

the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

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[Project No. 3083-072 and 3083-078]

Oklahoma Municipal Power Authority; Notice Shortening Comment Period

March 15, 1996.

On March 14, 1996, the Oklahoma Municipal Power Authority (OMPA) field an offer of settlement in the above-captioned together with an unopposed request for shortening of the comment period under Rule 602(f)(2) of the Commission's Rule of Practice and Procedure, 18 CFR 385.602(f)(2). OMPA requests shortened comment periods in order to facilitate Commission action on the offer by May 1, 1996, when OMPA is required to begin monitoring and managing its hydroelectric electric operations to maintain water quality standards for dissolved oxygen under its previously approved water quality plan. OMPA requests that the comment period be shortened to March 29, 1996 (15 days) for original comments, and to April 5, 1996 (7 days) for reply comments. For good cause shown, the comment periods are shortened as requested.

Lois D. Cashell,

Secretary.

[FR Doc. 96-6769 Filed 3-20-96; 8:45 am]

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Federal Energy Regulatory Commission

[Docket No. CP96-193-000]

Texas Eastern Transmission Corporation; Notice of Request Under Blanket Authorization

March 15, 1996.

Take notice that on February 15, 1996, Texas Eastern Transmission Corporation (Texas Eastern), P.O. Box 1642, Houston, Texas 77251-1642, filed in Docket No. CP96-193-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.211) for authorization to construct and operate a delivery point on its facilities in Bucks County, Pennsylvania to make natural gas deliveries of up to 250,000 dt equivalent of natural gas per day on an interruptible basis under Rate Schedule IT-1 to Interstate Energy Company (IEC), wholly-owned subsidiary of Pennsylvania Power & Light Co. (PP&L), for transmission to PP&L for consumption at PP&L's Martins Creek Steam Electric Station, under the blanket certificate issued in Docket No. CP82-535-000, pursuant to Section 7(c) of the Natural Gas Act, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Texas Eastern states that the proposed facilities consist of one 12-inch valve and 12-inch check valve each and electronic gas measurement equipment on Texas Eastern's 30-inch Line 19 and 24-inch Line No. 12, along with dual 12-inch meter runs, related equipment and 50 feet of 18-inch pipeline extending from IEC's 18-inch pipeline to Texas Eastern's Line Nos. 12 and 19. Texas Eastern estimates a cost of facilities of \$441,000 which it indicates would be fully reimbursed by IEC.

It is indicated that IEC has requested that Texas Eastern construct and operate the facilities so that IEC may receive natural gas service from Texas Eastern so that IEC may ultimately deliver natural gas service to PP&L's Martins Creek Steam Station in Northampton County, Pennsylvania. It is also indicated that PP&L intends to modify its oil-fired Martins Creek Units 3 and 4 to co-fire these units with natural gas, resulting in reduced carbon dioxide emissions, reduced emissions of sulfur dioxide, reduced nitrous oxide emissions and reduced energy costs. Texas Eastern states that it has been informed by IEC that Martins Creek is not currently, nor has it ever been, served by UGI, Inc, the local

distribution company which holds certificate authority from the Pennsylvania Public Utility Commission to provide natural gas service in the vicinity of the power plant. Texas Eastern submits that the delivery point proposed for IEC does not constitute a bypass of UGI.

Texas Eastern states that interruptible transportation service to be rendered to PP&L through the delivery point requested by IEC would be performed using existing capacity on Texas Eastern's system and would have no effect on Texas Eastern's peak day or annual deliveries. It is also stated that the proposal would be accomplished without detriment or disadvantage to Texas Eastern's other customers.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 96-6771 Filed 3-20-96; 8:45 am]

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[Docket No. ER95-1096-003, et al.]

PacifiCorp Power Marketing, Inc., et al.; Electric Rate and Corporate Regulation Filings

March 14, 1996.

Take notice that the following filings have been made with the Commission:

1. PacifiCorp Power Marketing, Inc.

[Docket No. ER95-1096-003]

Take notice that on February 2, 1996, PacifiCorp Power Marketing, Inc. tendered for filing a letter requesting an order addressing the substance of its December 14, 1995, Amended Application in the above-referenced docket.

Comment date: March 28, 1996, in accordance with Standard Paragraph E at the end of this notice.