

Technology Council will hold forth its fourth meeting. The Council's mission is to: link industry and national security needs to opportunities for cooperative investments, foster pre-competitive cooperation among industry, government and academia, recommend opportunities for new R&D efforts and potential to rationalize and align on-going industry and government investments. Part of the meeting will be closed to the public in accordance with Section 10(d) of the Federal Advisory Committee Act, and pursuant to the appropriate provisions of Section 552b(c) (3) and (4), Title 5, U.S.C. There will be an open session from 11:15 to 11:45 a.m. for a discussion of the Advanced Research Projects Agency (ARPA) Advanced Lithography Project strategy. Registration is required prior to this session.

**DATES:** March 29, 1996.

**ADDRESSES:** Hyatt Regency, Room 411, 1325 Wilson Boulevard, Arlington, VA 22209.

**FOR FURTHER INFORMATION CONTACT:**

Dr. Lance Glasser, Director, ARPA/ETO, 3701 N. Fairfax Drive, Arlington, VA 22203-1714; telephone: 703/696-2213.

Dated: March 15, 1996.

Patricia L. Toppings,

*Alternate OSD Federal Register Liaison Officer, Department of Defense.*

[FR Doc. 96-6682 Filed 3-19-96; 8:45 am]

**BILLING CODE 5000-04-M**

**U.S. Strategic Command Strategic Advisory Group**

**AGENCY:** Department of Defense, USSTRATCOM.

**ACTION:** Notice.

**SUMMARY:** The Strategic Advisory Group (SAG) will meet in closed session on April 18 and 19, 1996. The mission of the SAG is to provide timely advice on scientific, technical, and policy-related issues to the Commander in Chief, U.S. Strategic Command, during the development of the nation's strategic warplans. At this meeting, the SAG will discuss strategic issues that relate to the development of the Single Integrated Operational Plan (SIOP). Full development of the topics will require discussion of information classified TOP SECRET in accordance with Executive Order 12958, April 17, 1995. Access to this information must be strictly limited to personnel having requisite security clearances and specific need-to-know. Unauthorized disclosure of the information to be discussed at the SAG meeting could

have exceptionally grave impact upon national defense.

In accordance with section 10(d) of the Federal Advisory Committee Act (5 U.S.C. App. 2), it has been determined that this SAG meeting concerns matters listed in 5 U.S.C. 552b(c) and that, accordingly, this meeting will be closed to the public.

Dated: March 15, 1996.

Patricia L. Toppings,

*Alternate OSD Federal Register Liaison Officer, Department of Defense.*

[FR Doc. 96-6686 Filed 3-19-96; 8:45 am]

**BILLING CODE 5000-04-M**

**Department of Defense Wage Committee; Notice of Closed Meetings**

Pursuant to the provisions of section 10 of Public Law 92-463, the Federal Advisory Committee Act, notice is hereby given that closed meetings of the Department of Defense Wage Committee will be held on April 2, 1996; April 9, 1996; April 16, 1996; April 23, 1996; and April 30, 1996, at 10:00 a.m. in Room A105, The Nash Building, 1400 Key Boulevard, Rosslyn, Virginia.

Under the provisions of section 10(d) of Public Law 92-463, the Department of Defense has determined that the meetings meet the criteria to close meetings to the public because the matters to be considered are related to internal rules and practices of the Department of Defense and the detailed wage data to be considered were obtained from official of private establishments with a guarantee that the data will be held in confidence.

However, members of the public who may wish to do so are invited to submit material in writing to the chairman concerning matters believed to be deserving of the Committee's attention.

Additional information concerning the meetings may be obtained by writing to the Chairman, Department of Defense Wage Committee, 4000 Defense Pentagon, Washington, DC 20301-4000.

Dated: March 15, 1996.

Patricia L. Toppings,

*Alternate OSD Federal Register Liaison Officer, Department of Defense.*

[FR Doc. 96-6683 Filed 3-19-96; 8:45 am]

**BILLING CODE 5000-04-M**

**DELAWARE RIVER BASIN COMMISSION**

**Commission Meeting and Public Hearing**

Notice is hereby given that the Delaware River Basin Commission will

hold a public hearing on Tuesday, March 26, 1996. The hearing will be part of the Commission's regular business meeting which is open to the public and scheduled to begin at 10:30 a.m. in the Goddard Conference Room of the Commission's offices at 25 State Police Drive, West Trenton, New Jersey.

