

the more useful they will be. Anyone who would like to make an oral presentation at the meeting should contact the EIS Project Manager identified at the end of this notice to have his or her name placed on the list of speakers. Priority will be given to those persons representing groups. A list will be available at the public meetings to allow for non-preregistered speakers to sign up. A transcript will be made of the meetings and comments will be used to help determine the scope of the Draft EIS.

Becoming an Intervenor

In addition to involvement in the EIS scoping process, you may want to become an official party to the proceeding or become an "intervenor". Among other things, intervenors have the right to receive copies of case-related Commission documents and filings by other intervenors. Likewise, each intervenor must provide copies of its filings to all other parties. If you want to become an intervenor you must file a motion to intervene according to Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214) (see appendix 4).

The date for filing timely motions to intervene in this proceeding has passed. Therefore, parties now seeking to file late interventions must show good cause, as required by section 385.214(b)(3), why this time limitation should be waived. Environmental issues have been viewed as good cause for late interventions. You do not need intervenor status to have your scoping comments considered.

Environmental Mailing List

This notice is being sent to individuals, organizations, and government entities interested and/or potentially affected by the proposed project. It is also being sent to all potential right-of-way grantors to solicit focused comments regarding environmental considerations related to the proposed project.⁵ As details of the project become established, representatives of Northern Border and Natural will directly contact landowners, communities, and public agencies concerning any other matters, including acquisition of permits and rights-of-way.

If you do not want to send comments at this time but still want to keep informed and receive copies of the Draft and Final EISs, please return the

⁵ Natural has supplied a preliminary landowner list. This list is based on the ownership of the land containing the existing right-of-way. A supplemental mailing will be made, if necessary, after the route has been surveyed.

Information Request (appendix 5). If you do not return the Information Request you will be taken off the mailing list.

Additional information about the proposed project is available from Ms. Laura Turner, EIS Project Manager, at (202) 208-0916.

Lois D. Cashell,

Secretary.

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[Project No. 1988]

Pacific Gas and Electric Company; Notice of Extending Time To Comment on Draft EA

February 16, 1996.

The Federal Energy Regulatory Commission (FERC) issued a Draft Environmental Assessment (DEA) for relicensing the Hass-Kings Hydroelectric Project, FERC Project No. 1988, on November 30, 1995. This hydropower project is located on the North Fork of the Kings River near Fresno, California.

In response to a letter filed by the California Department of Fish and Game, and supported by other parties to the proceedings, FERC is extending the comment period on the DEA until March 1, 1996.

Anyone wishing to comment in writing on the DEA must do so no later than March 1, 1996. Comments should be addressed to: Lois D. Cashell, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.

Reference should be clearly made to: Hass-Kings Hydroelectric Project (Project No. 1988).

For further information, please contact Frankie Green at (202) 501-7704.

Lois D. Cashell,

Secretary.

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[Docket No. CP69-169-000, et al.]

Western Gas Interstate Company, et al. Natural Gas Certificate Filings

February 15, 1996.

Take notice that the following filings have been made with the Commission:

1. Western Gas Interstate Company

[Docket No. CP69-169-000]

Take notice that on February 6, 1996, Western Gas Interstate Company (Western) filed a request to discontinue

the Presidential Permit granted to Western in Docket No. CP69-169-000.¹

On March 20, 1969, the Commission authorized Western to construct and operate facilities, pursuant to Executive Order 10485, on the international boundary between Mexico and the United States in Dona Ana County, New Mexico. The authorized facilities included a 2-inch natural gas pipeline in Dona Ana County, New Mexico, commencing at a point of connection with El Paso Natural Gas Company's 4½-inch El Paso Brick Company pipeline and extending therefrom to a point on the United States-Mexico international boundary line, together with related metering facilities.

These facilities, however, were never constructed and the Presidential Permit was never activated. Accordingly, Western respectfully requests that the Commission discontinue the Presidential Permit.

Comment date: March 7, 1996, in accordance with Standard Paragraph F at the end of this notice.

2. Koch Gateway Pipeline Company

[Docket No. CP96-180-000]

Take notice that on February 8, 1996, Koch Gateway Pipeline Company (Koch) P.O. Box 1478, 600 Travis Street, Houston, Texas 77251-1478, filed in Docket No. CP96-180-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.211) for authorization to operate a delivery tap, located in St. Charles Parish, Louisiana, as a certificated delivery point, under Koch's blanket certificate issued in Docket No. CP82-430-000, pursuant to Section 7(c) of the Natural Gas Act, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Koch states that it originally constructed the delivery tap pursuant to Section 311(a) of the Natural Gas Policy Act to be used for the delivery of gas to Louisiana Gas Service (LGS), a local distribution company pursuant to Subpart B of Part 284 of the Commission's Regulations. Koch states that it installed a 2-inch delivery tap and metering facilities on its Baton Rouge-New Orleans line in St. Charles Parish, Louisiana in order to facilitate timely deliveries to LGS who, in turn serves the St. Rose City Gate. Koch

¹ The Presidential Permit granted to Western by the Commission was part of a four-part order, 41 FPC 385 (1969), approving applications concerning the exportation of natural gas from the United States to Mexico. The other three applications contained in the order concern currently operating facilities and are not subject to this request.