

Any person desiring to protest with reference to said application should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with 18 CFR 385.211 of the Commission's Rules Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 96-3369 Filed 2-14-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP96-170-000]

Williston Basin Interstate Pipeline Company; Notice of Application

February 9, 1996.

Take notice that on February 5, 1996, Williston Basin Interstate Pipeline Company (Williston Basin), Suite 300, 200 North Third Street, Bismarck, North Dakota 58501, filed in Docket No. CP96-170-000 an application pursuant to Section 7(b) of the Natural Gas Act for permission and approval to abandon a compressor in Stark County, North Dakota, all as more fully set forth in the application on file with the Commission and open to public inspection.

Williston Basin proposes to abandon compressor No. 6 and related facilities in Stark County, North Dakota, since it is no longer needed. It is stated that there would be no impact on Williston Basin's current operations.

Any person desiring to be heard or to make any protest with reference to said application should on or before March 1, 1996, file with the Federal Energy Regulatory Commission, Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to

the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Williston Basin to appear or be represented at the hearing.

Lois D. Cashell,

Secretary.

[FR Doc. 96-3372 Filed 2-14-96; 8:45 am]

BILLING CODE 6716-01-M

[Docket No. RP96-103-001]

Wyoming Interstate Company, Ltd.; Notice of Application

February 9, 1996.

Take notice that on February 7, 1996, Wyoming Interstate Company, Ltd. (WIC), tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 2, the following substitute tariff sheets to be effective February 1, 1996.

Substitute First Revised Sheet No. 13
Substitute Second Revised Sheet No. 19
Substitute First Revised Sheet No. 20

WIC states that the substitute tariff sheets are filed to comply with the Letter Order issued January 31, 1996 in Docket No. RP96-103-000.

Additionally, CIG is proposing the deletion of Note 3 on the top of Second Revised Sheet No. 19 which was inadvertently repeated on this sheet. It should only appear on First Revised Sheet No. 18.

Any person desiring to protest with reference to said application should file a protest with the Federal Energy Regulatory Commission, 888 First Street N.E., Washington, D.C. 20426, in accordance with 18 CFR 385.211 of the Commission's Rules Regulations. All such protests must be filed as provided in § 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceeding. Copies of this filing

are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-3368 Filed 2-14-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. EG96-40-000, et al.]

CMS Generation Yallourn Limited Duration Company, et al.; Electric Rate and Corporate Regulation Filings

February 7, 1996.

Take notice that the following filings have been made with the Commission:

1. CMS Generation Yallourn Limited Duration Company

[Docket No. EG96-40-000]

On February 5, 1996, CMS Generation Yallourn Limited Duration Company ("Applicant"), with its principal office at c/o CMS Energy Asia Pte Ltd, 80 Raffles Place #26-20, UOB Plaza 2, Singapore 048624, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

Applicant states that it holds an interest in a Cayman Islands limited duration company, formed to acquire, own and operate a 1,450 megawatt brown coal-fired electric generating facility and adjacent brown coal open cut mine located in Victoria, Australia (the "Facility"). Electric energy produced by the Facility will be sold at wholesale to the Victoria Power Exchange. In no event will any electric energy be sold to consumers in the United States.

Comment date: February 21, 1996, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy of accuracy of the application.

2. South Carolina Electric & Gas Company

[Docket No. ER96-178-000]

Take notice that on January 26, 1996, South Carolina Electric & Gas Company (SCE&G) tendered for filing a supplement to the filing of a prior supplement dated October 11, 1995, to the contract between SCE&G and the Southeastern Power Administration (SEPA) with respect to SEPA's marketing of capacity and energy from Federal Power Customers, Inc., the only party which previously moved to intervene in this proceeding.

Comment date: February 21, 1996, in accordance with Standard Paragraph E at the end of this notice.

3. Northeast Utilities Service Company
[Docket No. ER96-897-000]

Take notice that on January 24, 1996, Northeast Utilities Service Company (NUSCO), tendered for filing, a Service Agreement to provide short-term firm transmission service to Koch Power Services, Inc. (Koch), under the NU System Companies' Transmission Service Tariff No. 5.

