

Section 1 of Northwest's Rate Schedule TI-1.

Northwest states that, under a certificated Rate Schedule T-1 agreement, it currently receives up to 243,467 MMBtu per day on a firm basis and up to 60,867 MMBtu per day on a best-efforts basis for PITCO's account from Pacific Gas Transmission Company at Stanfield, Oregon and delivers these volumes, less fuel, to Ignacio, Colorado for PITCO's account. Northwest further states that the term of this transportation agreement extends through October 31, 2012, and thereafter, as long as PITCO has the right to purchase Canadian gas under any extension of its contract with Northwest Alaskan Pipeline Company.

Northwest states that a letter agreement with PITCO dated December 12, 1995 sets forth the conditions upon which Northwest and certain of its shippers can support the conversion of PITCO's Section 7(c) service to a Part 284 service. Northwest states that, to effect the conversion of PITCO's transportation service according to the provisions set forth in the letter agreement, it and PITCO propose to terminate the effective Rate Schedule T-1 service agreement and implement two replacement open-access agreements:

(1) a Part 284 Rate Schedule TF-1 firm transportation agreement to provide a contract demand of 243,467 MMBtu per day from a primary receipt point at Stanfield to a primary delivery point at Ignacio; and

(2) a Part 284 Rate Schedule TI-1 transportation agreement to provide for 60,867 MMBtu per day of interruptible transportation at maximum rate from Stanfield to Ignacio to replace the best-efforts service currently available under PITCO's Schedule T-1 service agreement.

Any person desiring to be heard or to make any protest with reference to said application should on or before March 5, 1996, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to

the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Northwest to appear or be represented at the hearing.

Lois D. Cashell,

Secretary.

[FR Doc. 96-3639 Filed 2-16-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP96-51-000]

Panhandle Eastern Pipe Line Company; Notice of Technical Conference

February 13, 1996.

In the Commission's order issued on December 29, 1995, in the above-captioned proceeding,¹ the Commission ordered that a technical conference be convened to resolve certain issues raised by the filing.

The conference to address the issues has been scheduled for Thursday, February 29, 1996 at 10:00 a.m. in a room to be designated at the offices of the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426.

Lois D. Cashell,

Secretary.

[FR Doc. 96-3636 Filed 2-16-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-112-000]

Tennessee Gas Pipeline Company; Notice of Informal Settlement Conference

February 13, 1996.

Take notice that an informal settlement conference will be convened in this proceeding commencing at 10:00 a.m., on February 22, 1996 and continuing on February 23, 1996, if necessary, at the offices of the Federal

Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C., for the purpose of exploring the possible settlement of the above-referenced docket.

Any party, as defined by 18 CFR 385.102(c), or any participant, as defined by 18 CFR 385.102(b), is invited to attend. Persons wishing to become a party must move to intervene and receive intervenor status pursuant to the Commission's Regulations (18 CFR 385.214).

For additional information, contact Sandra J. Delude at (202) 208-0583 or Edith A. Gilmore at (202) 208-2158.

Lois D. Cashell,

Secretary.

[FR Doc. 96-3637 Filed 2-16-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP94-11-003]

Williams Natural Gas Company; Notice of Amendment

February 13, 1996.

Take notice that on February 9, 1996, Williams Natural Gas Company (WNG), P.O. Box 3288, Tulsa, Oklahoma 74101, filed in Docket No. CP95-11-000 an amendment to its application to abandon by conveyance to Williams Gas Processing—Mid-Continent Region Company (WGP-MCR), an affiliated company, its Kansas-Hugoton gathering system facilities, all as more fully set forth in the application on file with the Commission and open to public inspection.

Specifically, WNG seeks authority to retain two 2,000 horsepower compressors, which, after piping reconfigurations, will function as transmission, compressing gas downstream of the Jayhawk plant. Before this amendment, the abandonment contemplated WNG transferring to WGP-KHC the United Station which is upstream of the Jayhawk processing plant and currently functions to compress gas into the Jayhawk plant. Due to higher than anticipated maintenance requirements and increased throughput at WNG's Hugoton transmission compressor station which is located downstream of the Jayhawk plant, additional transmission compression is needed.

WNG has determined that, by reconfiguring the station yard piping, two of the compressor units at the United Station can be used to compress gas downstream of the Jayhawk plant. WNG states that these two units would operate as part of WNG's existing transmission compression at the Hugoton Station and would provide the

¹ 73 FERC ¶ 61,391 (1995).