

under the authority of section 10 of the Endangered Species Act of 1973 (ESA) (16 U.S.C. 1531-1543) and the NMFS regulations governing listed fish and wildlife permits (50 CFR parts 217-227).

CZESD (P770#70) requests a 3-year permit to directly take juvenile, threatened, Snake River spring/summer and fall chinook salmon (*Oncorhynchus tshawytscha*) and juvenile, endangered, Snake River sockeye salmon (*Oncorhynchus nerka*) and to indirectly take juvenile, threatened, Snake River spring/summer and fall chinook salmon and juvenile, endangered, Snake River sockeye salmon associated with four studies designed to evaluate existing and proposed juvenile fish bypass systems at four hydroelectric dams on the Snake and Columbia Rivers. Study 1 will evaluate the new juvenile bypass facility at Ice Harbor Dam. Listed juvenile fish are proposed to be collected and sacrificed for blood chemical analysis as a means to measure stress reaction to stimulus experienced by fish at the facility. A greater proportion of listed juvenile fish are proposed to be indirectly captured and released to acquire the juvenile fish to be sacrificed for the study. The take associated with Study 1 is requested annually for three years.

Studies 2-4 will evaluate the effectiveness of juvenile fish guidance devices and other important bypass system components at Little Goose Dam, McNary Dam, and John Day Dam respectively. A proportion of the listed juvenile fish that are successfully diverted from hydropower turbines are proposed to be captured, anesthetized, examined, counted, allowed to recover from the anesthetic, and released. A proportion of the listed juvenile fish that fail to enter the fish bypass system at John Day Dam only (Study 4) are proposed to be captured and sacrificed. Some indirect mortalities of the listed juvenile fish proposed to be taken for Studies 2-4 are likely to occur. The takes associated with Studies 2-4 are requested for 1996 only.

NWCPUD (P563A) requests modification 1 to permit 948 for an increase in their authorized annual take of ESA-listed species associated with scientific research and monitoring activities. Permit 948 authorizes a take of juvenile, endangered, Snake River sockeye salmon (*Oncorhynchus nerka*); juvenile, threatened, naturally-produced and artificially-propagated, Snake River spring/summer chinook salmon (*Oncorhynchus tshawytscha*); and juvenile, threatened, Snake River fall chinook salmon (*Oncorhynchus tshawytscha*) associated with an annual study designed to assess run-of-the-river

juvenile anadromous fish condition after passage through the screened turbine intake channel at The Dalles Dam, located on the Columbia River. A greater number of juvenile, listed, artificially-propagated, Snake River spring/summer chinook salmon and juvenile, listed, Snake River fall chinook salmon are requested to be captured and handled, with a corresponding increase in the number of indirect mortalities, as a result of NMFS's 1996 juvenile outmigration estimates. Modification 1 is requested for the duration of the permit. Permit 948 expires on September 30, 1999.

SBT (P510) requests modification 3 to scientific research permit 849. Permit 849 authorizes a take of adult and juvenile, threatened, Snake River spring/summer chinook salmon associated with stock assessment and fish condition surveys in the Salmon River subbasin and the pond series of Yankee Fork, Salmon River in Idaho. For modification 3, SBT requests to expand the area of their electrofishing research to include the Salmon River subbasin, an area previously unspecified for this research activity. Modification 3 would be valid for the duration of the permit. Permit 849 expires on November 30, 1997.

Those individuals requesting a hearing (see ADDRESSES) should set out the specific reasons why a hearing on any of these applications would be appropriate. The holding of such hearing is at the discretion of the Assistant Administrator for Fisheries, NOAA. All statements and opinions contained in these application summaries are those of the applicants and do not necessarily reflect the views of NMFS.

Dated: February 27, 1996.

Russell J. Bellmer,

*Chief, Endangered Species Division, Office of Protected Resources, National Marine Fisheries Service.*

[FR Doc. 96-4998 Filed 3-4-96; 8:45 am]

BILLING CODE 3510-22-P

## COUNCIL ON ENVIRONMENTAL QUALITY

### Operational Summary of Grayrocks Reservoir and Water Usage of the Laramie River Station, 16th Annual Report, for the Water Year Ending September 30, 1995, published in conjunction with the Endangered Species Act exemption granted to Grayrocks Dam and Reservoir by the Endangered Species Committee in February, 1979

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Operational Summary of Grayrocks Reservoir and Water Usage of the Laramie River Station—16th Annual Report For the Water Year Ending September 30, 1995

#### Purpose of Report

In compliance with the AGREEMENT OF SETTLEMENT AND COMPROMISE, the Missouri Basin Power Project has agreed to submit an annual report to all signed parties of the AGREEMENT OF SETTLEMENT AND COMPROMISE concerning the operation of Grayrocks Reservoir. This report provides data gathered from metering and gaging stations pertinent to the operation and administration of Grayrocks Reservoir and the Laramie River Station in compliance with the AGREEMENT OF SETTLEMENT AND COMPROMISE.