NUSCO states that a copy of this filing has been mailed to Koch.

NUSCO requests that the Service Agreement become effective sixty (60) days after receipt of this filing by the Commission.

Comment date: February 21, 1996, in accordance with Standard Paragraph E at the end of this notice.

4. Northern Indiana Public Service Company

[Docket No. ER96-898-000]

Take notice that on January 24, 1996, Northern Indiana Public Service Company, tendered for filing an executed Service Agreement between Northern Indiana Public Service Company and Aquila Power Corporation.

Under the Service Agreement, Northern Indiana Public Service Company agrees to provide services to Aquila Power Corporation under Northern Indiana Public Service Company's Power Sales Tariff, which was accepting for filing by the Commission and made effective by Order dated August 17, 1995 in Docket No. ER95-1222-000. Northern Indiana Public Service Company and Aquila Power Corporation request waiver of the Commission's sixty-day notice requirement to permit an effective date of February 1, 1996.

Copies of this filing have been sent to the Indiana Utility Regulatory Commission and the Indiana Office of Utility Consumer Counselor.

Comment date: February 21, 1996, in accordance with Standard Paragraph E at the end of this notice.

5. Northern Indiana Public Service Company

[Docket No. ER96-900-000]

Take notice that on January 24, 1996, Northern Indiana Public Service Company, tendered for filing an executed Service Agreement between Northern Indiana Public Service Company and Alpena Power Company.

Under the Service Agreement, Northern Indiana Public Service

Company agrees to provide services to Alpena Power Company under Northern Indiana Public Service Company's Power Sales Tariff, which was accepting for filing by the Commission and made effective by Order dated August 17, 1995 in Docket No. ER95-1222-000.

Northern Indiana Public Service Company and Alpena Power Company request waiver of the Commission's sixty-day notice requirement to permit an effective date of February 1, 1996.

Copies of this filing have been sent to the Indiana Utility Regulatory Commission and the Indiana Office of Utility Consumer Counselor.

Comment date: February 21, 1996, in accordance with Standard Paragraph E at the end of this notice.

6. Northern Indiana Public Service Company

[Docket No. ER96-901-000]

Take notice that on January 24, 1996, Northern Indiana Public Service Company tendered for filing an executed Service Agreement between Northern Indiana Public Service Company and Ohio Edison Company.

Under the Service Agreement, Northern Indiana Public Service Company agrees to provide services to Ohio Edison Company under Northern Indiana Public Service Company's Power Sales Tariff, which was accepting for filing by the Commission and made effective by Order dated August 17, 1995 in Docket No. ER95-1222-000.

Northern Indiana Public Service Company and Ohio Edison Company request waiver of the Commission's sixty-day notice requirement to permit an effective date of February 1, 1996.

Copies of this filing have been sent to the Indiana Utility Regulatory Commission and the Indiana Office of Utility Consumer Counselor.

Comment date: February 21, 1996, in accordance with Standard Paragraph E at the end of this notice.

7. UNITIL Power Corp.

[Docket No. ER96-902-000]

Take notice that on January 24, 1996, UNITIL Power Corp. (UPC), tendered for filing a Power Supply Agreement (Power Supply Agreement) between UPC and Concord Electric Company (CECO) and Exeter & Hampton Electric Company (E&H). The Power Supply Agreement sets forth the terms and conditions under which UPC will sell, and CECO and E&H will purchase, firm electric power supply for resale by CECO and E&H to retail customers under its newly approved Energy Bank Service. UPC requests an effective date for the Power Supply Agreement of March 24, 1996.

UPC states copies of the filing were served on E&H, CECO and on the New Hampshire Public Utilities Commission.

Comment date: February 21, 1996, in accordance with Standard Paragraph E at the end of this notice.

8. The Dayton Power and Light Company

[Docket No. ER96-903-000]

Take notice that on January 24, 1996, The Dayton Power and Light Company (Dayton), tendered for filing an executed Master Power Sales Agreement between Dayton and The Pennsylvania Power and Light (Pennsylvania).

Pursuant to the rate schedule attached as Exhibit B to the Agreement, Dayton will provide to Pennsylvania power and/or energy for resale.