The subjects of the hearing will be as follows:

Applications for Approval of the Following Projects Pursuant to Article 10.3, Article 11 and/or Section 3.8 of the Compact:

1. *Hanover Foods Corporation D-85-70 RENEWAL.* An application for the renewal of a ground water withdrawal project to supply up to 75 million gallons (mg)/30 days of water to the applicant's food processing facility from Well Nos. 3, 4, 5 and 6. Commission approval on November 26, 1985 was limited to ten years. The applicant requests that the total withdrawal from all wells remain limited to 75 mg/30 days. The project is located near the Town of Clayton, Kent County, Delaware.

2. *Town of Frederica D-89-73 CP RENEWAL.* An application for the renewal of a ground water withdrawal project to supply up to 3.9 mg/30 days of water to the applicant's distribution system from Well Nos. 3 and 4. Commission approval on January 12, 1990 was limited to five years. The applicant requests that the total withdrawal from all wells remain limited to 3.9 mg/30 days. The project is located in the Town of Frederica, Kent County, Delaware.

3. *Honey Brook Borough Authority D-91-99 CP.* An application for approval of a ground water withdrawal project to supply up to 4.32 mg/30 days of water to the applicant's distribution system from new Well No. 8, and to retain the existing withdrawal limit from all wells of 12 mg/30 days. The project is located in Honey Brook Township, Chester County, Pennsylvania.

4. *Heidelberg Heights Sewage Company D-94-9.* A project to upgrade and expand the applicant's existing 35,000 gallons per day (gpd) sewage treatment facility by providing a new advanced secondary biological treatment system capable of providing 60,000 gpd of treatment. The project is located just south of Heidelberg Heights Road in Heidelberg Township, Lehigh County, Pennsylvania. Treated effluent will continue to discharge to an unnamed tributary of Mill Creek, which is a tributary of Jordan Creek.

5. *Lansford-Coaldale Joint Water Authority D-95-13 CP.* An application for approval of a ground water

withdrawal project to supply water to the applicant's distribution system from existing Well Nos. 1 and 2; from new Well Nos. 5, 6, 7, 8, A, B, C, D and F; and to limit the withdrawal from all wells to 33 mg/30 days. The project is located in Nesquehoning Borough, Carbon County, Pennsylvania.

6. *Borough of Berlin D-95-24 CP*. An application for approval of a ground water withdrawal project to supply up to 40 mg/30 days of water to the applicant's distribution system from new Well Nos. 12 and 14, and to limit the withdrawal from all wells to 92.3 mg/30 days. The project is located in Berlin Borough and Berlin Township, Camden County, New Jersey.

7. *B & B Poultry Company D-95-33*. An application for approval of a ground water withdrawal project to continue to supply water to the applicant's poultry processing facility from new Well No. 7 and existing Well Nos. 4, 5 and 6, and to increase the existing withdrawal limit from all wells to 9.3 mg/30 days to 14.19 mg/30 days. The project is located in Pittsgrove Township, Salem County, New Jersey.

8. *City of Vineland D-95-47 CP*. An application for approval of a ground water withdrawal project to supply up to 5.6 mg/30 days of water to the applicant's distribution system from new Well No. 14, and to increase the existing withdrawal limit of 400 mg/30 days from all wells to 494.5 mg/30 days. The project is located in the City of Vineland, Cumberland County, New Jersey.

9. *Texaco Refining & Marketing, Inc. D-96-2*. A project to construct a ground water remediation treatment plant with the capacity to treat up to 47,520 gpd of ground water recovered from two extraction Well Nos. RW-1 and MW-5. The applicant will provide an air stripper for removal of Volatile Organic Compounds (VOCs), a particle filter to remove suspended solids, and a liquid phase granular-activated carbon filtration system for final polishing prior to discharge to the Westfall Town shopping center storm drainage system which outfalls to the Delaware River in the Special Protection Waters designated as Significant Resource Waters. The remediation system will serve only the applicant's former Texaco Service Station site (now a Mobil gas station) at Route 209/6 and Kokolias Lane in Westfall Township, approximately one mile downstream of Matamoras Borough, Pike County, Pennsylvania.