#### Report of Operation

The 1994-1995 water year started out as another drought year; from October 1, 1994 until March 25, 1995 Grayrocks Reservoir only gained 300.0 acre feet in storage. From March 25, 1995 to May 8, 1995 Grayrocks Reservoir storage decreased 2000.0 acre feet. However, spring and earlier summer rain and snow kept the Laramie River inflow to Grayrocks Reservoir above 300.0 cfs from May 8 until July 12.

Grayrocks Reservoir physically filled (104,109 acre feet) on June 6, 1995 and reached a peak storage of 110,603 acre feet on June 10, 1995. The peak inflow to Grayrocks Reservoir occurred on June 8 with a flow of 4220.0 cfs; the peak release from Grayrocks Reservoir occurred on June 10 with a flow of 3038.0 cfs as measured at Grayrocks Reservoir outflow gage.

Grayrocks Reservoir storage on September 30, 1995 was 99,217 acre feet (1.4 feet from being physically filled).

The following is a chronological summary of major occurrences during the operation of Grayrocks Dam and Reservoir for the 1994–1995 water year.

October 1, 1994—Began year with 74,840 acre feet in storage.

October 31, 1994—October releases approximately 40.0 acre feet in excess of "Agreement" as measured at Grayrocks Outflow Gage and 602.0 acre feet in excess of "Agreement" as measured at the Fort Laramie Gage.

November 30, 1994—November releases approximately 95.0 acre feet in excess of "Agreement" as measured at Grayrocks Outflow Gage and 285.0 acre feet in excess of "Agreement" as measured at the Fort Laramie Gage.

December 31, 1994—December releases approximately 37.0 acre feet in excess of "Agreement" as measured at Grayrocks Outflow Gage and 143.0 acre feet in excess of "Agreement" as measured at the Fort Laramie Gage.

January 31, 1995—January releases approximately 159.0 acre feet in excess of "Agreement" as measured at Grayrocks Outflow Gage and 293.0 acre feet in excess of "Agreement" as measured at the Fort Laramie Gage.

February 28, 1995—February releases approximately 60.0 acre feet in excess of "Agreement" as measured at Grayrocks Outflow Gage and 206.0 acre feet in excess of "Agreement" as measured at the Fort Laramie Gage.

March 31, 1995—March releases approximately 36.0 acre feet in excess of "Agreement" as measured at Grayrocks Outflow Gage and 64.0 acre feet in excess of "Agreement" as measured at the Fort Laramie Gage.

April 1, 1995—Increased releases to 50 cfs according to "Agreement".

April 30, 1995—April releases approximately 456.0 acre feet in excess of "Agreement" as measured at Grayrocks Outflow Gage and 118.0 acre feet in excess of "Agreement" as measured at the Fort Laramie Gage.

Grayrocks Reservoir minimum storage for year; 72,786 acre feet.

May 1, 1995—Maintaining Grayrocks Reservoir releases at 40 cfs or 75% of the inflow which ever is greater not to exceed 200 cfs nor more than 12,000 acre feet per month.

May 8, 1995—Grayrocks Reservoir inflow over 300.0 cfs.

May 12, 1995—Grayrocks Reservoir releases over 200.0 cfs.

May 19, 1995—Grayrocks Reservoir inflow over 500.0 cfs.

May 27, 1995—Grayrocks Reservoir inflow over 1000.0 cfs.

May 30, 1995—May releases approximately 298.0 acre feet in excess of "Agreement" as measured at Grayrocks Outflow Gage and 2.0 acre

feet in excess of "Agreement" as measured at the Fort Laramie Gage.

June 3, 1995—Grayrocks Reservoir inflow over 1600.0 cfs. Grayrocks Reservoir releases over 300.0 cfs.

June 4, 1995—Grayrocks Reservoir releases over 400.0 cfs.

June 6, 1995—Grayrocks Reservoir releases over 600.0 cfs.

June 7, 1995—Grayrocks Reservoir releases over 800.0 cfs.

June 8, 1995—Grayrocks Reservoir peak inflow 4220.0 cfs (24 hour average). Grayrocks Reservoir releases over 2000.0 cfs.

June 9, 1995—Grayrocks Reservoir releases over 3000.0 cfs.

June 12, 1995—Grayrocks Reservoir inflow below 3000.0 cfs. Grayrocks Reservoir releases below 3000.0 cfs.

June 14, 1995—Grayrocks Reservoir inflow below 2000.0 cfs.

June 15, 1995—Grayrocks Reservoir releases below 2000.0 cfs.

June 16, 1995—Grayrocks Reservoir inflow below 1500.0 cfs.

June 20, 1995—Grayrocks Reservoir releases below 1000.0 cfs.

June 26, 1995—Grayrocks Reservoir inflow below 1000.0 cfs.

June 30, 1995—June releases approximately 59,500.0 acre feet in excess of "Agreement" as measured at Grayrocks Outflow Gage and 52,088.0 acre feet in excess of "Agreement" as measured at the Fort Laramie Gage.

July 7, 1995—Grayrocks Reservoir releases below 500.0 cfs.

July 9, 1995—Grayrocks Reservoir inflow below 500.0 cfs.

July 19, 1995—Grayrocks Reservoir inflow below 200.0 cfs. Grayrocks Reservoir releases below 200.0 cfs.

July 27, 1995—Grayrocks Reservoir inflow below 100.0 cfs.