Comment date: February 21, 1996, in accordance with Standard Paragraph E at the end of this notice.

9. Wisconsin Electric Power Company

[Docket No. ER96-904-000]

Take notice that on January 24, 1996, Wisconsin Electric Power Company (Wisconsin Electric), tendered for filing an Electric Service Agreement between itself and Valero Power Services Company (Valero). The Electric Service Agreement provides for service under Wisconsin Electric's Coordination Sales Tariff.

Wisconsin Electric requests an effective date of sixty days from date of filing. Copies of the filing have been served on Valero, the Public Service Commission of Wisconsin and the Michigan Public Service Commission.

Comment date: February 21, 1996, in accordance with Standard Paragraph E at the end of this notice.

10. Wisconsin Electric Power Company

[Docket No. ER96-905-000]

Take notice that on January 24, 1996, Wisconsin Electric Power Company (Wisconsin Electric), tendered for filing an Electric Service Agreement between itself and Coastal Electric Services Company (Coastal). The Electric Service Agreement provides for service under Wisconsin Electric's Coordination Sales Tariff.

Wisconsin Electric requests an effective date of sixty days from date of filing. Copies of the filing have been served on Coastal, the Public Service Commission of Wisconsin and the Michigan Public Service Commission.

Comment date: February 21, 1996, in accordance with Standard Paragraph E at the end of this notice.

11. Virginia Electric and Power Company

[Docket No. ER96-907-000]

Take notice that on January 24, 1996, Virginia Electric and Power Company (Virginia Power), tendered for filing a Service Agreement between The Cincinnati Gas & Electric Company, PSI Energy, Inc. and Cinergy Services, Inc. and Virginia Power, dated November 1, 1995, under the Power Sales Tariff to Eligible Purchasers dated May 27, 1994. Under the tendered Service Agreement Virginia Power agrees to provide services to The Cincinnati Gas & Electric Company, PSI Energy, Inc. and Cinergy Services, Inc. under the rates, terms and conditions of the Power Sales Tariff as agreed by the parties pursuant to the terms of the applicable Service Schedules included in the Power Sales Tariff.

Copies of the filing were served upon the Virginia State Corporation Commission, the North Carolina Utilities Commission, the Ohio Public Utilities Commission, and the Indiana Utility Regulatory Commission.

Comment date: February 21, 1996, in accordance with Standard Paragraph E at the end of this notice.

12. Cinergy Services, Inc.

[Docket No. ER96-908-000]

Take notice that on January 24, 1996, Cinergy Services, Inc. (Cinergy), tendered for filing a service agreement under Cinergy's Non-Firm Power Sales Standard Tariff (the Tariff) entered into between Cinergy and the Public Service Electric and Gas Company.

Cinergy and the Public Service Electric and Gas Company are requesting an effective date of January 1, 1996.

Comment date: February 21, 1996, in accordance with Standard Paragraph E at the end of this notice.

13. New York State Electric & Gas Corporation

[Docket No. ER96-909-000]

Take notice that on January 25, 1996, New York State Electric & Gas Corporation (NYSEG), tendered for filing an amendment to the Rate Schedule No. 117 filed with FERC corresponding to an Agreement with the Delaware County Electric Cooperative Inc. (the Cooperative). The proposed amendment would decrease revenues by \$182.56 based on the twelve month period ending December 31, 1996.

This rate filing is made pursuant to 1(c) and 3(a) through (c) of Article IV of the June 1, 1977 Facilities Agreement between NYSEG and the Cooperative, filed with FERC. The annual charges of

routine operation and maintenance and general expenses, as well as revenue and property taxes are revised based on data taken from NYSEG's Annual Report to the Federal Energy Regulatory Commission (FERC Form 1) for the twelve months ended December 31, 1994. The revised facilities charge is levied on the cost of the 34.5 kV tie line from Taylor Road to the Jefferson Substation, constructed by NYSEG for the sole use of the Cooperative.

NYSEG requests an effective date of January 1, 1996, and, therefore, requests waiver of the Commission's notice requirements.

Copies of the filing were served upon the Delaware County Electric Cooperative Inc. and on the Public Service Commission of the State of New York.

