

13. Louisville Gas and Electric Company

[Docket No. ER96-1263-000]

Take notice that on March 6, 1996, Louisville Gas and Electric Company, tendered for filing copies of service agreements between Louisville Gas and Electric Company and Rainbow Energy Marketing Corporation under Rate GSS.

Comment date: March 29, 1996, in accordance with Standard Paragraph E at the end of this notice.

14. Saguaro Power Company, a Limited Partnership

[Docket No. QF90-203-001]

On February 21, 1996, Saguaro Power Company, a Limited Partnership (Applicant), submitted for filing an amendment to its filing in this docket.

The amendment provides additional information pertaining to the ownership of its cogeneration facility. No determination has been made that the submittal constitutes a complete filing.

Comment date: April 4, 1996, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 96-6824 Filed 3-20-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP96-178-000]

Maritimes & Northeast Pipeline, L.L.C.; Notice of Attendance at Meetings and Site Visit

March 15, 1996.

On March 26, 1996, at 10:00 a.m., the Office of Pipeline Regulation (OPR) staff will participate in an inspection with Maritimes & Northeast Pipeline, L.L.C. (M&NP) and the Massachusetts Energy Facilities Siting Board (Siting Board), of

the locations to the facilities proposed by M&NP in Massachusetts (M&NP Project).

On March 26 and 28, 1996, at 7:00 p.m., the OPR staff will attend public scoping meetings to be conducted by the Siting Board and the Environmental Policy Act Unit of the Massachusetts Executive Office of Environmental Affairs. These meetings will take place, respectively, in Dracut and Methuen, Massachusetts.

On March 27, 1996, the OPR staff will inspect by helicopter and on the ground, along with M&NP personnel, the locations related to the facilities proposed by M&NP in Massachusetts, New Hampshire, and Maine.

All interested parties may attend. Those planning to attend the March 27, 1996 site inspection must provide their own transportation.

The Commission will issue a notice of its own environmental scoping meetings for this project in the future.

For further information, call Jeff Gerber, (202) 208-1121.

Lois D. Cashell,
Secretary.

[FR Doc. 96-6773 Filed 3-20-96; 8:45 am]

BILLING CODE 6717-01-M

[Project No. 5984-000-NY]

Niagara Mohawk Power Corporation; Notice of Availability of Environmental Assessment

March 15, 1996.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission's) regulations, 18 CFR Part 380 (Order No. 486, 52 FR 47897), the Office of Hydropower Licensing has reviewed the application for a new license for the Oswego Falls Hydroelectric Project, located on the Oswego River in the city of Fulton, Oswego County, New York, and has prepared a final Environmental Assessment (EA) for the project. In the EA, the Commission's staff has analyzed the potential environmental impacts of the existing project and has concluded that approval of the project, with appropriate environmental protection or enhancement measures, would not constitute a major federal action significantly affecting the quality of the human environment.

Copies of the EA are available for review in the Public Reference Branch, Room 2A, of the Commission's offices at

888 First Street, NE., Washington, DC 20426.

Lois D. Cashell,

Secretary.

[FR Doc. 96-6768 Filed 3-20-96; 8:45 am]

BILLING CODE 6717-01-M

Notice of Amendments to License Application Filed With the Commission

March 15, 1996.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. Type of Application: New License.
- b. Project No.: 2188-030.
- c. Dates Filed: November 30, 1992.
- Dates Amended: (1) February 24, 1994; (2) March 21, 1994; (3) March 2, 1995; (4) June 16, 1995; and (5) March 6, 1996.
- d. Applicant: Montana Power Company.

e. Name of Project: Missouri-Madison Hydroelectric Project.

f. Location: On the Madison and Missouri Rivers in Gallatin, Madison, Lewis and Clark, and Cascade Counties, Montana.

g. Filed Pursuant to: Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. Applicant Contact: Ms. Linda McGillan, Montana Power Company, 40 East Broadway, Butte, MT 59701, (406) 723-5454, Ext. 73352.

i. FERC Contact: Mr. John McEachern, (202) 219-3056.

j. Comment Date: May 1, 1996.

k. Description of Project: The existing Missouri-Madison Project consists of nine developments described as follows.

The Hebgen Development which includes: a reservoir that stores and regulates flow from a 905 square mile drainage area and has a surface area of 13,000 acres at normal maximum reservoir water level of 6,534.87 feet. Normal maximum reservoir storage is 386,184 acre-feet, of which 378,845 acre-feet are usable storage between elevations 6,473 feet and 6,534.87 feet. Existing structures consist of a diversion dam, an outlet works, a side-channel spillway, several buildings, and two 15 kW diesel-fueled generators. The dam is an earth-filled structure 721 feet long and 85 feet above the streambed. The outlet works consists of an intake structure, an outlet conduit through the dam, and a terminal structure. The spillway, which is located on the right bank of the river, is 375 feet long and discharges to a discharge chute that varies from 47 feet wide at the inlet to 20 feet wide at the downstream end. The downstream end is equipped with a flip bucket that provides energy dissipation into a riprap-lined plunge