

(Columbia) tendered for filing with the Federal Energy Regulatory Commission (Commission) a refund report in accordance with Article XV, Section D of the April 17, 1995 Customer Settlement (the Settlement) approved by the Commission in Docket No. GP94-2-003, *et al.* on June 15, 1995. Under the terms of the Settlement, Columbia was required to file this report with the Commission within sixty days after the effective date (November 28, 1995) of the Settlement. Columbia states that it distributed copies of the report to the Supporting Parties to the Settlement.

The report shows, by refund issue, the pre-petition period refunds received by Columbia and deposited in the Restricted Investment Arrangement (RIA) account.<sup>1</sup> The report also shows the various dates when these refunds were distributed by Columbia, and to whom they were paid. The subject refunds, including interest, were distributed from the RIA account on November 28, 1995 as a result of the approval of the Settlement and Columbia's bankruptcy proceedings. The report details the following Category I Refunds and the remaining Category II Refunds:<sup>2</sup>

Account No. 191

Category I—\$10,158,582.79

Category II—\$898,243.16

Account No. 858 Tracker

Category I—\$4,240,344.96

Category II—\$0.00

Order 500/528

Category I—\$10,501,132.87

Category II—\$0.00

Account No. 858, Non-Tracker

Category I—\$9,903,376.63

Category II—\$0.00

GRI

Category I—\$885,965.56

Category II—\$0.00

Transco Refunds Applicable to Commonwealth Customers

Category I—\$204,974.44

Category II—\$0.00

Refunds Applicable to Capacity Released to Chevron

Category I—\$478,316.38

Category II—\$0.00

<sup>1</sup> The pre-petition period refers to the period prior to July 31, 1991 when Columbia filed a petition for bankruptcy protection under Chapter 11 of the Bankruptcy Code.

<sup>2</sup> As defined in Article II, Section F of the Settlement, Category I Refunds are pre-petition period refunds which had not been flowed through and were held due to the petition for Chapter 11; and Category II Refunds are applicable to the pre-petition period but not received until after July 31, 1991.

Any person desiring to protest Columbia's refund report should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with 18 CFR 385.211 of the Commission's Rules of Practice and Procedure. All such protests should be filed on or before February 21, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

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### Equitrans, L.P.; Notice of Corrected Tariff Sheets Filing

February 14, 1996.

Take notice that on February 9, 1996, Equitrans, L.P. (Equitrans), submitted for filing in its FERC Gas Tariff First Revised Volume NO. 1 the following proposed tariff sheets: Third Revised Sheet No. 58; Third Revised Sheet No. 203A; and Second Revised Sheet No. 238.

Equitrans states that these proposed tariff sheets are being submitted in order to correct the pagination or the superseding pagination contained on the corresponding proposed tariff sheets which were submitted for filing by Equitrans on January 23, 1996.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, D.C. 20426, in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR Section 385.211). All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

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[Docket No. ES96-1-001]

### Old Dominion Electric Cooperative Notice of Amended Application

February 14, 1996.

Take notice that on February 8, 1996, Old Dominion Electric Cooperative (ODEC) made a filing requesting that the Commission amend the authorization granted in Docket No. ES96-1-000.

By letter order dated November 20, 1995 (73 FERC ¶ 62,120), ODEC was authorized, under § 204 of the FPA, to enter into a tax advantaged lease and leaseback of its 50 percent undivided ownership interest (Undivided Interest) in the Clover Power Station Unit 1 and certain common facilities.

As described in the application, the transaction would involve a lease and leaseback under which a tax-sensitive investor (Equity Investor) will obtain "ownership" of the Undivided Interest for income tax purposes.

There are three modifications to the original application indicated in ODEC's February 8, 1996 amendment. They are:

#### A. Changes to Debt Structure

Under the initial application, ODEC would have used part of the prepared rent under the Head Lease to fund a loan characterized as the Series A Loan. Under the proposed structure, the Series A Loan will be made by an independent lender; and, ODEC, would enter into an agreement with an affiliate of the Series A Lender, whereunder the affiliate will undertake to pay that portion of each installment of rent which equals then due principal and interest payments on the Series A Loan in exchange for an up-front payment made by ODEC from the pre-paid Head Lease rent.

#### B. Change to Equity Security Deposit

According to the original application, ODEC was to set aside the Equity Security Deposit to be invested in certificates of deposit. ODEC is now preparing to use the Equity Security Deposit funds to purchase, on the market, ODEC Bonds rather than investing in lower yielding certificates of deposit.

ODEC proposes to replace the repurchased Bonds with new 1996 Series A Bonds which would have a maturity of less than one year. ODEC indicates that the new Bonds would be issued under the authority granted by the Commission in Docket No. ES94-40-000 (69 FERC ¶ 62,054).