Comment date: February 21, 1996, in accordance with Standard Paragraph E at the end of this notice.

14. Wisconsin Public Service Corporation

[Docket No. ER96-910-000]

Take notice that on January 25, 1996, Wisconsin Public Service Corporation, tendered for filing, executed service agreements with Coastal Electric Services Company and K N Marketing Inc. under its CS-1 Coordination Sales Tariff.

Comment date: February 21, 1996, in accordance with Standard Paragraph E at the end of this notice.

15. New York State Electric & Gas Corporation

[Docket No. ER96-911-000]

Take notice that on January 25, 1996, New York State Electric & Gas Corporation (NYSEG), tendered for filing a supplement to its Agreement with the Municipal Board of the Village of Bath (the Village), designated Rate Schedule FERC No. 72. The proposed amendment would increase revenues by \$46.82 based on the twelve month period ending December 31, 1996.

This rate filing is made pursuant to Section 2 (a) through (c) of Article IV of the December 1, 1977 Facilities Agreement—Rate Schedule FERC No. 72. The annual charges for routine operation and maintenance and general expenses, as well as revenue and property taxes are revised based on data taken from NYSEG's Annual Report to the Federal Energy Regulatory Commission (FERC Form 1) for the twelve months ended December 31, 1994. The revised facilities charge is levied on the cost of the tap facility constructed and owned by NYSEG to connect its 34.5 Kv electric transmission

line located in the Village of Bath to the Village's Fairview Drive Substation.

NYSEG requests an effective date of January 1, 1996, and, therefore, requests waiver of the Commission's notice requirements.

Copies of the filing were served upon the Municipal Board of the Village of Bath and on the Public Service Commission of the State of New York.

Comment date: February 21, 1996, in accordance with Standard Paragraph E at the end of this notice.

16. Southern Company Services, Inc.

[Docket No. ER96-912-000]

Take notice that on January 24, 1996, Southern Company Services, Inc., acting on behalf of Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company and Savannah Electric and Power Company (Southern Companies), tendered for filing an Interchange Service Contract between Southern Companies and Heartland Energy Services, Inc. The Interchange Service Contract establishes the terms and conditions of power supply, including provisions relating to service conditions, control of system disturbances, metering and other matters related to the administration of the agreement.

Comment date: February 21, 1996, in accordance with Standard Paragraph E at the end of this notice.

17. Southern Company Services, Inc.

[Docket No. ER96-913-000]

Take notice that on January 24, 1996, Southern Company Services, Inc., acting on behalf of Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company and Savannah Electric and Power Company (Southern Companies), tendered for filing an Interchange Service Contract between Southern Companies and LG&E Power Marketing Inc. of Fairfax, Virginia. The Interchange Service Contract establishes the terms and conditions of power supply, including provisions relating to service conditions, control of system disturbances, metering and other matters related to the administration of the agreement.

Comment date: February 21, 1996, in accordance with Standard Paragraph E at the end of this notice.

18. Southern Company Services, Inc.

[Docket No. ER96-914-000]

Take notice that on January 24, 1996, Southern Company Services, Inc., acting on behalf of Alabama Power Company, Georgia Power Company, Gulf Power

Company, Mississippi Power Company and Savannah Electric and Power Company (Southern Companies), tendered for filing an Interchange Service contract between Southern Companies and CATEX Vitol Electric, L.L.C. The Interchange Service Contract establishes the terms and conditions of power supply, including provisions relating to service conditions, control of system disturbances, metering and other matters related to the administration of the agreement.

Comment date: February 21, 1996, in accordance with Standard Paragraph E at the end of this notice.

19. Northern States Power Company (Minnesota); Northern States Power Company (Wisconsin)

[Docket No. ER96-915-000]

Take notice that on January 24, 1996, Northern States Power Company-Minnesota (NSP-M) and Northern States Power Company-Wisconsin (NSP-W) jointly tendered and request the Commission to accept two Transmission Service Agreements which provide for Limited and Interruptible Transmission Service to Enron Power Marketing, Inc.

NSP requests that the Commission accept for filing the Transmission Service Agreements effective as of January 1, 1996. NSP requests a waiver of the Commission's notice requirements pursuant to Part 35 so the Agreements may be accepted for filing effective on the date requested.

