

authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,
Secretary.

[FR Doc. 96-3640 Filed 2-16-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket Nos. CP96-97-000 and CP96-128-000 (Not Consolidated)]

Eastern Shore Natural Gas Company; Notice of Technical Conference

February 13, 1996.

Take notice that a technical conference will be convened in the above-docketed proceedings on Wednesday, March 6, 1996, at 10:00 a.m., in a room to be designated at the offices of the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426. Any party, as defined in 18 CFR 385.102(c), any person seeking intervenor status pursuant to 18 CFR 385.214, and any participant, as defined in 18 CFR 385.102(b), is invited to participate.

For additional information, please contact Carolyn Van Der Jagt, 202-208-2246, or Tom Gooding, 202-208-1123, at the Commission.

Lois D. Cashell,
Secretary.

[FR Doc. 96-3641 Filed 2-16-96; 8:45 am]

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[Docket No. ER96-594-000]

International Utility Consultants, Inc.; Notice of Issuance of Order

February 14, 1996.

On December 14, 1995, as amended December 26, 1995, International Utility Consultants, Inc. (IUCI) submitted for filing a rate schedule under which IUCI will engage in wholesale electric power and energy transactions as a marketer. IUCI also requested waiver of various Commission regulations. In particular, IUCI requested that the Commission grant blanket approval under 18 CFR Part 34 of all future issuances of securities and assumptions of liability by IUCI.

On February 9, 1996, pursuant to delegated authority, the Director, Division of Applications, Office of Electric Power Regulation, granted requests for blanket approval under Part 34, subject to the following:

Within thirty days of the date of the order, any person desiring to be heard or to protest the blanket approval of issuances of securities or assumptions of liability by IUCI should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888

First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214).

Absent a request for hearing within this period, IUCI is authorized to issue securities and assume obligations or liabilities as a guarantor, indorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of the applicant, and compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approval of IUCI's issuances of securities or assumptions of liability.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is March 11, 1996. Copies of the full text of the order are available from the Commission's Public Reference Branch, 888 First Street, N.E. Washington, D.C. 20426.

Lois D. Cashell,
Secretary.

[FR Doc. 96-3701 Filed 2-16-96; 8:45 am]

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[Docket No. RP96-139-000]

National Fuel Gas Supply Corporation; Notice of Refund Filing

February 13, 1996.

Take notice that on February 7, 1996, National Fuel Gas Supply Corporation (National) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, Eighth Revised Sheet Nos. 237A and 237B, proposed to be effective March 11, 1996.

National states that these tariff sheets propose to flow refunds through to National's former RQ and CD customers, including interest, received from certain of National's upstream pipeline-suppliers related to National's Account Nos. 191 and 186, as more fully described on the worksheets attached at Appendix B to the filing.

In accordance with Sections 21(c) and (d) of the General Terms and Conditions of National's tariff, National proposes to allocate the \$50,860.16 in commodity credit and \$14,454.45 in demand credit according to the customers' commodity sales based on the 12 months ending July 31, 1993, and their level of demand determinants on July 31, 1993.

National further states that copies of this filing were served upon the

company's jurisdictional customers and upon the Regulatory Commissions of the States of New York, Ohio, Pennsylvania, Delaware, Massachusetts, and New Jersey.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Rules 211 or 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 or 385.214). All such motions to intervene or protest should be filed on or before February 20, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 96-3635 Filed 2-16-96; 8:45 am]

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[Docket No. CP96-168-000]

Northwest Pipeline Corporation; Notice of Application

February 13, 1996.

Take notice that on February 1, 1996, Northwest Pipeline Corporation (Northwest), 295 Chipeta Way, Salt Lake City, Utah 84108, filed in Docket No. CP96-168-000 an application pursuant to Section 7(b) of the Natural Gas Act (NGA), Section 9 of the Alaskan Natural Gas Transportation Act (ANGTA), and Part 157 of the Federal Energy Regulatory Commission's (Commission) Regulations, for a certificate of public convenience and necessity authorizing Northwest to abandon transportation of natural gas for Pacific Interstate Transmission Company (PITCO) under Rate Schedule T-1 in Northwest's FERC Gas Tariff, Third Revised Volume No. 1, in order to effectuate PITCO's conversion from Part 157 to Part 284 transportation service, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Northwest also requests a waiver of any tariff provisions which could interfere with PITCO's replacement Part 284 services being implemented with the same capacity rights and priorities as its former Rate Schedule T-1 service. Specifically, Northwest requests waiver of Sections 12.3, 17.5(c), 25.3 and 26 of the General Terms and Conditions and