Documents relating to these items may be examined at the Commission's offices. Preliminary dockets are available in single copies upon request.

Please contact George C. Elias concerning docket-related questions. Persons wishing to testify at this hearing are requested to register with the Secretary prior to the hearing.

Dated: March 11, 1996.

Susan M. Weisman,

Secretary.

[FR Doc. 96-6610 Filed 3-19-96; 8:45 am]

BILLING CODE 6360-01-P

## DEPARTMENT OF ENERGY

### Bonneville Power Administration

#### Delivery of the Canadian Entitlement

**AGENCY:** Bonneville Power Administration (BPA), Department of Energy (DOE).

**ACTION:** Notice of Availability of Record of Decision (ROD).

**SUMMARY:** The United States Entity (the Administrator of the Bonneville Power Administration and the Division Engineer, North Pacific Division of the US Army Corps of Engineers) has decided to fulfill its obligation under the Columbia River Treaty (Treaty) between the United States and Canada by delivering Canada's Entitlement under the Treaty to a point on the United States/Canada border near Oliver, British Columbia (BC). Delivering the Entitlement at that location will require BPA to construct and operate a new single-circuit 500-kV transmission line from Grand Coulee or Chief Joseph Substation to the United States/Canada border, a distance of 135 to 155 kilometers (85 to 95 miles), depending on the alignment selected.

The Treaty, signed in 1961, led to the construction of three storage dams on the Columbia River system in Canada and one in the United States. Under the Treaty, Canada and the United States equally share the benefits of the additional power that can be generated at dams downstream in the United States because of the storage at the upstream Treaty reservoirs. Canada's half of the downstream power benefits, known as the Canadian Entitlement, is estimated to be approximately 1,200 to 1,500 megawatts (MW) of capacity and 550 to 600 average megawatts (aMW) of energy. Canada sold its share of the power benefits for 30-year periods to a consortium of US utilities. The 30-year sale will begin to expire in 1998, when the first installment of the Canadian Entitlement must be delivered to Canada. The Treaty specifies that the Entitlement must be delivered to Canada at a point on the border near Oliver unless other arrangements are

agreed upon by the Entities. An interim agreement allows the Entitlement to be delivered over existing facilities between 1998 and 2003.

Over a period of several years, the United States and Canadian Entities made a concerted effort to find a mutually agreeable alternative to commercially acceptable terms to delivery at Oliver. In the Delivery of the Canadian Entitlement Final Environmental Impact Statement (DOE/EIS-0197, issued in January 1996), the United States Entity evaluated the potential environmental impacts of a range of alternatives for delivering the Entitlement to Canada, including various combinations of delivery points, power purchases, resource development, and use of the Intertie System. This decision to deliver the full Entitlement to Oliver reflects the inability of the United States and Canadian Entities to agree to an alternative arrangement to the delivery point specified in the Treaty.

To comply with the Treaty, the United States Entity must be able to deliver the full Entitlement to Canada by April 1, 2003. In order to meet that schedule and to provide time for environmental analysis, public involvement, planning, and construction of a transmission line, BPA will issue a Notice of Intent to prepare the Oliver Delivery Project EIS, and begin scoping activities to support that EIS. The Oliver Delivery Project EIS will address the construction and operation of the transmission line required to implement the United States Entity's decision to deliver the full Entitlement at Oliver.

The United States Entity continues to be open to discussion with the Canadian Entity regarding commercially acceptable alternative delivery arrangements to full delivery at Oliver. In the event the United States Entity and the Canadian Entity mutually agree on an alternative disposition of the Canadian Entitlement, within a timeframe that allows the United States Entity to timely fulfill its obligation to Canada, the United States Entity will revisit its decision to deliver the full Canadian Entitlement to Oliver. The Delivery of the Canadian Entitlement EIS will be evaluated to determine whether it adequately covers the environmental inputs of that alternative, or whether a supplement to the EIS needs to be prepared.

**ADDRESSES:** Copies of the ROD and Environmental Impact Statement may be obtained by calling BPA's toll-free document request line: 1-800-622-4520.