Comment date: February 21, 1996, in accordance with Standard Paragraph E at the end of this notice.

20. Northern States Power Company (Minnesota); Northern States Power Company (Wisconsin)

[Docket No. ER96-916-000]

Take notice that on January 24, 1996, Northern States Power Company-Minnesota (NSP-M) and Northern States Power Company-Wisconsin (NSP-W) tendered and request the Commission to accept two Transmission Service Agreements which provide for Limited and Interruptible Transmission Service to Rainbow Electric Marketing Corp. These Transmission Service Agreements replace the previously approved Limited and Interruptible Transmission Service Agreements which were in effect January 1, 1995, through December 31, 1995.

NSP requests that the Commission accept for filing the Transmission Service Agreements effective as of January 1, 1996. NSP requests a waiver of the Commission's notice requirements pursuant to Part 35 so the

Agreements may be accepted for filing effective on the date requested.

Comment date: February 21, 1996, in accordance with Standard Paragraph E at the end of this notice.

21. Northern States Power Company (Minnesota); Northern States Power Company (Wisconsin)

[Docket No. ER96-917-000]

Take notice that on January 24, 1996, Northern States Power Company-Minnesota (NSP-M) and Northern States Power Company-Wisconsin (NSP-W) jointly tendered and request the Commission to accept two Transmission Service Agreements which provide for Limited and Interruptible Transmission Service to Wisconsin Electric Power Company. These Transmission Service Agreements replace the previously approved Limited and Interruptible Transmission Service Agreements which were in effect January 1, 1995, through December 31, 1995.

NSP requests that the Commission accept for filing the Transmission Service Agreements effective as of January 1, 1996. NSP requests a waiver of the Commission's notice requirements pursuant to Part 35 so the Agreements may be accepted for filing effective on the date requested.

Comment date: February 21, 1996, in accordance with Standard Paragraph E at the end of this notice.

22. Federal Energy Sales, Inc.

[Docket No. ER96-918-000]

Take notice that on January 24, 1996, Federal Energy Sales, Inc. (FES), tendered for filing pursuant to Rule 205, 18 CFR 385.205, a petition for waivers and blanket approvals under various regulations of the Commission and for an order accepting its FERC Electric Rate Schedule No. 1 to be effective no later than sixty (60) days from the date of its filing.

FES intends to engage in electric power and energy transactions as a marketer and a broker. In transactions where FES sells electric energy, it proposes to make such sales on rates, terms, and conditions to be mutually agreed to with the purchasing party. Neither FES nor any of its affiliates are in the business of generating, transmitting, or distributing electric power.

Rate Schedule No. 1 provides for the sale of energy and capacity at agreed prices. Rate Schedule No. 1 also provides that no sales may be made to affiliates.

Comment date: February 21, 1996, in accordance with Standard Paragraph E at the end of this notice.

23. Kansas City Power & Light Company

[Docket No. ER96-919-000]

Take notice that on January 23, 1996, Kansas City Power & Light Company (KCPL), tendered for filing revised Service Schedule reflecting the rates which, pursuant to ER94-1011, would be based on the outcome of the proceeding in Docket No. ER94-1045.

Comment date: February 21, 1996, in accordance with Standard Paragraph E at the end of this notice.

24. Wisconsin Public Service Corporation

[Docket No. ER96-920-000]

Take notice that on January 25, 1996, Wisconsin Public Service Corporation (WPSC), tendered for filing executed Transmission Service Agreements between WPSC and Coastal Electric Services Company. The Agreements provide for transmission service under the Comparable Transmission Service Tariff, FERC Original Volume No. 7.

WPSC asks that the agreements become effective retroactively to the date of execution by WPSC.

Comment date: February 21, 1996, in accordance with Standard Paragraph E at the end of this notice.

25. Northeast Utilities Service Company

[Docket No. ER96-921-000]

Take notice that on January 19, 1996, Northeast Utilities Service Company (NUSCO), tendered for filing on behalf of the Connecticut Light and Power Company, Western Massachusetts Electric Company, Holyoke Water Power Company, Holyoke Power and Electric Company and Public Service Company of New Hampshire (together, the NU System Companies) an amendment to the Capacity Agreement previously filed by NUSCO in the above-referenced docket.

