

Public Reference Branch, 888 First Street, N.E., Washington, D.C. 20426.
Lois D. Cashell,
Secretary.
FR Doc. 96-4638 Filed 2-28-96; 8:45 am]
BILLING CODE 6717-01-M

[Docket No. RP96-145-000]

Williams Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff

February 23, 1996.

Take notice that on February 16, 1996, Williams Natural Gas Company (WNG) tendered for filing, pursuant to Article 9.7(d) of the General Terms and Conditions of its FERC Gas Tariff, its report of net revenue received from cash-outs. WNG proposes to make the refund upon Commission approval of its calculation method as set out in this report.

WNG states that pursuant to the cash-out mechanism in Article 9.7(a)(iv) of WNG's FERC, Shippers were given the option of resolving their imbalances by the end of the calendar month following the month in which the imbalance occurred by cashing-out such imbalances at 100% of the spot market price applicable to WNG as published in the first issue of Inside FERC's Gas Market Report for the month in which the imbalance occurred. Net monthly imbalances which were not resolved by the end of the second month following the month in which the imbalance occurred and which exceeded the tolerance specified in Article 9.7(b) were cashed-out at a premium or discount from the spot price according to the schedules set forth in Article 9.7(c). Consistent with its filing made January 20, 1995 in Docket No. RP95-132, WNG is filing its report of net revenue (sales less purchase cost) received from cash-outs.

WNG states that a copy of its filing was served on all jurisdictional customers and interested state commissions.

Any person desiring to be heard or to protest this filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings.

Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.
[FR Doc. 96-4602 Filed 2-28-96; 8:45 am]
BILLING CODE 6717-01-M

[Docket Nos. ER94-475-006, ER95-1510-001, and EL96-29-000; Docket No. ER94-108-006]

Wisconsin Power & Light Company, Heartland Energy Services, Inc.; Notice of Initiation of Proceeding and Refund Effective Date

February 23, 1996

Take notice that on February 16, 1996, the Commission issued an order in the above-indicated dockets initiating a proceeding in Docket No. EL96-29-000 under section 206 of the Federal Power Act.

The refund effective date in Docket No. EL96-29-000 will be 60 days after publication of this notice in the Federal Register.

Lois D. Cashell,
Secretary.
[FR Doc. 96-4640 Filed 2-28-96; 8:45 am]
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[Docket No. EG96-43-000, et al.]

Xuwen Jieda Electricity Generating Co. Ltd. et al.; Electric Rate and Corporate Regulation Filings

February 22, 1996.

Take notice that the following filings have been made with the Commission:

1. Xuwen Jieda Electricity Generating Co. Ltd.

[Docket No. EG96-43-000]

On February 8, 1996, Xuwen Jieda Electricity Generating Co. Ltd. ("Applicant"), whose business address is Hai'an Development Zone, Xuwen County, Guangdong Province, People's Republic of China, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

Applicant intends, directly or indirectly, to own or operate all or part of eligible facilities, including without limitation a 12.45 MW electric generating facility located at Hai'an in the People's Republic of China.

Comment date: March 14, 1996, in accordance with Standard Paragraph E

at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. Huidong Dongda Electric Generating Company Ltd.

[Docket No. EG96-44-000]

On February 8, 1996, Huidong Dongda Electric Generating Company Limited ("Applicant"), whose business address is Town of Ping Shan, Huidong County, Guangdong Province, People's Republic of China, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

Applicant intends, directly or indirectly, to own or operate all or part of eligible facilities, including without limitation a 24.9 MW electric generating facility located in Huidong County in the People's Republic of China.

Comment date: March 14, 1996, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

3. Gulf Power Company

[Docket No. EL96-27-000]

Take notice that on February 9, 1996, Gulf Power Company tendered for filing an amendment to its December 29, 1995, filing in the above-referenced docket.

Comment date: March 7, 1996, in accordance with Standard Paragraph E at the end of this notice.

4. Nevada Power Company

[Docket No. ER96-133-000]

Take notice that on January 25, 1996, Nevada Power Company tendered for filing an amendment in the above-referenced docket.

Comment date: March 6, 1996, in accordance with Standard Paragraph E at the end of this notice.

5. Orange and Rockland Utilities, Inc.

[Docket No. ER96-820-000]

Take notice that on February 8, 1996, Orange and Rockland Utilities, Inc. tendered for filing an amendment in the above-referenced docket.

Comment date: March 7, 1996, in accordance with Standard Paragraph E at the end of this notice.

