

Copies of this filing were served upon the City and the California Public Utilities Commission.

Comment date: February 28, 1996, in accordance with Standard Paragraph E at the end of this notice.

16. Cinergy Services, Inc.

[Docket No. ER96-1020-000]

Take notice that on February 6, 1996, Cinergy Services, Inc. (Cinergy), tendered for filing on behalf of its operating companies, The Cincinnati Gas & Electric Company (CG&E) and PSI Energy, Inc. (PSI), an Interchange Agreement, dated December 1, 1995 between Cinergy, CG&E, PSI and Jacksonville Electric Authority (JEA).

The Interchange Agreement provides for the following service between Cinergy and JEA.

1. Exhibit A—Power Sales by JEA
2. Exhibit B—Power Sales by Cinergy

Cinergy and JEA have requested an effective date of February 1, 1996.

Copies of the filing were served on Jacksonville Electric Authority, the Florida Public Service Commission, the Kentucky Public Service Commission, the Public Utilities Commission of Ohio and the Indiana Utility Regulatory Commission.

Comment date: February 28, 1996, in accordance with Standard Paragraph E at the end of this notice.

17. Cinergy Services, Inc.

[Docket No. ER96-1021-000]

Take notice that on February 6, 1996, Cinergy Services, Inc. (Cinergy), tendered for filing on behalf of its operating companies, The Cincinnati Gas & Electric Company (CG&E) and PSI Energy, Inc. (PSI), an Interchange Agreement, dated January 1, 1996 between Cinergy, CG&E, PSI and Valero Power Services Company (VALERO).

The Interchange Agreement provides for the following service between Cinergy and VALERO.

1. Exhibit A—Power Sales by VALERO
2. Exhibit B—Power Sales by Cinergy

Cinergy and VALERO have requested an effective date of February 1, 1996.

Copies of the filing were served on Valero Power Services Company, the Texas Public Utility Commission, the Kentucky Public Service Commission, the Public Utilities Commission of Ohio and the Indiana Utility Regulatory Commission.

Comment date: February 28, 1996, in accordance with Standard Paragraph E at the end of this notice.

18. PacifiCorp

[Docket No. ER96-1022-000]

Take notice that on February 6, 1996, PacifiCorp tendered for filing in accordance with 18 CFR Part 35 of the Commission's Rules and Regulations, unexecuted Transmission Service Agreements with 137 eligible customers under PacifiCorp's FERC Electric Tariff, Original Volume No. 10.

Copies of this filing were supplied to the Washington Utilities and Transportation Commission and the Public Utility Commission of Oregon.

A copy of this filing may be obtained from PacifiCorp's Regulatory Administration Department's Bulletin Board System through a personal computer by calling (503) 464-6122 (9600 baud, 8 bits, no parity, 1 stop bit).

Comment date: February 28, 1996, in accordance with Standard Paragraph E at the end of this notice.

19. Louisville Gas and Electric Company

[Docket No. ER96-1023-000]

Take notice that on February 6, 1996, Louisville Gas and Electric Company, tendered for filing copies of service agreements between Louisville Gas and Electric Company and Rainbow Energy Marketing Corp. under Rate GSS.

Comment date: February 28, 1996, in accordance with Standard Paragraph E at the end of this notice.

20. Louisville Gas and Electric Company

[Docket No. ER96-1024-000]

Take notice that on February 5, 1996, Louisville Gas and Electric Company, tendered for filing copies of service agreements between Louisville Gas and Electric Company and Koch Power Services, Inc. under Rate GSS.

Comment date: February 28, 1996, in accordance with Standard Paragraph E at the end of this notice.

21. Louisville Gas and Electric Company

[Docket No. ER96-1025-000]

Take notice that on February 6, 1996, Louisville Gas and Electric Company, tendered for filing copies of service agreements between Louisville Gas and Electric Company and Enron Power Marketing, Inc. under Rate GSS.

Comment date: February 28, 1996, in accordance with Standard Paragraph E at the end of this notice.

22. Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company

[Docket No. ER96-1026-000]

Take notice that on February 6, 1996, GPU Service Corporation (GPU), on behalf of Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company (jointly referred to as the GPU Companies), filed a Service Agreement between GPU and Coastal Electric Services Company (Coastal) dated January 5, 1996. This Service Agreement specifies that Coastal has agreed to the rates, terms and conditions of the GPU Companies' Energy Transmission Service Tariff accepted by the Commission on September 28, 1995 in Docket No. ER95-7091-000 and designated as FERC Electric Tariff, Original Volume No. 3.

GPU requests a waiver of the Commission's notice requirements for good causes shown and an effective date February 6, 1996 for the Service Agreement. GPU has served copies of the filing on regulatory agencies in New Jersey and Pennsylvania and on Coastal.

Comment date: February 28, 1996, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-3959 Filed 2-21-96; 8:45 am]

BILLING CODE 6717-01-P

[Project No. 11243-007]**Whitewater Engineering Corporation;
Notice to File Additional Scientific
Studies**

February 5, 1996.

Pursuant to the Energy Policy Act of 1992, Whitewater Engineering Corporation (Whitewater) intends to prepare a preliminary draft environmental assessment (PDEA) to file with its license application for the proposed Power Creek Hydroelectric Project (FERC No. 11243-001), to be located on Power Creek, near the town of Cordova, Alaska.

Under Section 4.32(b)(7) of the Commission's Regulations, if any agency, Indian Tribe, special interest group, or individual thinks that the applicant should conduct an additional scientific study to form an adequate factual basis for a complete analysis of the project's merits, they must request that study within 60 days of the filing of the license application.

