

j. *Comment Date*: March 15, 1996.

k. *Description of Application*: The licensee has filed as-built exhibit A showing the installed capacity (44 MW) and the hydraulic capacity (8,750 cfs) of the project.

l. The notice also consists of the following standard paragraphs: B, C1, and D2.

B. *Comments, Protests, or Motions to Intervene*—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

C1. *Filing and Service of Responsive Documents*—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTESTS", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

D2. *Agency comments*—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Lois D. Cashell,

Secretary.

[FR Doc. 96-3367 Filed 2-14-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP96-161-000, et al.]

Texas Gas Transmission Corporation, et al.; Natural Gas Certificate Filings

February 6, 1996.

Take notice that the following filings have been made with the Commission:

1. Texas Gas Transmission Corporation

[Docket No. CP96-161-000]

Take notice that on January 30, 1996, Texas Gas Transmission Corporation (Texas Gas), 3800 Frederica Street, Owensboro, Kentucky 42301, filed in Docket No. CP96-161-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211) for authorization to construct and operate a new natural gas delivery point for Eaton Corporation (Eaton) under Texas Gas's blanket certificate issued in Docket No. CP82-407-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Texas Gas proposes to construct and operate a side valve, 2-inch skid-mounted meter station, and appurtenant facilities on its Park City-Glasgow 8-inch Line located in Barren County, Kentucky. Texas Gas states that Eaton has requested up to 1,000 MMBtu per day of interruptible natural gas transportation service to its Glasgow plant. Texas Gas mentions that Western Kentucky Gas Company, a local distribution company and customer of Texas Gas, currently supplies Eaton on an interruptible and firm sales basis. Texas Gas asserts that Eaton would reimburse it for the cost of the new facilities estimated to be \$59,600.

Comment date: March 22, 1996, in accordance with Standard Paragraph G at the end of this notice.

2. Northern Natural Gas Company

[Docket No. CP96-162-000]

Take notice that on January 30, 1996, Northern Natural Gas Company (Northern), P.O. Box 3330, Omaha, Nebraska, 68103-0330, filed in Docket No. CP96-162-000 a request pursuant to Section 157.205, and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.212) for approval to install and operate three new delivery points to accommodate deliveries of natural gas to Greater Minnesota Gas Inc. (GMG), a local distribution company, under a currently effective transportation service agreement for residential and commercial consumption, under Northern's blanket certificate authority

issued in Docket No. CP82-401-000, pursuant to Section 7(c) of the Natural Gas Act (NGA), all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Northern proposes to install and operate three new delivery points located in Blue Earth and Le Sueure Counties, Minnesota. Northern indicates that the three new delivery points will increase its peak day deliveries by 270 MMBtu, 1,020 MMBtu, and 1,020 MMBtu, respectively. It is further indicated that the three proposed delivery points will increase Northern's annual deliveries by 13,280 MMBtu, 79,250 MMBtu, and 79,250 MMBtu, respectively. Northern states that the total estimated cost to install the proposed facilities is \$80,600.

Northern advises that the total volumes to be delivered to the customer after the request do not exceed the total volumes prior to the request. Northern states that the proposed activity is not prohibited by its existing tariff and that it has sufficient capacity to accommodate the changes without detriment or disadvantage to Northern's other customers.

Comment date: March 22, 1996, in accordance with Standard Paragraph G at the end of this notice.

3. Florida Gas Transmission Company

[Docket No. CP96-163-000]

Take notice that on January 30, 1996, Florida Gas Transmission Company (FGT), P.O. Box 1188, Houston, Texas 77251-1188, filed in Docket No. CP96-163-000, an application pursuant to Section 7(b) of the Natural Gas Act (NGA) and Part 157 of the Federal Energy Regulatory Commission's (Commission) Regulations, for a certificate of public convenience and necessity authorizing FGT to abandon (1) an emergency exchange service between FGT, South Georgia Natural Gas Company (South Georgia), and Southern Natural Gas Company (Southern), and (2) the related interconnecting facilities used to deliver the emergency natural gas, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

FGT requests that the Commission issue an order authorizing the abandonment of the emergency exchange agreement performed under FGT's Rate Schedule E-16 and the related facilities that include a 3-inch orifice meter, valves, pressure regulator and miscellaneous connecting pipe. FGT states that, by a letter agreement dated November 14, 1994, South Georgia and Southern agreed to

terminate the emergency exchange agreement, and to make the termination effective September 26, 1995.