6. American Electric Service Corporation

[Docket No. ER96-956-000]

Take notice that on February 9, 1996, American Electric Service Company tendered for filing a Certificate of

Concurrence in the above-referenced docket.

Comment date: March 7, 1996, in accordance with Standard Paragraph E at the end of this notice.

7. Eastex Power Marketing, Inc.

[Docket No. ER96-1045-000]

Take notice that on February 7, 1996, Eastex Power Marketing, Inc. (EPMI) tendered for filing an amendment to its electric service tariff, FERC Electric Rate Schedule No. 1. The amendment authorizes sales to be made to any affiliate having a FERC rate schedule permitting sales for resale by such affiliate at rates established by agreement between the purchaser and the affiliate. EPMI requests an effective date of March 1, 1996 for the rate schedule.

Comment date: March 7, 1996, in accordance with Standard Paragraph E at the end of this notice.

8. Wisconsin Public Service Corporation

[Docket No. ER96-1061-000]

Take notice that on February 12, 1996, Wisconsin Public Service Corporation (WPSC), tendered for filing an executed Transmission Service Agreement between WPSC and Citizens Lehman Power Sales. The Agreement provides for transmission service under the Comparable Transmission Service Tariff, FERC Original Volume No. 7.

WPSC asks that the agreement become effective retroactively to the date of execution by WPSC.

Comment date: March 7, 1996, in accordance with Standard Paragraph E at the end of this notice.

9. Southern Company Services, Inc.

[Docket No. ER96-1062-000]

Take notice that on February 13, 1996, Southern Company Services, Inc. (SCE), acting on behalf of Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, and Savannah Electric and Power Company (collectively referred to as "Southern Companies") filed three (3) service agreements between SCE, as agent of the Southern Companies, and (i) Southwestern Public Service Company, (ii) the City of Tallahassee, and (iii) Duke Power Company for non-firm transmission service under the Point-to-Point Transmission Service Tariff of Southern Companies.

Comment date: March 7, 1996, in accordance with Standard Paragraph E at the end of this notice.

10. Houston Lighting & Power Company

[Docket No. ER96-1064-000]

Take notice that on February 14, 1996, Houston Lighting & Power Company (HL&P) tendered for filing an executed transmission service agreement (TSA) with Destec Power Services, Inc. (Destec) for Economy Energy and Emergency Power Transmission Service under HL&P's FERC Electric Tariff, Original Volume No. 1, for Transmission Service To, From and Over Certain HVDC Interconnections. HL&P has requested an effective date of February 13, 1996.

Copies of the filing were served on Destec and the Public Utility Commission of Texas.

Comment date: March 7, 1996, in accordance with Standard Paragraph E at the end of this notice.

11. Baltimore Gas and Electric Co.

[Docket No. ER96-1065-000]

Take notice that on February 14, 1996, Baltimore Gas and Electric Company (BGE), tendered for filing as an initial rate schedule comprised of an Energy Sales Tariff and related schedules and exhibits for the sale of energy by BGE (Tariff). The Tariff provides for the sale by BGE of energy from its system (system energy) to customers on an hourly, daily, weekly, monthly, or yearly basis (transaction). Each transaction is fully interruptible. BGE states that the timing of the transactions cannot be accurately estimated but that BGE will provide the system energy to customers at a negotiated rate upon which the parties will agree prior to each transaction when it is economical for each party to do so. Customers will pay a Reservation Charge to BGE for each transaction in an amount equal to the megawatthours of system energy reserved by BGE during a transaction multiplied by a Reservation Charge Rate negotiated prior to each transaction. The Reservation Charge Rate will be subject to a cost justified ceiling. Customers will pay a charge for each transaction in an amount equal to the megawatthours delivered by BGE during and transaction multiplied by an Energy Charge Rate. The Energy Charge Rate will be BGE's estimated incremental cost to supply the transaction, to be charged for each hour of the transaction in which BGE supplies energy.

Comment date: March 7, 1996, in accordance with Standard Paragraph E at the end of this notice.

12. Central Illinois Light Company

[Docket No. ER96-1075-000]

Take notice that on February 16, 1996, Central Illinois Light Company (CILCO),

300 Liberty Street, Peoria, Illinois 61202, tendered for filing with the Commission an Amendment to its Point-to-Point Open Access Tariff to expand the definition of eligible customers.

CILCO requested an effective date of March 15, 1996.

Copies of the filing were served on the Illinois Commerce Commission.