July 28, 1995—Grayrocks Reservoir releases below 100.0 cfs.

July 31, 1995—July releases approximately 10,400.0 acre feet in excess of "Agreement" as measured at Grayrocks Outflow Gage and 10,000.0 acre feet in excess of "Agreement" as measured at the Fort Laramie Gage.

August 31, 1995—August releases approximately 950.0 acre feet in excess of "Agreement" as measured at Grayrocks Outflow Gage and 438.0 acre feet in excess of "Agreement" as measured at the Fort Laramie Gage.

September 30, 1995—September releases approximately 520.0 acre feet in excess of "Agreement" as measured at Grayrocks Outflow Gage and 595.0 acre feet in excess of "Agreement" as measured at the Fort Laramie Gage.

Grayrocks Reservoir end of year storage at 99,217 acre feet (1.4 feet from being filled).

On April 13, 1995 when the Boughton Water Transfer came into priority, there

was only 1.0 cfs at the Bosler Gage. Until the spring rain and snow showers came with the resulting runoff, there was not any water available for the Boughton Water Transfer right. Then with the high runoff and Grayrocks Reservoir being filled, no Boughton Water was transferred. The Inundated Water rights were fully utilized.

During the 1994–1995 year, releases from Grayrocks Reservoirs totaled approximately 126,421.95 acre feet as measured at Grayrocks outflow gage; at the Ft. Laramie Gage the releases total approximately 118,689.42 acre feet. The releases called for in the "AGREEMENT OF SETTLEMENT AND COMPROMISE" were approximately 53,833.50 acre feet for the 1994–1995 water year.

The Laramie River Station water usage for 1994–1995 water year totaled 17,591.43 acre feet, gross generation was 11,420,657 megawatts, and the net generation was 10,706,705 megawatts. With two unit outages this year the Laramie River Station plant factor was 74%.

Attached are the "Laramie River Station Water Sources and Station Usage Monthly Reports and Annual Summary" for the 1994–1995 Water Year.

BASIN ELECTRIC POWER COOPERATIVE—LARAMIE RIVER STATION WATER SOURCES AND STATION USAGE ANNUAL SUMMARY FOR 1994–1995

Grayrocks inflows:		
Boughton water at Bosler .....	AF	0.00
Conveyance loss Bosler to Grayrocks .....	AF	0.00
Laramie River above Grayrocks Boughton water at Grayrocks .....	AF	191,356.77
Inundated water rights .....	AF	1,647.28
Natural flow above Grayrocks .....	AF	189,689.23
Senior downstream rights .....	AF	0.00
Water available to Grayrocks .....	AF	189,689.23
Grayrocks releases:		
Laramie River below Grayrocks	AF	126,421.95
Laramie River at Fort Laramie .....	AF	118,689.42
Bypass for senior rights .....	AF	0.00
Releases charged again storage .....	AF	33,191.90
Flood storage releases .....	AF	4,557.21
Physical spill .....	AF	93,214.16
LRS water usage:		
Inundated water to LRS .....	AF	1,473.97

BASIN ELECTRIC POWER COOPERATIVE—LARAMIE RIVER STATION WATER SOURCES AND STATION USAGE ANNUAL SUMMARY FOR 1994–1995—Continued

BASIN ELECTRIC POWER COOPERATIVE—LARAMIE RIVER STATION WATER SOURCES AND STATION USAGE ANNUAL SUMMARY FOR 1994–1995—Continued

BASIN ELECTRIC POWER COOPERATIVE—LARAMIE RIVER STATION WATER SOURCES AND STATION USAGE ANNUAL SUMMARY FOR 1994–1995—Continued

Inundated water to temporary storage .....	AF	173.23	Red well water to LRS .....	AF	1.76	Evaporation loss for temporary storage .....	AF	41.72
Boughton water to LRS .....	AF	0.00	Green well water to LRS .....	AF	1.45	Transferred water to temporary storage .....	AF	173.23
Boughton water to temporary storage .....	AF	0.00	Total water to LRS .....	AF	17,591.43	Direct flow to permanent storage ..	AF	43,879.66
Direct diversion to LRS .....	AF	15,914.96	Grayrocks Reservoir storage accounting:			Direct flow to flood storage .....	AF	17,166.77
Temporary storage to LRS .....	AF	199.29	Ending reservoir elevation .....	FT	4,402.60	Ending physical storage .....	AF	99,217.00
Permanent storage to LRS .....	AF	0.00	Reservoir evaporation .....	AF	12,398.43	Agreements required releases .....	AF	53,833.50