Comment date: February 26, 1996, in accordance with Standard Paragraph F at the end of this notice.

4. Tuscarora Gas Transmission Company

[Docket No. CP96-166-000]

Take notice that on January 31, 1996, Tuscarora Gas Transmission Company (Tuscarora), 6100 Neil Road, P.O. Box 30057, filed in Docket No. CP96-166-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211) for authorization to construct and operate two taps and meter stations and appurtenant facilities in Klamath County, Oregon and Diskiyou County, California, for the delivery of gas to a new customer, WP Natural Gas for redelivery and resale to consumers in Malin, Oregon, under Tuscarora's blanket certificate issued in Docket No. CP93-685-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Tuscarora proposes to install: (a) 7.34 miles of 4-inch line (b) a 1-inch pressure regulation and meter station, and (c) two 1-inch taps and associated meter stations, at an estimated cost of \$889,000.

Comment date: March 22, 1996, in accordance with Standard Paragraph G at the end of this notice.

Standard Paragraphs

F. Any person desiring to be heard or make any protest with reference to said filing should on or before the comment date file with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal Energy Regulatory Commission by

Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this filing if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for the applicant to appear or be represented at the hearing.

G. Any person or the Commission's staff may, within 45 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 96-3427 Filed 2-14-96; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

[FRL-5423-4]

Clean Air Scientific Advisory Committee, Science Advisory Board; Emergency Notification of Public Advisory Committee Meetings: February 29, 1996 and March 1, 1996

This is an emergency notification for meetings of a Federal Advisory Committee and one of its subcommittees. Scheduling and announcement of these meetings has been delayed due to ongoing litigation that has set the schedule for the Advisory Committee's review of certain scientific documents. Information concerning this court schedule is given below.

Pursuant to the Federal Advisory Committee Act (FACA), Public Law 92-463, notice is hereby given that two meetings of Committees of the Science Advisory Board (SAB) will be held on the dates and times indicated below. Times noted are Eastern Time and meetings are open to the public. Due to limited space, seating at these meetings will be on a first-come first-serve basis. Important Notice: Documents that are the subject of SAB reviews are normally available from the originating EPA office and are not available from the SAB Office—information concerning document availability from the relevant Program area is included below.

1. Clean Air Scientific Advisory Committee (CASAC)

The Clean Air Scientific Advisory Committee (CASAC) of the Science Advisory Board (SAB) will meet on February 29, 1996 at the Omni Europa Hotel, One Europa Drive, Chapel Hill, North Carolina 27514. The hotel phone number is 919-968-4900. The meeting will begin at 8:30 am and end no later than 5:00 pm.

Purpose of the Meeting

The CASAC previously met on December 14-15, 1995 to review the draft criteria document for particulate matter (Air Quality Criteria for Particulate Matter) and the draft staff paper for particulate matter (Review of National Ambient Air Quality Standards for Particulate Matter: Policy Assessment of Scientific and Technical Information) (See Federal Register, Vol 60, No. 232, pages 62089-62090 for further information concerning that meeting). At that meeting and in its subsequent report to the EPA Administrator (EPA-SAB-CASAC-LTR-96-003, dated January 5, 1996—see below for ordering information), the Committee reached closure on portions of the draft Criteria Document. However, it was the Committees' view that Chapters 1 (Executive Summary), 5 (Sources and Emissions), 6 (Air Quality) and 13 (Integrative Synthesis) of the draft Criteria Document required further review. The Committee also recommended revisions and further review of the draft Staff Paper. As part of their comments on the draft Staff Paper, the Committee recommended that the staff conduct and summarize the results of a quantitative risk assessment for the current and recommended alternative particle standards.

Preparation and review of the draft Criteria Document and draft Staff Paper are being conducted according to a schedule imposed by court orders