Comment date: March 7, 1996, in accordance with Standard Paragraph E at the end of this notice.

13. Indianapolis Power & Light Company

[Docket No. ER96-1076-000]

Take notice that on February 16, 1996, Indianapolis Power & Light Company (IPL), tendered for filing three initial rate schedules consisting of enabling agreements between IPL and LG&E Power Marketing, Inc., IPL and Louis Dreyfus Electric Power, Inc., and IPL and Catex Vitol Electric, L.L.C., respectively, pursuant to which they will engage in general purpose energy and negotiated capacity sales and purchase transactions. IPL requests waiver of the 60-day notice requirement to allow service to commence March 1, 1996 under the respective agreements.

Copies of this filing were sent to the Indiana Utility Regulatory Commission and LG&E Power Marketing, Inc., Louis Dreyfus Electric Power, Inc., and Catex Vitol Electric, L.L.C.

Comment date: March 7, 1996, in accordance with Standard Paragraph E at the end of this notice.

14. Louisville Gas and Electric Company

[Docket No. ER96-1077-000]

Take notice that on February 16, 1996, Louisville Gas and Electric Company, tendered for filing copies of service agreements between Louisville Gas and Electric Company and Electric Clearinghouse, Inc. under Rate GSS.

Comment date: March 7, 1996, in accordance with Standard Paragraph E at the end of this notice.

15. Entergy Services, Inc.

[Docket No. ER96-1078-000]

Take notice that on February 16, 1996, Entergy Services, Inc. (Entergy Services), acting as agent for Gulf States Utilities Company (GSU), submitted for filing a Letter Agreement between GSU and Sam Rayburn G&T Electric Coop., Inc. (SRG&T). The Letter Agreement establishes a new delivery point between GSU and SRG&T. In order to tap establish the new delivery point it will be necessary to relocate certain facilities. To the extent necessary,

Entergy Services requests a waiver of the notice requirements of the Federal Power Act and the Commission's regulations to permit the Letter Agreement to become effective March 1, 1996.

Comment date: March 7, 1996, in accordance with Standard Paragraph E at the end of this notice.

16. Entergy Services, Inc.

[Docket No. ER96-1079-000]

Take notice that on February 16, 1996, Entergy Services, Inc. (Entergy Services), acting as agent for Arkansas Power & Light Company (AP&L), submitted for filing the Fourth Amendment to the Power Coordination, Interchange and Transmission Agreement between AP&L and the City of Osceola, Arkansas (City) which provides for an increase in the maximum capacity provided at existing points of delivery. Entergy Services request an effective date of May 1, 1996.

Comment date: March 7, 1996, in accordance with Standard Paragraph E at the end of this notice.

17. Sonat Power Marketing, Inc.

[Docket No. ER96-1081-000]

Take notice that on February 16, 1996, Sonat Power Marketing, Inc. (SPM), tendered for filing with the Federal Energy Regulatory Commission a request for Commission approval of SPM's acceptance as a member of the Western Systems Power Pool (WSPP). SPM was notified by letter dated February 16, 1996, that its application to join the WSPP had been approved by the WSPP Executive Committee. SPM requests that the Commission waive its prior notice requirement to allow its WSPP membership to become effective February 16, 1996.

A copy of the filing was served on the WSPP.

Comment date: March 7, 1996, in accordance with Standard Paragraph E at the end of this notice.

18. UtiliCorp United Inc.

[Docket No. ER96-1082-000]

Take notice that on February 16, 1996, UtiliCorp United Inc. tendered for filing on behalf of its operating division, WestPlains Energy-Kansas, a Service Agreement under its Power Sales Tariff, FERC Electric Tariff Original Volume No. 12, with *Wisconsin Electric Power Company*. The Service Agreement provides for the sale of capacity and energy by WestPlains Energy-Kansas to *Wisconsin Electric Power Company* pursuant to the tariff.

UtiliCorp also has tendered for filing a Certificate of Concurrence by *Wisconsin Electric Power Company*.

UtiliCorp requests waiver of the Commission's regulations to permit the Service Agreement to become effective in accordance with its terms.

Comment date: March 7, 1996, in accordance with Standard Paragraph E at the end of this notice.

19. UtiliCorp United Inc.

[Docket No. ER96-1083-000]

Take notice that on February 16, 1996, UtiliCorp United Inc., tendered for filing on behalf of its operating division, Missouri Public Service, a Service Agreement under its Power Sales Tariff, FERC Electric Tariff Original Volume No. 10, with *Wisconsin Electric Power Company*. The Service Agreement provides for the sale of capacity and energy by Missouri Public Service to *Wisconsin Electric Power Company* pursuant to the tariff.