GRAYROCKS RESERVOIR STORAGE IN ACRE FEET FOR 1994–1995 WATER YEAR

	Oct.	Nov.	Dec.	Jan.	Feb.	Mar.	Apr.	May	Jun.	Jul.	Aug.	Sept.
1 .....	74,840	73,373	72,493	72,786	73,666	74,253	74,547	72,786	93,769	107,332	105,541	101,650
2 .....		73,080							94,783	106,974		101,299
3 .....									96,135		105,183	100,947
4 .....						74,547			98,183	106,616		100,596
5 .....		72,786	72,199		73,960		74,253		101,299	106,258		
6 .....								73,080	104,109			100,251
7 .....	74,547	73,080				74,840			105,900	106,616	105,183	99,907
8 .....	74,253							73,666	106,974			
9 .....				73,080			73,960	74,253	109,875		104,825	
10 .....								74,840	110,603	106,974		
11 .....					73,666			75,140	110,239	106,616		
12 .....				73,373		75,140		74,840	109,875	106,974		98,873
13 .....								75,739	108,418	106,616		
14 .....	73,960		72,493				73,666	76,039	106,616	106,258	104,467	
15 .....									106,258			
16 .....		72,786			73,373			76,339	105,900		104,109	98,528
17 .....	74,253				73,666			76,639	105,541			
18 .....									76,939	105,183		
19 .....							73,373	77,538	105,541	105,900	103,758	
20 .....				73,666	73,960			78,144				
21 .....	73,960		72,786					79,062	105,183		103,406	
22 .....	73,666							79,674	105,541			
23 .....								80,286		106,258		
24 .....				73,373				81,210	105,900	105,900	103,055	
25 .....					74,253	74,840	73,080	82,460	105,541			
26 .....		72,493		73,666				83,709			102,704	98,873
27 .....	73,373							84,977	105,183			
28 .....					74,253			86,888	106,616		102,353	
29 .....						74,547		88,831	106,974	105,541	102,001	99,217
30 .....						74,840	72,786	90,786	107,690			99,217
31 .....	73,373	72,493	72,786	73,666		74,840		92,443		105,541	101,650	

BASIN ELECTRIC POWER COOPERATIVE—LARAMIE RIVER STATION WATER SOURCES AND STATION USAGE MONTHLY REPORT

SEPTEMBER 1995		
Grayrocks Inflows:		
Boughton water at Bosler .....	AF	0
Conveyance loss Bosler to Grayrocks .....	AF	0
Laramie River above Grayrocks .....	AF	3,684.35
Boughton water at Grayrocks .....	AF	0
Inundated water rights .....	AF	32.21
Natural flow above Grayrocks .....	AF	3,652.14
Senior downstream rights .....	AF	0
Water available to Grayrocks .....	AF	3,652.14
Grayrocks Downstream Release:		
Laramie River below Grayrocks .....	AF	2,904.44
Laramie River at Ft. Laramie .....	AF	2,975.05
Bypass for senior rights .....	AF	0

BASIN ELECTRIC POWER COOPERATIVE—LARAMIE RIVER STATION WATER SOURCES AND STATION USEAGE MONTHLY  
REPORT—Continued

Releases charged against storage .....	AF	0
Water for storage or diversion .....	AF	3,652.14
Flood storage releases .....	AF	0
Physical spill .....	AF	2,904.44
LRS Water Useage:		
Inundated water to LRS .....	AF	32.18
Inundated water to temporary storage .....	AF	0.03
Boughton water to LRS .....	AF	0
Boughton water to temporary storage .....	AF	0
Direct diversion to LRS .....	AF	1,032.62
Temporary storage to LRS .....	AF	47.69
Permanent storage to LRS .....	AF	0
Red Well water to LRS .....	AF	0
Green Well water to LRS .....	AF	0
Total water to LRS .....	AF	1,112.49
Grayrocks Reservoir Storage Accounting:		
Ending reservoir elevation .....	FT	4402.6
Reservoir evaporation .....	AF	808.40
Evap. loss for temporary storage .....	AF	2.08
Trans. water to temporary storage .....	AF	0.03
Direct diversion to perm. storage .....	AF	2,619.52
Direct diversion to flood storage .....	AF	0
Ending physical storage .....	AF	99,217
Total required releases .....	AF	2,380.20
AUGUST 1995		
Grayrocks Inflows:		
Boughton water at Bosler .....	AF	0
Conveyance loss Bosler to Grayrocks .....	AF	0
Laramie River above Grayrocks .....	AF	2,984.18
Boughton water at Grayrocks .....	AF	0
Inundated water rights .....	AF	407.05
Natural flow above Grayrocks .....	AF	2,577.12
Senior downstream rights .....	AF	0
Water available to Grayrocks .....	AF	2,577.12
Grayrocks Downstream Release:		
Laramie River below Grayrocks .....	AF	3,631.19
Laramie River at Ft. Laramie .....	AF	3,111.71
Bypass for senior rights .....	AF	0
Releases charged against storage .....	AF	0
Water for storage or diversion .....	AF	2,577.12
Flood storage releases .....	AF	534.89
Physical spill .....	AF	3,631.18
LRS Water Useage:		
Inundated water to LRS .....	AF	399.28
Inundated water to temporary storage .....	AF	7.75
Boughton water to LRS .....	AF	0
Boughton water to temporary storage .....	AF	0
Direct diversion to LRS .....	AF	1,415.96
Temporary storage to LRS .....	AF	87.54
Permanent storage to LRS .....	AF	0
Red Well water to LRS .....	AF	0
Green Well water to LRS .....	AF	0
Total water to LRS .....	AF	1,902.78
Grayrocks Reservoir Storage Accounting:		
Ending reservoir elevation .....	FT	4403.3
Reservoir evaporation .....	AF	6,580.39
Evap. loss for temporary storage .....	AF	22.10
Trans. water to temporary storage .....	AF	7.75
Direct diversion to perm. storage .....	AF	230.55
Direct diversion to flood storage .....	AF	50.27
Ending physical storage .....	AF	101,650
Total required releases .....	AF	2,672.83
JULY 1995		
Grayrocks Inflows:		
Boughton water at Bosler .....	AF	0

