3rd Sub Seventh Revised Sheet No. 30

The proposed Effective Date of these revised tariff sheets is April 1, 1996.

Columbia states that this filing constitutes its annual filing pursuant to Section 36.2 of the General Terms and Conditions (GTC) of its FERC Gas Tariff, Second Revised Volume No. 1. GTC Section 36, (''Transportation Costs Rate Adjustment (TCRA)'', enables Columbia to adjust its TCRA rates prospectively to reflect estimated current costs and unrecovered amounts for the deferral period. In this filing, Columbia states that its TCRA rate consists of a current operational TCRA rate, a current stranded TCRA rate, an unrecovered operational 858 rate, and an unrecovered stranded 858 rate.

Columbia states that its filing includes projected costs in the amount of $15,317,083 for the Operational Account No. 858 contracts based upon the rates of the applicable pipeline companies at April 1, 1996, and the respective determinants associated with these contracts. According to Columbia, the Operational Account No. 858 contracts are those upstream pipeline contracts retained by Columbia during restructuring under Order No. 636 to meet its operational needs.

Columbia further states that in accordance with Article VIII, Section G of the Customer Settlement in Docket No. GP94–2, et al., it is maintaining the stranded TCRA demand rates filed in Docket No. RP95–196 as accepted by the Commission by order dated March 30, 1995, 70 FERC ¶ 61,364 (1995), in order to levelize Columbia's recovery of costs.

Columbia also states that in this filing it is eliminating the stranded commodity rate of ($0.0048)/Dth, effective April 1, 1996. The stranded commodity rate was designed on a credit balance which included a rate refund in Tennessee Gas Pipeline Company's Docket No. RP91–203. Columbia has fully flowed back to its customers the credit balance of the commodity costs. Columbia further anticipates that its stranded Account No. 858 costs will be fully recovered by September of 1996.

Columbia, by this filing, also proposes to reconcile actual activity for the deferral period to reflect a net under recovery of $1,175,764. Columbia proposes to flow back an over recovery of $837,141 in demand costs, and $769,183 in commodity costs applicable to its Operational Account No. 186 deferral period of January 1, 1995, through December 31, 1995.

Finally, Columbia proposes to recover through a commodity surcharge an under recovery of $2,782,088 in commodity costs applicable to its Stranded Account No. 186 deferral period of January 1, 1995, through March 31, 1996.

Columbia states that copies of this filing have been served upon all of its firm customers, and interested State Commissions. Moreover, all interruptible customers having submitted a standing request for such filings were also served.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

*Acting Secretary.*

[FR Doc. 96–5633 Filed 3–8–96; 8:45 am]

**BILLING CODE 6717–01–M**

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**[Docket No. TM96–3–21–000]**

## Columbia Gas Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

March 5, 1996.

Take notice that on March 1, 1996, Columbia Gas Transmission Corporation (Columbia) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheet, to become effective April 1, 1996:

Third Revised Sheet No. 44

Columbia states that the proposed changes constitute Columbia's annual filing pursuant to the provisions of Section 35, ''Retainage Adjustment Mechanism'', of the General Terms and Conditions (GTC) of its tariff. The revised sheet listed above sets forth the retainage percentages as a result of this filing, and reflects adjustments for both the current and unrecovered components within each of the retainage percentages for company-use, lost and unaccounted for quantities. Columbia states that it has also implemented a separate gathering retainage percentage applicable to gathering quantities in accordance with this Commission's order issued on February 16, 1996, at 74 FERC ¶ 61,160 in Docket No. RP95–408–000.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

*Acting Secretary.*

[FR Doc. 96–5637 Filed 3–8–96; 8:45 am]

**BILLING CODE 6717–01–M**

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**[Docket No. TM96–4–70–000]**

## Columbia Gulf Transmission Company; Notice of Proposed Changes in FERC Gas Tariff

March 5, 1996.

Take notice that on March 1, 1996, Columbia Gulf Transmission Company (Columbia Gulf) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets, to become effective April 1, 1996:

Eleventh Revised Sheet No. 018
Eleventh Revised Sheet No. 019

Columbia Gulf states that the instant filing represents Columbia Gulf's annual filing pursuant to Section 33, ''Transportation Retainage Adjustment (TRA)'', of the General Terms and Conditions of its FERC Gas Tariff, Second Revised Volume No. 1. Columbia Gulf states that it currently has retainage factors for each of its three zones. Each factor consists of a current and an unrecovered component for company-use, lost, and unaccounted for quantities. In this filing, Columbia Gulf is adjusting the current component of each retainage factor to reflect a change in the estimate for company-use, lost, and unaccounted for quantities. The unrecovered component for each of the retainage factors is also being adjusted in this filing to account for an under-recovery of these quantities during the deferral period.