval of one-time staff severance and restructuring costs of \$2.0 million, associated with an approximately 20 percent cut in GRI staffing.

GRI requests approval to utilize its proposed amended 1996 Program Obligations Budget of \$174.8 million to fund R&D obligations of \$151.0 million and general operating expenses of \$23.8 million. GRI states that it expects to be able to fund this reduced budget with the currently effective GRI surcharges.

GRI proposes to maintain the overall balance of the approved 1996 program in the amended 1996 program, and therefore proposes to allocate reduced budgets for contract R&D and directly associated R&D management costs on a roughly *pro rata* basis across the overall objectives of GRI's RD&D program.

A detailed description of GRI's proposed revision of its approved 1996 R&D Program budget, including its plan to eliminate 1996 funding for seventeen approved new projects, and to fund eight additional projects that were not previously included in its 1996 R&D Program, is set forth in the text of GRI's petition and its attachments.

In a supplemental letter to its filing, GRI clarifies that it is not seeking Commission approval to fund the eight additional projects. According to GRI, these programs are being implemented using existing authority under Stipulation No. 6 and are only included in the revised budget request filing to give the Commission, all intervenors and other interested parties a complete picture of GRI's current funding plans and priorities.

Any person desiring to be heard or to make any protest with reference to said petition should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.211 or 385.214) and the Regulations under the NGA (18 CFR 157.10). All such petition or protests must be filed on or before April 4, 1996. All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's Rules.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-8067 Filed 4-2-96; 8:45 am]

BILLING CODE 6717-01-M