BASIN ELECTRIC POWER COOPERATIVE—LARAMIE RIVER STATION WATER SOURCES AND STATION USEAGE MONTHLY  
REPORT—Continued

Conveyance loss Bosler to Grayrocks .....	AF	0
Laramie River above Grayrocks .....	AF	20,847.58
Boughton water at Grayrocks .....	AF	0
Inundated water rights .....	AF	407.05
Natural flow above Grayrocks .....	AF	20,440.52
Senior downstream rights .....	AF	0
Water available to Grayrocks .....	AF	20,440.52
Grayrocks Downstream Release:		
Laramie River below Grayrocks .....	AF	19,622.57
Laramie River at Ft. Laramie .....	AF	19,231.02
Bypass for senior rights .....	AF	0
Releases charged against storage .....	AF	0
Water for storage or diversion .....	AF	20,440.52
Flood storage releases .....	AF	1,551.91
Physical spill .....	AF	19,622.55
LRS Water Usage:		
Inundated water to LRS .....	AF	393.90
Inundated water to temporary storage .....	AF	13.13
Boughton water to LRS .....	AF	0
Boughton water to temporary storage .....	AF	0
Direct diversion to LRS .....	AF	1,368.43
Temporary storage to LRS .....	AF	0
Permanent storage to LRS .....	AF	0
Red Well water to LRS .....	AF	0
Green Well water to LRS .....	AF	0
Total water to LRS .....	AF	1,762.33
Grayrocks Reservoir Storage Accounting:		
Ending reservoir elevation .....	FT	4404.4
Reservoir evaporation .....	AF	1,911.05
Evap. loss for temporary storage .....	AF	6.98
Trans. water to temporary storage .....	AF	13.13
Direct diversion to perm. storage .....	AF	0
Direct diversion to flood storage .....	AF	1,001.41
Ending physical storage .....	AF	105,541
Total required releases .....	AF	9,213.00
JUNE 1995		
Grayrocks Inflows:		
Boughton water at Bosler .....	AF	0
Conveyance loss Bosler to Grayrocks .....	AF	0
Laramie River above Grayrocks .....	AF	101,386.60
Boughton water at Grayrocks .....	AF	0
Inundated water rights .....	AF	393.92
Natural flow above Grayrocks .....	AF	100,992.68
Senior downstream rights .....	AF	0
Water available to Grayrocks .....	AF	100,992.68
Grayrocks Downstream Release:		
Laramie River below Grayrocks .....	AF	71,412.94
Laramie River at Ft. Laramie .....	AF	63,989.30
Bypass for senior rights .....	AF	0
Releases charged against storage .....	AF	4,562.05
Water for storage or diversion .....	AF	100,992.68
Flood storage releases .....	AF	2,470.41
Physical spill .....	AF	66,850.90
LRS Water Usage:		
Inundated water to LRS .....	AF	338.48
Inundated water to temporary storage .....	AF	55.42
Boughton water to LRS .....	AF	0
Boughton water to temporary storage .....	AF	0
Direct diversion to LRS .....	AF	1,057.61
Temporary storage to LRS .....	AF	0
Permanent storage to LRS .....	AF	0
Red Well water to LRS .....	AF	0
Green Well water to LRS .....	AF	0
Total water to LRS .....	AF	1,396.09
Grayrocks Reservoir Storage Accounting:		
Ending reservoir elevation .....	FT	4,405.00