UtiliCorp also has tendered for filing a Certificate of Concurrence by *Wisconsin Electric Power Company*.

UtiliCorp requests waiver of the Commission's regulations to permit the Service Agreement to become effective in accordance with its terms.

Comment date: March 7, 1996, in accordance with Standard Paragraph E at the end of this notice.

20. Texas Utilities Electric Company

[Docket No. ER96-1084-000]

Take notice that on February 16, 1996, Texas Utilities Electric Company (TU Electric), tendered for filing five executed transmission service agreements (TSA's) with Central & South West Services, Inc., Louis Dreyfus Electric Power Inc., Citizens Lehman Power Sales and Valero Power Services Company for certain Economy Energy Transmission Service under TU Electric's Tariff for Transmission Service To, From and Over Certain HVDC Interconnections.

TU Electric requests an effective date for the TSA's that will permit them to become effective on or before the service commencement date under each of the five TSA's. Accordingly, TU Electric seeks waiver of the Commission's notice requirements. Copies of the filing were served on Central & South West Services, Inc., Louis Dreyfus Electric Power, Inc., Citizens Lehman Power Sales and Valero Power Services Company, as well as the Public Utility Commission of Texas.

Comment date: March 7, 1996, in accordance with Standard Paragraph E at the end of this notice.

21. South Carolina Electric & Gas Company

[Docket No. ER96-1085-000]

Take notice that on February 16, 1996, South Carolina Electric & Gas Company (SCE&G), tendered for filing a proposed (1) Negotiated Market Sales Tariff, (2) open access network transmission tariff, and (3) open access flexible point to point transmission service tariff. SCE&G states that the network and point to point tariffs strictly conform to the pro forma tariffs included an appendices in the Commission's Notice of Proposed Rulemaking in Docket No. RM95-8-000. SCE&G requests waiver of the Commission's notice requirements and that all three tariffs be placed into effect on the same date as soon as possible, preferably within 30 days or less, but in no event later than 60 days after the date of tender.

Comment date: March 7, 1996, in accordance with Standard Paragraph E at the end of this notice.

22. SCANA Energy Marketing, Inc.

[Docket No. ER96-1086-000]

Take notice that on February 16, 1996, SCANA Energy Marketing, Inc. (SCANA Energy), tendered for filing a petition for blanket authorization to act as a power marketer and for certain waivers of the Commission's regulations. SCANA Energy asks that these authorization and waivers be made effective on the date that the comparable transmission tariffs of its affiliate, South Carolina Electric & Gas Company, are accepted.

Comment date: March 7, 1996, in accordance with Standard Paragraph E at the end of this notice.

23. Wisconsin Public Service Corporation, WPS Energy Services, Inc., WPS Power Development, Inc.

[Docket No. ER96-1088-000]

Take notice that on February 16, 1996, Wisconsin Public Service Corporation (WPSC), WPS Energy Services, Inc. And WPS Power Development, Inc. (collectively, the WPSC Companies)

each of Green Bay, Wisconsin, submitted requests for authorization to sell capacity and energy at market-based rates. In support of the requests, WPSC also submitted as a substitute for its currently effective open-access transmission tariffs new *pro forma* versions of the network and point-to-point transmission tariffs. The WPSC Companies request an April 17, 1996 effective date.

The WPSC Companies state that this filing has been posted in accordance with the Commission's regulations and that copies of the filing have been served upon the Wisconsin Public

Service Commission, the Michigan Public Service Commission, and all persons listed on the official service lists in Docket No. ER95-1528-000.

Comment date: March 7, 1996, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph:

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 96-4643 Filed 2-28-96; 8:45 am]

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[Docket No. CP96-183-000, et al.]

NorAm Gas Transmission Company, et al.; Natural Gas Certificate Filings

February 22, 1996.