NUSCO renews its request that the proposed rate schedule changes be permitted to become effective January 24, 1996. NUSCO states that a copy of the filing has been mailed or delivered to the effected parties.

Comment date: February 21, 1996, in accordance with Standard Paragraph E at the end of this notice.

26. Union Electric Company

[Docket No. ER96-925-000]

Take notice that on January 25, 1996, Union Electric Company (UE), tendered for filing a Transmission Service Agreement dated July 21, 1995 between Electric Clearinghouse, Inc. (ECI) and UE. UE asserts that the purpose of the Agreement is to set out specific rates,

terms, and conditions for transmission service transactions from UE to ECI.

Comment date: February 21, 1996, in accordance with Standard Paragraph E at the end of this notice.

27. Calpine Power Marketing, Inc.

[Docket No. ER96-926-000]

Take notice that on January 25, 1996, Calpine Power Marketing, Inc. (CPMI), tendered for filing a letter from the Executive Committee of the Western Systems Power Pool (WSPP) approving CPMI's application for membership in the WSPP. CPMI requests that the Commission amend the WSPP Agreement to include it as a WSPP member.

CPMI requests that its membership be made immediately effective and therefore requests waiver of the Commission's notice requirement. CPMI also requests that the Commission waive such other filing requirements as may be necessary or appropriate to allow the filing to become effective.

Copies of the filing were served upon counsel for the WSPP and the members of WSPP Executive Committee.

Comment date: February 21, 1996, in accordance with Standard Paragraph E at the end of this notice.

28. Northern States Power Company (Minnesota Company)

[Docket No. ER96-927-000]

Take notice that on January 25, 1996, Northern States Power Company (Minnesota) (NSP), tendered for filing an Agreement dated December 20, 1995, between NSP and the City of Shakopee (City). In a previous agreement dated June 30, 1995, between the two parties, City agreed to continue paying NSP the current wholesale distribution substation rate of \$0.47/Kw-month until December 31, 1995. Since the June 30, 1995, agreement has terminated, this new Agreement has been executed to continue the current wholesale distribution substation rate of \$0.47/Kw-month until June 30, 1996.

NSP request the Agreement be accepted for filing effective January 1, 1996, and requests waiver of the Commission's notice requirements in order for the Agreement to be accepted for filing on the date requested.

Comment date: February 21, 1996, in accordance with Standard Paragraph E at the end of this notice.

29. Connecticut Light & Power Company

[Docket No. ER96-928-000]

Take notice that on January 25, 1996, Northeast Utilities Service Company (NUSCO), on behalf of the Northeast

Utilities System Companies, tendered for filing a First Amendment to Dispatchable System Power Sales Agreement between NUSCO and Sterling Municipal Light Department (Sterling).

NUSCO states that a copy of this filing has been mailed to Sterling.

NUSCO requests that the First Amendment to Dispatchable System Power Sales Agreement become effective on March 1, 1996.

Comment date: February 21, 1996, in accordance with Standard Paragraph E at the end of this notice.

30. Pennsylvania Power & Light Company

[Docket No. ER96-930-000]

Take notice that on January 25, 1996, Pennsylvania Power & Light Company (PP&L), tendered for filing a request for approval of rate changes, under the Capacity and Energy Sales Agreement (Agreement) dated June 29, 1983, as supplemented, between PP&L and Atlantic City Electric Company. PP&L proposes to implement depreciation life study changes, to change accounting methods for Office Furniture, Tools and Equipment (FTE), and to segregate all FTE into certain General Plant accounts. PP&L also proposes to include as depreciation amortized portions of the expected negative salvage and dismantling costs of its fossil-fired power plants.

Comment date: February 21, 1996, in accordance with Standard Paragraph E at the end of this notice.

