

experiences high load factors during the summer period, FGT does not expect to achieve the levels of throughput which were transported from April through September 1995 because natural gas currently is selling at a considerable premium over alternate fuels which can be utilized by FGT's electric generation customers.

FGT further states because fuel usage is a function of throughput on FGT's system, and because of the expectation that throughput during the upcoming Summer period will be reduced from prior levels, FGT believes that collecting the 3.54% in-kind fuel reimbursement supported by the historical figures will result in an overcollection of fuel on a current basis. Consequently, the instant filing reflects an adjustment to the historical fuel usage percentage. This adjustment is calculated by dividing projected throughput for the upcoming Summer period of 1,390,137 MMBtu per day (historical deliveries net of interruptible transportation—approximately 96% load factor) by the 1,444,604 MMBtu per day of actual throughput from April through September of 1995, and multiplying that ratio times the fuel use experienced during the historical period. As a result of this adjustment, FGT is proposing a Current Fuel Reimbursement Charge of 3.41%.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426 in accordance with §§ 385.211 and 385.214 of the Commission's Rules and Regulations. All such motions or protests should be filed as provided in § 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

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[Docket No. RP96-148-000]

**National Fuel Gas Supply Corporation;
Notice of Tariff Filing**

February 28, 1996.

Take notice that on February 23, 1996, National Fuel Gas Supply Corporation

(National) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, the following tariff sheets proposed to be effective April 1, 1996:

Fourth Revised Sheet Nos. 1 and 2;
Twelfth Revised Sheet No. 6;
Original Sheet Nos. 97A through 97M;
First Revised Sheet No. 150;
Fourth Revised Sheet No. 205;
First Revised Sheet No. 210F;
Second Revised Sheet Nos. 211 and 212;
Fourth Revised Sheet Nos. 236 and 237; and
Original Sheet Nos. 284A through 284F

National states that these tariff sheets propose to include a new FSS-ST Rate Schedule to provide an option for customers to purchase firm storage service on a short-term basis. This new rate schedule will give National additional flexibility in re-marketing 3.2 Bcf of firm storage capacity formerly sold under the SS-1 and SS-2 Rate Schedules which will be turned-back on March 31, 1996, pursuant to written notices of termination.

National further states that copies of this filing were served upon the company's jurisdictional customers and upon the Regulatory Commission of the States of New York, Ohio, Pennsylvania, Delaware, Massachusetts, and New Jersey.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 North Capitol Street, N.E., Washington, D.C., 20426, in accordance with Rules 211 or 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 or 385.214). All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

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[Docket No. RP94-206-001]

**Pacific Gas Transmission Company;
Notice of Report of Linepack Sales**

February 28, 1996.

Take notice that on February 23, 1996, Pacific Gas Transmission Company (PGT), filed its Annual Report of Linepack Sales, pursuant to Office of Pipeline Regulation Letter Order of

March 31, 1995 and Section 284.288 of the Commission's Regulations.

PGT states that it had no linepack sales during calendar year 1995. PGT further states that a copy of this report has been served upon all jurisdictional customers, interested state regulatory agencies, and all parties on the service list compiled by the Secretary in this proceeding.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.211 of the Commission's Rules of Practice and Procedure. All such protests must be filed on or before March 6, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-5072 Filed 3-4-96; 8:45 am]

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[Docket No. SA96-2-000]

**Teco Pipeline Company; Notice of
Petition for Adjustment**

February 28, 1996.

Take notice that on January 17, 1996, Teco Pipeline Company (Teco) filed pursuant to section 502(C) of the Natural Gas Policy Act of 1978 (NGPA), a petition for adjustment from Section 285.123(b)(1)(ii) of the Commission's Regulations to permit Teco to use its tariff on file with the Railroad Commission of Texas (TRC), for suspendable firm and interruptible transportation services performed pursuant to NGPA Section 311.

In support of its petition, Teco states that it provides intrastate transportation service within the State of Texas, and is a gas utility subject to the jurisdiction of the TRC. Teco states that it will in the future perform transportation services pursuant to NGPA Section 311(a)(2) on behalf of interstate pipeline companies and/or local distribution companies served by interstate pipeline companies. It is anticipated that its system is or will soon be connected to the interstate facilities of Texas Eastern Transmission Corporation, Trunkline Gas Company, Tennessee Gas Pipeline Company, and Transcontinental Gas Pipeline Corporation. Teco will transport gas under Section 311(a)(2) pursuant to negotiated agreements, at rates not