BASIN ELECTRIC POWER COOPERATIVE—LARAMIE RIVER STATION WATER SOURCES AND STATION USEAGE MONTHLY  
REPORT—Continued

Reservoir evaporation .....	AF	838.53
Evap. loss for temporary storage .....	AF	2.98
Trans. water to temporary storage .....	AF	55.42
Direct diversion to perm. storage .....	AF	14,877.44
Direct diversion to flood storage .....	AF	16,115.09
Ending physical storage .....	AF	107,690.00
 Total required releases .....	AF	 11,901.00
MAY 1995		
Grayrocks Inflows:		
Boughton water at Bosler .....	AF	0
Conveyance loss Bosler to Grayrocks .....	AF	0
Laramie River above Grayrocks .....	AF	32,796.18
Boughton water at Grayrocks .....	AF	0
Inundated water rights .....	AF	407.05
Natural flow above Grayrocks .....	AF	32,389.13
Senior downstream rights .....	AF	0
Water available to Grayrocks .....	AF	32,389.13
Grayrocks Downstream Release:		
Laramie River below Grayrocks .....	AF	10,549.64
Laramie River at Ft. Laramie .....	AF	10,253.11
Bypass for senior rights .....	AF	0
Releases charged against storage .....	AF	10,549.66
Water for storage or diversion .....	AF	32,389.13
Flood storage releases .....	AF	0
Physical spill .....	AF	0
LRS Water Usage:		
Inundated water to LRS .....	AF	310.13
Inundated water to temporary storage .....	AF	96.90
Boughton water to LRS .....	AF	0
Boughton water to temporary storage .....	AF	0
Direct diversion to LRS .....	AF	821.88
Temporary storage to LRS .....	AF	0
Permanent storage to LRS .....	AF	0
Red Well water to LRS .....	AF	0.01
Green Well water to LRS .....	AF	0.03
 Total water to LRS .....	AF	 1,132.05
Grayrocks Reservoir Storage Accounting:		
Ending reservoir elevation .....	FT	4,400.60
Reservoir evaporation .....	AF	11.92
Evap. loss for temporary storage .....	AF	0.04
Trans. water to temporary storage .....	AF	96.90
Direct diversion to perm. storage .....	AF	21,067.79
Direct diversion to flood storage .....	AF	0
Ending physical storage .....	AF	92,443.00
 Total required releases .....	AF	 10,251.34
APRIL 1995		
Grayrocks Inflows:		
Boughton water at Bosler .....	AF	0
Conveyance loss Bosler to Grayrocks .....	AF	0
Laramie River above Grayrocks .....	AF	3,170.62
Boughton water at Grayrocks .....	AF	0
Inundated water rights .....	AF	0
Natural flow above Grayrocks .....	AF	3,170.62
Senior downstream rights .....	AF	0
Water available to Grayrocks .....	AF	3,170.62
Grayrocks Downstream Release:		
Laramie River below Grayrocks .....	AF	3,431.85
Laramie River at Ft. Laramie .....	AF	3,093.27
Bypass for senior rights .....	AF	0
Releases charged against storage .....	AF	3,322.94
Water for storage or diversion .....	AF	3,170.62
Flood storage releases .....	AF	0
Physical spill .....	AF	108.89
LRS Water Usage:		
Inundated water to LRS .....	AF	0
Inundated water to temporary storage .....	AF	0

BASIN ELECTRIC POWER COOPERATIVE—LARAMIE RIVER STATION WATER SOURCES AND STATION USEAGE MONTHLY  
REPORT—Continued

Boughton water to LRS .....	AF	0
Boughton water to temporary storage .....	AF	0
Direct diversion to LRS .....	AF	1,605.72
Temporary storage to LRS .....	AF	0
Permanent storage to LRS .....	AF	0
Red Well water to LRS .....	AF	0.24
Green Well water to LRS .....	AF	0.06
<b>Total water to LRS .....</b>	<b>AF</b>	<b>1,606.02</b>
Grayrocks Reservoir Storage Accounting:		
Ending reservoir elevation .....	FT	4,394.30
Reservoir evaporation .....	AF	719.17
Evap. loss for temporary storage .....	AF	2.40
Trans. water to temporary storage .....	AF	0
Direct diversion to perm. storage .....	AF	127.10
Direct diversion to flood storage .....	AF	0
Ending physical storage .....	AF	72,786
<b>Total required releases .....</b>	<b>AF</b>	<b>2,975.25</b>
MARCH 1995		
Grayrocks Inflows:		
Boughton water at Bosler .....	AF	0
Conveyance loss Bosler to Grayrocks .....	AF	0
Laramie River above Grayrocks .....	AF	4,731.64
Boughton water at Grayrocks .....	AF	0
Inundated water rights .....	AF	0
Natural flow above Grayrocks .....	AF	4,731.64
Senior downstream rights .....	AF	0
Water available to Grayrocks .....	AF	4,731.64
Grayrocks Downstream Release:		
Laramie River below Grayrocks .....	AF	2,496.04
Laramie River at Ft. Laramie .....	AF	2,524.16
Bypass for senior rights .....	AF	0
Releases charged against storage .....	AF	2,496.05
Water for storage or diversion .....	AF	4,731.64
Flood storage releases .....	AF	0
Physical spill .....	AF	0
LRS Water Useage:		
Inundated water to LRS .....	AF	0
Inundated water to temporary storage .....	AF	0
Boughton water to LRS .....	AF	0
Boughton water to temporary storage .....	AF	0
Direct diversion to LRS .....	AF	1,317.40
Temporary storage to LRS .....	AF	0
Permanent storage to LRS .....	AF	0
Red Well water to LRS .....	AF	0.03
Green Well water to LRS .....	AF	0.41
<b>Total water to LRS .....</b>	<b>AF</b>	<b>1,317.84</b>
Grayrocks Reservoir Storage Accounting:		
Ending reservoir elevation .....	FT	4,395
Reservoir evaporation .....	AF	907.91
Evap. loss for temporary storage .....	AF	3.01
Trans. water to temporary storage .....	AF	0
Direct diversion to perm. storage .....	AF	1,021.79
Direct diversion to flood storage .....	AF	0
Ending physical storage .....	AF	74,840
<b>Total required releases .....</b>	<b>AF</b>	<b>2,459.54</b>
FEBRUARY 1995		
Grayrocks Inflows:		
Boughton water at Bosler .....	AF	0
Conveyance loss Bosler to Grayrocks .....	AF	0
Laramie River above Grayrocks .....	AF	5,208.67
Boughton water at Grayrocks .....	AF	0
Inundated water rights .....	AF	0
Natural flow above Grayrocks .....	AF	5,208.67
Senior downstream rights .....	AF	0