31. Pennsylvania Power & Light Company

[Docket No. ER96-932-000]

Take notice that on January 25, 1996, Pennsylvania Power & Light Company (PP&L), tendered for filing a request for approval of rate changes under the Capacity and Energy Sales Agreement (Agreement) dated March 9, 1984, as supplemented, between PP&L and Jersey Central Power & Light Company. PP&L proposes to increase its rate under the Agreement to more accurately reflect the projected costs of decommissioning PP&L's nuclear-fueled Susquehanna Steam Electric Station units. PP&L also proposes to include as depreciation amortized portions of the expected negative salvage dismantling costs of its non-nuclear power plants. In addition, PP&L proposes to levelize its current modified sinking fund depreciation methodology for the Susquehanna Steam Electric Station units so that, rather than increasing each year, the depreciation amount will be consistent for the three years. PP&L also proposes

to convert the depreciation of Hydraulic Production plant from the remaining life, straight-line, broad group system of depreciation to the remaining life, life-spanned system of depreciation. PP&L proposes to extend the deactivation dates for the life spanning system of depreciation for two jointly-owned plants. Finally, PP&L seeks to implement depreciation life study changes, to change accounting methods for Office Furniture, Tools and Equipment (FTE), and to segregate all FTE into certain General Plant accounts.

Comment date: February 21, 1996, in accordance with Standard Paragraph E at the end of this notice.

32. Pennsylvania Power & Light Company

[Docket No. ER96-933-000]

Take notice that on January 25, 1996, Pennsylvania Power & Light Company (PP&L) tendered for filing a request for approval of rate changes under the Capacity and Energy Sales Agreement (Agreement) dated December 1, 1992, as supplemented, between PP&L and UGI Utilities, Inc. PP&L proposes to increase its rate under the Agreement to more accurately reflect the projected costs of decommissioning PP&L's nuclear-fueled Susquehanna Steam Electric Station units. PP&L also proposes to include as depreciation amortized portions of the expected negative salvage dismantling costs of its non-clear power plants. In addition, PP&L proposes to levelize its current modified sinking fund depreciation methodology for the Susquehanna Steam Electric Station units so that, rather than increasing each year, the depreciation amount will be constant for the next three years. PP&L also proposes to convert the depreciation of Hydraulic Production plant from the remaining life, straight-line, broad group system of depreciation to the remaining life, life-spanned system of depreciation. PP&L also proposes to extend the deactivation dates for the life spanning system of depreciation for two jointly-owned plants. Finally, PP&L proposes to implement depreciation life study changes, to change accounting methods for Office Furniture, Tools and Equipment (FTE), and to segregate all FTE into certain General Plant accounts.

Comment date: February 21, 1996, in accordance with Standard Paragraph E at the end of this notice.

33. Richard M. Kovacevich

[Docket No. ID-2937-000]

Take notice that on January 30, 1996, Richard M. Kovacevich (Applicant) tendered for filing an application under

Section 305(b) of the Federal Power Act to hold the following positions:

Director, Northern States Power Company
President, Chairman, and Chief Executive Officer, Norwest Corporation

Comment date: February 21, 1996, in accordance with Standard Paragraph E at the end of this notice.

34. David A. Christensen

[Docket No. ID-2938-000]

Take notice that on January 30, 1996, David A. Christensen (Applicant) tendered for filing an application under Section 305(b) of the Federal Power Act to hold the following positions:

Director, Northern States Power Company (Minnesota)
Director, Norwest Corporation
Director, Norwest Bank South Dakota, N.A.

Comment date: February 21, 1996, in accordance with Standard Paragraph E at the end of this notice.

35. David A. Coulter

[Docket No. ID-2939-000]

Take notice that on January 30, 1996, David A. Coulter (Applicant) tendered for filing an application under Section 305(b) of the Federal Power Act to hold the following positions:

Director, Pacific Gas and Electric Company
Director, Chief, Executive Officer and President, BankAmerica Corporation
Director, Chief Executive Officer and President, Bank of America National Trust and Savings Association

Comment date: February 21, 1996, in accordance with Standard Paragraph E at the end of this notice.

36. Selkirk Cogen Partners, L.P.

[Docket No. QF89-274-013]

On January 29, 1996, Selkirk Cogen Partners, L.P. (Applicant), 24 Power Park Drive, Selkirk, New York 12158, submitted for filing an application for recertification of a facility as a qualifying cogeneration facility pursuant to Section 292.205(b) of the Commission's Regulations. No determination has been made that the submittal constitutes a complete filing.