Take notice that the following filings have been made with the Commission:

1. NorAm Gas Transmission Company
[Docket No. CP96-183-000]

Take notice that on February 12, 1996, NorAm Gas Transmission Company (NGT), 1600 Smith Street, Houston, Texas 77002, filed in Docket No. CP96-183-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211) for authorization to operate certain facilities in Arkansas under NGT's blanket certificate issued in Docket No. CP82-384-000, *et al.*, pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

NGT proposes to operate an existing delivery tap on Line OM-1 to deliver gas to Arkla (Arkla), a distribution division of NorAm Energy Corp., who will deliver gas to a customer other than the right-of-way grantor for whom the

tap was originally installed. The tap is located in Section 12, Township 15N, Range 31W, Washington County, Arkansas and will consist of a 2-inch delivery tap and first-cut regulator. NGT estimates the additional volumes to be delivered to this meter station will be approximately 85 MMBtu annually and 1 MMBtu peak day. NGT states there will be no new construction or costs associated with this application. NGT will transport gas to Arkla and provide service under its tariffs, that the volumes delivered are within Arkla's certificated entitlement and that NGT's tariff does not prohibit the addition of new delivery points. NGT also states that it has sufficient capacity to accomplish deliveries without detriment or disadvantage to its other customers.

Comment date: April 8, 1996, in accordance with Standard Paragraph G at the end of this notice.

2. Columbia Gas Transmission Corporation

[Docket No. CP96-189-000]

Take notice that on February 15, 1996, Columbia Gas Transmission Corporation (Columbia), 1700 MacCorkle Avenue, SE., Charleston, West Virginia 25314-1599, filed in Docket No. CP96-189-000 an application pursuant to Section 7(c) and 7(b) of the Natural Gas Act requesting authority to construct and operate certain replacement natural gas facilities and permission to abandon the facilities being replaced, all as more fully set forth in the application on file with the Commission and open to public inspection.

Columbia proposes to replace approximately 7.3 miles of 12-inch pipeline and appurtenances designated as Columbia's Line VM-108, located in Prince George and Sussex Counties, Virginia with approximately 7.3 miles of 20-inch pipeline and appurtenances. Columbia states that it had originally anticipated replacing only 6.3 miles of the 12-inch pipeline as part of its overall age and condition activities on its pipeline system. Columbia asserts that Virginia Natural Gas Company (VNG) requested a reassignment of design day deliveries of up to 28,525 Dth/d from its Newport News No. 1 Gate Station to its Norfolk Gate Station due to increased growth in market requirements in the Norfolk, Virginia area. Columbia further states that it determined that it could accommodate the shift in deliveries by increasing the pipe size of the 6.3-mile replacement from 12-inch to 20-inch and extending the replacement from 6.3 miles to 7.3 miles.

Columbia indicates that the cost of the anticipated 6.3 mile, 12-inch

replacement was estimated to be \$4,928,889 while the estimated cost to replace the 6.3 miles with 20-inch pipe is \$6,436,250 and the cost of the additional 1.0 mile replacement of 12-inch pipe with 20-inch pipe is \$1,016,785 for a total cost estimated to be \$7,453,035. Columbia states that VNG has agreed to reimburse Columbia for 50% of the replacement cost for the construction of the 6.3-mile 20-inch pipeline section and 100% for the additional mile of pipe required to accommodate VNG's shift.

Comment date: March 14, 1996, in accordance with Standard Paragraph F at the end of this notice.

3. ANR Storage Company

[Docket No. CP96-190-000]

Take notice that on February 15, 1996, ANR Storage Company (ANR Storage), 500 Renaissance Center, Detroit, Michigan 48243, filed an application with the Commission in Docket No. CP96-190-000 pursuant to Section 7(b) of the Natural Gas Act (NGA) for permission and approval to abandon a storage service provided to Northern Indiana Public Service Company (NIPSCO), which was authorized in Docket No. CP78-432,¹ all as more fully set forth in the application which is open to the public for inspection.

ANR Storage proposes to abandon the storage service it provides to NIPSCO under ANR Storage's FERC Rate Schedule X-5. By letter dated June 30, 1994, NIPSCO informed ANR Storage of its intent to terminate the storage agreement as of March 31, 1996. ANR Storage requests approval to abandon Rate Schedule X-5 effective April 1, 1996. ANR Storage states that it would not abandon any facilities in this proposal.

Comment date: March 14, 1996, in accordance with Standard Paragraph F at the end of this notice.

4. Texas Eastern Transmission Corporation

[Docket No. CP96-194-000]

Take notice that on February 15, 1996, Texas Eastern Transmission Corporation (Texas Eastern), P.O. Box 1642, Houston, Texas 77251-1642, filed a petition for declaratory order in Docket No. CP96-194-000 requesting that the Commission confirm that deliveries of natural gas to Interstate Energy Company (IEC) from a proposed delivery point do not constitute a bypass of service, all as more fully set forth in the petition which is on file with the Commission and open to public inspection.

¹ 8 FERC ¶ 61,059 (1979).