

canisters of glass produced from the DWPF process will be stored in a facility adjacent to the DWPF pending geological disposal by DOE.

DOE selected this stabilization alternative for several reasons. These targets are in a variety of physical forms and shapes and contain no or small amounts of fissile materials; primarily they contain such materials as thorium, cobalt, and thulium. Their dissolution and transfer for vitrification in the DWPF will place these physically and chemically diverse materials into a uniform medium suitable for future emplacement in a geologic repository. Improved storage (the environmentally preferable alternative) would require the development of one or more packaging configurations for repository emplacement. Although vitrification in the DWPF will not occur for several years, processing and storage for vitrification in the DWPF can be implemented one to six years earlier than the improved storage alternatives. This will remove the targets in their deteriorating condition from the reactor disassembly basins, precluding further release of radioactivity to the basin water. Near-term costs are considerably less for the processing alternative as compared with the improved storage alternative. As with the Mark-16 and Mark-22 fuels, potential safety, health and environmental impacts for the improved storage alternatives are lower than the selected stabilization alternative of processing and storage for vitrification in the DWPF. However, the potential impacts from any of the stabilization alternatives are acceptable and well below any regulatory or management control limits.

VII. Conclusion

While the Final EIS focuses on the interim management of nuclear materials at the SRS, the decisions associated with the safe management of these materials directly affect the operational status of the nuclear material processing facilities at the Site. The decisions in this supplemental ROD and the initial ROD and Notice are structured to effect the earliest completion of actions necessary to stabilize or convert nuclear materials into forms suitable for safe storage and prepare the facilities for subsequent shutdown and deactivation. The actions being implemented will support efficient, cost-effective consolidation of the storage of nuclear materials and, to a great extent, will result in stabilization of the nuclear materials and alleviation of associated vulnerabilities within the timeframe recommended by the DNFSB.

The stabilization decisions utilize existing facilities and processes to the extent practical; can be implemented within expected budget constraints and with minimal additional training to required personnel; rely upon proven technology; use an integrated approach; and represent the optimum use of facilities to stabilize the materials in the shortest amount of time. Only minor modifications of the canyon facilities will be required, and these were also supported by the decisions made in the initial ROD and Notice.

Several years will be required to achieve stabilization of the nuclear materials within the scope of this and the initial ROD. Stabilization of the candidate nuclear materials at SRS will entail the operation of many portions of the chemical processing facilities. Consistent with DNFSB Recommendation 94-1, this will preserve DOE's capabilities related to the management and stabilization of other nuclear materials until programmatic decisions are made.

In summary, the Department has structured its decisions on interim actions related to management of the nuclear materials at SRS to achieve stabilization as soon as possible.

Issued at Washington, DC, February 8, 1996.

Thomas P. Grumbly,

Assistant Secretary for Environmental Management.

[FR Doc. 96-3884 Filed 2-20-96; 8:45 am]

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Federal Energy Regulatory Commission

[Docket No. RP96-46-000]

Algonquin Gas Transmission Corporation, Panhandle Eastern Pipe Line Company, Texas Eastern Transmission Corporation, Trunkline Gas Company; Notice Cancelling Technical Conference

February 14, 1996.

Take notice that the technical conference in this docket that was scheduled for Tuesday, February 20, 1996 (61 FR 3691, February 1, 1996), is being cancelled. On February 14, 1996, the subject pipelines filed a request that the Commission hold the processing of the proposed tariff sheets in abeyance so that the pipelines can consider revisions based on the standardization recommendations being formulated by the Gas Industry Standards Board

pursuant to the Commission's order in Docket No. RM96-1-000.

Lois D. Cashell,

Secretary.

[FR Doc. 96-3775 Filed 2-20-96; 8:45 am]

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Central Maine Power, Swans Falls Power Corporation; Notice of 10(j) Meeting

[Project Nos. 2528-ME; 2527-ME; 2194-ME; 2531-ME; 2529-ME; 2530-ME; and 11365-ME]

February 14, 1996.

a. Date and Time of meeting: February 28, 1996, from 10:00 AM to 11:00 AM.

b. Place: FERC, Room 52-40, 888 First Street, NE, Washington, DC 20426.

c. FERC Contact: Rich McGuire (202) 219-3084; Robert Bell (202) 219-2806.

d. Purpose of the Meeting: The Federal Energy Regulatory Commission and the United States Department of the Interior intend to have a Section 10(j) discussion and negotiation meeting for the Saco River Projects listed above.

e. Proposed Agenda:

A. Introduction

Recognition of meeting participants
Conference or meeting procedures

B. Section 10(j) issues discussion
Run-of-river operation and minimum flows—Bonny Eagle and Skelton
Monitoring DO levels—Skelton
Aquatic invertebrate monitoring studies—Bonny Eagle and Skelton
Impoundment Drawdown—Bonny Eagle
Fish population monitoring—Bonny Eagle

C. Section 10(j) conflict resolution

D. Issues outside 10(j) discussion

E. Follow-up actions.

f. All local, State and Federal agencies, Indian Tribes, and interested parties, are hereby invited to attend this meeting as attendant. If you want to be an attendant by teleconference, please contact Rich McGuire or Robert Bell at the numbers listed above no later than February 23, 1996.

Lois D. Cashell,

Secretary.

[FR Doc. 96-3776 Filed 2-20-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. GP94-2-006]

Columbia Gas Transmission Corporation; Notice of RIA Account Refund Report

February 14, 1996.

Take notice that on January 26, 1996, Columbia Gas Transmission Corporation