According to Applicant, the topping-cycle cogeneration facility is located in Selkirk, New York. The Commission originally certified the facility as a qualifying cogeneration facility in *JMC Selkirk, Inc.*, 48 FERC ¶ 62,228 (1989) and recertified the facility in *Selkirk Cogen Partners, L.P.*, 51 FERC ¶ 61,264 (1990). Additionally, on June 18, 1990, October 16, 1992, March 10, 1993, and

June 16, 1993, Applicant filed notices of self-recertification with respect to Phase I's qualifying status. The Commission recertified the facility, including Phase I and Phase II, in *Selkirk Cogen Partners, L.P.*, 59 FERC ¶ 62,254 (1992). On October 16, 1992, March 10, 1993, June 16, 1993, May 2, 1994, and August 25, 1994, Applicant filed notices of self-recertification with respect to the qualifying status of the facility. The Commission most recently recertified the facility in *Selkirk Cogen Partners, L.P.*, 70 FERC ¶ 62,084 (1995) and in *Selkirk Cogen Partners, L.P.*, 71 FERC ¶ 62,163 (1995). Applicant states that the instant recertification is requested due to changes in the operation of the facility.

Comment date: 30 days after the date of publication of this notice in the Federal Register, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-3373 Filed 2-14-96; 8:45 am]

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[Docket No. ER96-108-001, et al.]

**Duke/Louis Dreyfus, L.L.C., et al.;
Electric Rate and Corporate Regulation
Filings**

February 8, 1996.

Take notice that the following filings have been made with the Commission:

1. Duke/Louis Dreyfus, L.L.C.

[Docket No. ER96-108-001]

Take notice that on January 16, 1996, Duke/Louis Dreyfus, L.L.C. tendered for filing its compliance filing in the above-referenced docket pursuant to the Commission's order issued in Docket

No. ER96-108-000 on December 14, 1995.

Comment date: February 22, 1996, in accordance with Standard Paragraph E at the end of this notice.

2. Citizens Power & Light Corporation, InterCoast Energy Company, CRSS Power Marketing, Inc., Catex Vitol Electric L.L.C., C.C. Pace Energy Services, Valero Power Services, and JEB Corporation

[Docket Nos. ER89-401-025, ER94-6-002, ER94-142-008, ER94-155-001, ER94-1181-006, ER94-1394-006, ER94-1432-006 (not consolidated)]

Take notice that the following informational filings have been made with the Commission and are on file and available for inspection and copying in the Commission's Public Reference Room:

On January 30, 1996, Citizens Power & Light Corporation filed certain information as required by the Commission's August 8, 1989 order in Docket No. ER89-401-000.

On January 31, 1996, InterCoast Energy Company filed certain information as required by the Commission's August 19, 1994 order in Docket No. ER94-6-000.

On January 30, 1996, CRSS Power Marketing, Inc. filed certain information as required by the Commission's December 30, 1993 order in Docket No. ER94-142-000.

On February 2, 1996, Catex Vitol Electric L.L.C. filed certain information as required by the Commission's January 14, 1994 order in Docket No. ER94-155-000.

On January 26, 1996, C.C. Pace Energy Services filed certain information as required by the Commission's July 25, 1994 order in Docket No. ER94-1181-000.

On January 30, 1996, Valero Power Services filed certain information as required by the Commission's August 24, 1994 order in Docket No. ER94-1394-000.

On January 31, 1996, JEB Corporation filed certain information as required by the Commission's September 8, 1994 order in Docket No. ER94-1432-000.

3. EDC Power Marketing, Inc., CNG Power Services Corporation, Destec Power Services, Inc., Citizens Lehman Power, PanEnergy Power Services, Inc., Koch Power Services Inc., and Williams Energy Services Co.

[Docket Nos. ER94-1538-005, ER94-1554-007, ER94-1612-006, ER94-1685-006, ER95-7-007, ER95-218-004, and ER95-305-005 (not consolidated)]

Take notice that the following informational filings have been made