

authority to permit individual pipelines to file proposals for negotiated rates. They acknowledge that any questions regarding the legality of the Commission's action in determining to permit pipelines to file proposals for negotiated rates, therefore, would be subject to the time deadlines applicable to appeal final Commission action.

The Commission recognizes that issues concerning negotiated terms and conditions of service may in fact be related to various rate issues. The Commission will not reconsider in Docket No. RM96-7-000 the policies it announced in Docket No. RM96-6-000 for market-based and incentive rates, or the permission it gave for market-based and incentive rates. However, the Commission will accept comments that discuss issues relevant to the Commission's consideration of whether to permit negotiated services, including relevant rate issues.

By the Commission.

Lois D. Cashell,

Secretary.

[FR Doc. 96-4607 Filed 2-28-96; 8:45 am]

BILLING CODE 6717-01-M

ENVIRONMENTAL PROTECTION AGENCY

[FRL-5431-9]

Public Meetings of the Storm Water Phase II Advisory Subcommittee and Urban Wet Weather Flows Advisory Committee

AGENCY: Environmental Protection Agency.

ACTION: Notice.

SUMMARY: Notice is hereby given that the Environmental Protection Agency (EPA) is convening two separate public meetings: (1) The Storm Water Phase II Advisory Subcommittee meeting on March 14-15, 1996 and (2) the Urban Wet Weather Flows (UWWF) Advisory Committee meeting on March 18-19, 1996. These meetings are open to the public without need for advance registration. The Storm Water Phase II Advisory Subcommittee will discuss issues concerning the draft approach developed by the Options Workgroup. The UWWF Advisory Committee will discuss issues related to water quality standards; the watershed approach; and storm water improvement.

DATES: The Storm Water Phase II meeting will be held on March 14-15, 1996. The March 14 meeting will begin promptly at 9 a.m. EST and end at approximately 5:30 p.m. On March 15, the meeting will begin at 8:30 a.m. and

end at approximately 4 p.m. The UWWF Advisory Committee meeting will be held on March 18-19, 1996. On March 18, the meeting will begin at approximately 10 a.m. EST and run until approximately 6:30 p.m. On March 19, the meeting will run from approximately 8 a.m. until 3:30 p.m.

ADDRESS: Both meetings will be held at the Holiday Inn Georgetown, 2101 Wisconsin Avenue, NW., Washington, DC. The Holiday Inn Georgetown's telephone number is (202) 338-4600. A block of rooms are reserved from Wednesday, March 13 through Friday, March 15 (Phase II) and from Sunday, March 17 through Tuesday, March 19 (UWWF). The rooms are listed under "EPA storm water and urban wet weather meeting."

FOR FURTHER INFORMATION: For the Phase II Subcommittee meeting, contact George Utting, Acting Storm Water Phase II Matrix Manager, Office of Wastewater Management, at (202) 260-9530.

For the UWWF Advisory Committee meeting, contact William Hall, Urban Wet Weather Matrix Manager, Office of Wastewater Management, at (202) 260-1458, or Internet: hall.william@epamail.epa.gov.

Dated: February 22, 1996.

Alfred W. Lindsey,

Deputy Director, Office of Wastewater Management, Designated Federal Official.

[FR Doc. 96-4696 Filed 2-28-96; 8:45 am]

BILLING CODE 6560-50-P

[FRL-5431-8]

Reformulated and Conventional Gasoline Reports

AGENCY: Environmental Protection Agency (EPA).

ACTION: Extension of deadline for submission of reports.

SUMMARY: EPA is announcing that it will allow refiners, importers and oxygenate blenders until March 31, 1996 to submit certain reformulated and conventional gasoline reports required for calendar year 1995. These reports under 40 CFR 80.75 and 80.105 would otherwise be due on or before February 29, 1996. Because of unforeseen circumstances beyond its control, EPA has been delayed in developing and distributing the materials and guidance necessary for preparing certain reports for the 1995 reporting year. EPA will allow the submission by March 31, 1996 in order to give parties adequate time to prepare and submit complete and accurate reports.

FOR FURTHER INFORMATION CONTACT: Mr. Peter Lidiak, U.S. EPA, Office of Air & Radiation, 401 M Street, S.W., (6406-J), Washington DC 20460. Telephone: 202-233-9026.

SUPPLEMENTARY INFORMATION:

I. Background

On December 15, 1993, EPA promulgated regulations implementing the reformulated and conventional gasoline program required by section 211(k) of the Clean Air Act. This program establishes standards for the quality of gasoline produced or imported beginning in 1995, and includes requirements that refiners, importers and oxygenate blenders (gasoline producers) must submit periodic reports to EPA in order to demonstrate compliance with these standards.

Under 40 CFR 80.75, producers of reformulated gasoline are required to submit certain reports quarterly while other reports must be submitted on an annual basis. The reformulated gasoline reports that must be submitted on an annual basis¹ include the following:

Reid vapor pressure (RVP) averaging report, § 80.75(b)(1);² sulfur, T-90 and olefin averaging report, § 80.75(b)(2); VOC emissions performance averaging report, § 80.75(c);³ benzene averaging report, § 80.75(d); toxics emissions performance averaging report, § 80.75(e); oxygen averaging report, § 80.75(f); NO_x emissions performance averaging report, § 80.75(g); credit transfer report, § 80.75(h); covered area report, § 80.75(I); and per-gallon compliance report, § 80.75(l).

Under 40 CFR 80.105, all producers of non-reformulated, or conventional, gasoline are required to submit annual reports. Both §§ 80.75 and § 80.105 require that reports must be submitted on forms, and following procedures, specified by the EPA Administrator.

¹ The averaging reports for RVP, oxygen and benzene, and toxics, VOC and NO_x emissions performance are required only for producers who elected to meet these standards on average, as opposed to a per-gallon basis. The credit transfer report is required only for a producers who were the transferor or transferee of oxygen or benzene credits. The covered area report is required only for producers who met one or more standard on average. The per-gallon compliance report is required only for producers who met one or more standard on a per-gallon basis.

² The RVP annual averaging report must be submitted with the third quarter report, which is due on or before November 30 each year. As a result, the forms and instructions for this report were prepared by EPA prior to November 30, 1995, and the RVP annual averaging report is unaffected by this Notice.

³ The VOC emissions performance annual average report, which must be filed with the third quarter report due on or before November 30, is not affected by this Notice.