BASIN ELECTRIC POWER COOPERATIVE—LARAMIE RIVER STATION WATER SOURCES AND STATION USEAGE MONTHLY  
REPORT—Continued

Water available to Grayrocks .....	AF	5,208.67
Grayrocks Downstream Release:		
Laramie River below Grayrocks .....	AF	2,282.41
Laramie River at Ft. Laramie .....	AF	2,428.00
Bypass for senior rights .....	AF	0
Releases charged against storage .....	AF	2,282.38
Water for storage or diversion .....	AF	5,208.67
Flood storage releases .....	AF	0
Physical spill .....	AF	0
LRS Water Useage:		
Inundated water to LRS .....	AF	0
Inundated water to temporary storage .....	AF	0
Boughton water to LRS .....	AF	0
Boughton water to temporary storage .....	AF	0
Direct diversion to LRS .....	AF	1,222.94
Temporary storage to LRS .....	AF	0
Permanent storage to LRS .....	AF	0
Red Well water to LRS .....	AF	0
Green Well water to LRS .....	AF	0
Total water to LRS .....	AF	1,222.94
Grayrocks Reservoir Storage Accounting:		
Ending reservoir elevation .....	FT	4,394.8
Reservoir evaporation .....	AF	0
Evap. loss for temporary storage .....	AF	0
Trans. water to temporary storage .....	AF	0
Direct diversion to perm. storage .....	AF	1,742.04
Direct diversion to flood storage .....	AF	0
Ending physical storage .....	AF	74,253
Total required releases .....	AF	2,221.52
JANUARY 1995		
Grayrocks Inflows:		
Boughton water at Bosler .....	AF	0
Conveyance loss Bosler to Grayrocks .....	AF	0
Laramie River above Grayrocks .....	AF	5,163.05
Boughton water at Grayrocks .....	AF	0
Inundated water rights .....	AF	0
Natural flow above Grayrocks .....	AF	5,163.05
Senior downstream rights .....	AF	0
Water available to Grayrocks .....	AF	5,163.05
Grayrocks Downstream Release:		
Laramie River below Grayrocks .....	AF	2,618.82
Laramie River at Ft. Laramie .....	AF	2,752.70
Bypass for senior rights .....	AF	0
Releases charged against storage .....	AF	2,522.60
Water for storage or diversion .....	AF	5,163.05
Flood storage releases .....	AF	0
Physical spill .....	AF	96.20
LRS Water Useage:		
Inundated water to LRS .....	AF	0
Inundated water to temporary storage .....	AF	0
Boughton water to LRS .....	AF	0
Boughton water to temporary storage .....	AF	0
Direct diversion to LRS .....	AF	1,465.17
Temporary storage to LRS .....	AF	0
Permanent storage to LRS .....	AF	0
Red Well water to LRS .....	AF	0.49
Green Well water to LRS .....	AF	0.26
Total water to LRS .....	AF	1,465.92
Grayrocks Reservoir Storage Accounting:		
Ending reservoir elevation .....	FT	4,394.6
Reservoir evaporation .....	AF	0
Evap. loss for temporary storage .....	AF	0
Trans. water to temporary storage .....	AF	0
Direct diversion to perm. storage .....	AF	1,188.06
Direct diversion to flood storage .....	AF	0
Ending physical storage .....	AF	73,666



BASIN ELECTRIC POWER COOPERATIVE—LARAMIE RIVER STATION WATER SOURCES AND STATION USEAGE MONTHLY  
REPORT—Continued

Total required releases .....	AF	2,459.54
DECEMBER 1994		
Grayrocks Inflows:		
Boughton water at Bosler .....	AF	0
Conveyance loss Bosler to Grayrocks .....	AF	0
Laramie River above Grayrocks .....	AF	4,870.48
Boughton water at Grayrocks .....	AF	0
Inundated water rights .....	AF	0
Natural flow above Grayrocks .....	AF	4,870.48
Senior downstream rights .....	AF	0
Water available to Grayrocks .....	AF	4,870.48
Grayrocks Downstream Release:		
Laramie River below Grayrocks .....	AF	2,497.03
Laramie River at Ft. Laramie .....	AF	2,603.34
Bypass for senior rights .....	AF	0
Releases charged against storage .....	AF	2,496.96
Water for storage or diversion .....	AF	4,870.48
Flood storage releases .....	AF	0
Physical spill .....	AF	0
LRS Water Usage:		
Inundated water to LRS .....	AF	0
Inundated water to temporary storage .....	AF	0
Boughton water to LRS .....	AF	0
Boughton water to temporary storage .....	AF	0
Direct diversion to LRS .....	AF	1,628.62
Temporary storage to LRS .....	AF	0
Permanent storage to LRS .....	AF	0
Red well Water to LRS .....	AF	0.38
Green Well water to LRS .....	AF	0.26
Total water to LRS .....	AF	1,629.26
Grayrocks Reservoir Storage Accounting:		
Ending reservoir elevation .....	FT	4,394.3
Reservoir evaporation .....	AF	0
Evap. loss for temporary storage .....	AF	0
Trans. water to temporary storage .....	AF	0
Direct diversion to perm. storage .....	AF	827.95
Direct diversion to flood storage .....	AF	0
Ending physical storage .....	AF	72,786
Total required releases .....	AF	2,459.54
Grayrocks Inflows:		
Boughton water at Bosler .....	AF	0
Conveyance loss Bosler to Grayrocks .....	AF	0
Laramie River above Grayrocks .....	AF	3,661.54
Boughton water at Grayrocks .....	AF	0
Inundated water rights .....	AF	0
Natural flow above Grayrocks .....	AF	3,661.54
Senior downstream rights .....	AF	0
Water available to Grayrocks .....	AF	3,661.54
Grayrocks Downstream Release:		
Laramie River below Grayrocks .....	AF	2,475.61
Laramie River at Ft. Laramie .....	AF	2,665.63
Bypass for senior rights .....	AF	0
Releases charged against storage .....	AF	2,475.57
Water for storage or diversion .....	AF	3,661.54
Flood storage releases .....	AF	0
Physical spill .....	AF	0
LRS Water Usage:		
Inundated water to LRS .....	AF	0
Inundated water to temporary storage .....	AF	0
Boughton water to LRS .....	AF	0
Boughton water to temporary storage .....	AF	0
Direct diversion to LRS .....	AF	1,428.77
Temporary storage to LRS .....	AF	0
Permanent storage to LRS .....	AF	0
Red Well water to LRS .....	AF	0.44
Green Well water to LRS .....	AF	0.41