For the Power Creek Project, however, Whitewater requested waiver of section 4.32(b)(7) of the regulations to accommodate their preparation of the PDEA, so the additional studies request opportunity will be afforded now. The waiver has been granted. Therefore, all requests for studies must be filed within 60 days of the issuance date of this notice.

The study requests, which must conform to section 4.32(b)(7) of the regulations, should clearly identify the following on the first page:

Power Creek Hydroelectric Project (FERC No. 11243-001).

The requests should then be served on the following two parties:

Thom Fischer, President, Whitewater Engineering Corporation, 1050 Larrabee Ave., Suite 104-107, Bellingham, WA 98225

Lois D. Cashell, Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426

Lois D. Cashell,

Secretary.

[FR Doc. 96-3958 Filed 2-21-96; 8:45 am]

BILLING CODE 6717-01-M

[Project Nos. 11374-001, et al.]**Hydroelectric Applications [Butler
County, Iowa, et al.]; Notice of
Applications**

Take notice that the following hydroelectric applications have been filed with the Commission and are available for public inspection:

1a. *Type of Application:* 5-MW Exemption.

b. *Project No.:* 11374-001.

c. *Date filed:* February 25, 1994.

d. *Applicant:* Butler County, Iowa.

e. *Name of Project:* Greene Milldam.

f. *Location:* on the Shell Rock River, in the Town of Greene, Butler County, Iowa.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. §§ 791(a)-825(r).

h. *Applicant Contact:* Mr. Steve Brunsma, 19429 Timber Road, Clarksville, Iowa 50619, (319) 278-4237.

i. *FERC Contact:* Mary C. Golato, (202) 219-2804.

j. *Deadline Date:* April 1, 1996.

k. *Status of Environmental Analysis:*

This application is ready for environmental analysis at this time—see attached paragraph D10.

l. *Description of Project:* The existing inoperative project would consist of: (1) a 290-foot-long, 11-foot-high concrete dam; (2) an existing reservoir having an 85-acre surface area and a 385-acre-foot storage capacity at normal water surface elevation 946 feet mean sea level; (3) an existing powerhouse containing one 150-kilowatt (Kw) generating unit and one 250-Kw generating unit for a total installed capacity of 400 Kw operated at a 10.6-foot head; (4) a short 13.8-kilovolt transmission line; and (5) appurtenant facilities. The dam is owned by Butler County, Iowa. The applicant estimates that the average annual generation would be 1,280 megawatthours.

m. *Purpose of the Project:* All project energy generated would be utilized by the applicant for sale.

n. This notice also consists of the following standard paragraphs: A4, D10 and H.

o. *Available Locations of Application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference and Files Maintenance Branch, located at 888 First Street, N.E., Room 2-A, Washington, D.C. 20426, or by calling (202) 219-1371. A copy is also available for inspection and reproduction at Mr. Steve Brunsma, 19429 Timber Road, Clarksville, IA 50619, (319) 278-4237.

2a. *Type of Application:* Preliminary Permit.

b. *Project No.:* 11567-000.

c. *Date filed:* December 15, 1995.

d. *Applicant:* Shelby Electric Cooperative, Inc.

e. *Name of Project:* Lake Shelbyville Project.

f. *Location:* On the Kaskaskia River, in Shelbyville, in Shelby County, Illinois.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. §§ 791(a)-825(r).

h. *Applicant Contact:* Mr. Lincoln Duncan, Engineer, Barnes, Henry,

Meisenheimer and Gende, Inc., 4658 Gravois Avenue, St. Louis, MO 63116, (314) 352-8630.

i. *FERC Contact:* Mary Golato, (202) 219-2804.

j. *Comment Date:* April 15, 1996.

k. *Description of Project:* The proposed project would utilize the existing U.S. Corps of Engineers dam and would consist of the following: (1) a proposed powerhouse containing one turbine-generator unit having a total capacity of 6,100 kilowatts; (2) a proposed 12,470-volt transmission line 800 feet long; and (3) appurtenant facilities. The average annual generation is estimated to be 21,200 megawatthours. The cost of the studies under the term of the permit will not exceed \$150,000.

l. This notice also consists of the following standard paragraphs: A5, A7, A9, A10, B, C, D2 and H.

3a. *Type of Application:* Preliminary Permit.

b. *Project No.:* 11568-000.

c. *Date Filed:* January 2, 1996.

d. *Applicant:* MARIA Hydro Corporation.

e. *Name of Project:* Marble Rock Mill Dam.

f. *Location:* On the Shell Rock River in Floyd County, Iowa.

g. *Filed Pursuant to:* Federal Power Act 17 U.S.C. §§ 791(a)-825(r).

h. *Contact Person:* Thomas J. Wilkinson, Jr., 300 American Building, 101 Second Street SE, Cedar Rapids, IA 52401, (319) 366-4990.

i. *FERC Contact:* Ms. Julie Bernt, (202) 219-2814.

j. *Comment Date:* April 15, 1996.

k. *Description of Project:* The proposed project would consist of: (1) an existing 15-foot-high concrete dam owned by the City of Marble Rock, Iowa; (2) an impoundment with a surface area of 55 acres at 545 feet m.s.l., with 250 acre-feet of storage; (3) a proposed powerhouse containing one generating unit with a rated capacity of 660 Kw; and, (4) a proposed 50-foot-long transmission line. The applicant estimates the average annual energy production to be 2,890 Mwh and the cost of the work to be performed under the preliminary permit to be \$27,000.

l. *Purpose of Project:* The power produced would be sold to a local utility company.

m. This notice also consists of the following standard paragraphs: A5, A7, A9, A10, B, C, D2 and H.

4a. *Type of Application:* Preliminary Permit.

b. *Project No.:* 11569-000.

c. *Date Filed:* January 2, 1996.

d. *Applicant:* HUMIA Hydro Corporation.