BASIN ELECTRIC POWER COOPERATIVE—LARAMIE RIVER STATION WATER SOURCES AND STATION USEAGE MONTHLY  
REPORT—Continued

Total water to LRS .....	AF	1,429.62
Grayrocks Reservoir Storage Accounting:		
Ending reservoir elevation .....	FT	4,394.2
Reservoir evaporation .....	AF	0
Evap. loss for temporary storage .....	AF	0
Trans. water to temporary storage .....	AF	0
Direct diversion to perm. storage .....	AF	150.65
Direct diversion to flood storage .....	AF	0
Ending physical storage .....	AF	72,493
Total required releases .....	AF	2,380.20
Grayrocks Inflows:		
Boughton water at Bosler .....	AF	0
Conveyance loss Bosler to Grayrocks .....	AF	0
Laramie River above Grayrocks .....	AF	2,851.88
Boughton water at Grayrocks .....	AF	0
Inundated water rights .....	AF	0
Natural flow above Grayrocks .....	AF	2,831.64
Senior downstream rights .....	AF	0
Water available to Grayrocks .....	AF	2,831.64
Grayrocks Downstream Release:		
Laramie River below Grayrocks .....	AF	2,499.41
Laramie River at Ft. Laramie .....	AF	3,062.13
Bypass for senior rights .....	AF	0
Releases charged against storage .....	AF	2,483.69
Water for storage or diversion .....	AF	2,831.64
Flood storage releases .....	AF	0
Physical spill .....	AF	0
LRS Water Usage:		
Inundated water to LRS .....	AF	0
Inundated water to temporary storage .....	AF	0
Boughton water to LRS .....	AF	0
Boughton water to temporary storage .....	AF	0
Direct diversion to LRS .....	AF	1,549.84
Temporary storage to LRS .....	AF	64.06
Permanent storage to LRS .....	AF	0
Red Well water to LRS .....	AF	0.17
Green Well water to LRS .....	AF	0.02
Total water to LRS .....	AF	1,614.09
Grayrocks Reservoir Storage Accounting:		
Ending reservoir elevation .....	FT	4,394.5
Reservoir evaporation .....	AF	621.06
Evap. loss for temporary storage .....	AF	2.13
Trans. water to temporary storage .....	AF	0
Direct diversion to perm. storage .....	AF	26.77
Direct diversion to flood storage .....	AF	0
Ending physical storage .....	AF	73,373
Total required releases .....	AF	2,459.54

[FR Doc. 96-4807 Filed 3-4-96; 8:45 am]  
BILLING CODE 3125-01-M

### COMMODITY FUTURES TRADING COMMISSION

**Application of the Chicago Mercantile Exchange for Designation as a Contract Market in Futures and Options on the Indice de Precios y Cotizaciones "IPC" (Index of Prices and Quotes) of the Bolsa Mexicana de Valores (Mexican Stock Exchange)**

**AGENCY:** Commodity Futures Trading Commission.

**ACTION:** Notice of availability of the terms and conditions of proposed commodity futures and option contracts.

**SUMMARY:** The Chicago Mercantile Exchange (CME or Exchange) has applied for designation as a contract market in futures and futures options on the Indice de Precios y Cotizaciones "IPC" (Index of Prices and Quotes) of the Bolsa Mexicana de Valores (Mexican Stock Exchange). The Acting Director of the Division of Economic Analysis (Division) of the Commission, acting

pursuant to the authority delegated by Commission Regulation 140.96, has determined that publication of the proposals for comment is in the public interest, will assist the Commission in considering the views of interested persons, and is consistent with the purposes of the Commodity Exchange Act.

**DATES:** Comments must be received on or before April 4, 1996.