

evidence that the complainant knowingly and intentionally filed false reports with the SLA that were misleading and that misrepresented the true financial status of Facility #299. The panel found that by doing so, the complainant avoided the payment of set-aside assessments on tens of thousands of dollars for 1987. The panel estimated that the actions of the complainant resulted in TDHS being deprived of approximately sixteen thousand dollars in fees for the year 1987, after considering allowances for legitimate losses in business and the set-aside fees paid by the complainant.

Therefore, the panel concluded that the maintenance of financial accountability among the TDHS's licensed managers is vital to protect the stability, integrity, and future growth of the vending facility program. The panel considered that the SLA must have the authority to take extreme measures in those cases that threaten to undermine the basic principles on which the program operates. The panel ruled that the actions of TDHS were proper and appropriate in terminating the license of the complainant for violation of the State rule 1240-6-6.03 (4). The views and opinions expressed by the panel do not necessarily represent the views and opinions of the U.S. Department of Education.

Dated: February 12, 1996.

Howard R. Moses,

Acting Assistant Secretary for Special Education and Rehabilitative Services.

[FR Doc. 96-3450 Filed 2-14-96; 8:45 am]

BILLING CODE 4000-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. RP94-96-017 and RP94-213-014 (Consolidated)]

CNG Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

February 9, 1996.

Take notice that on February 5, 1996, CNG Transmission Corporation (CNG), tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets:

Original Sheet No. 37A
Substitute Third Rev. Sheet No. 349
Substitute Third Rev. Sheet No. 350

CNG requests an effective date of July 1, 1994, for these substitute tariff sheets.

CNG states that it has filed Original Sheet No. 37A in order to comply with a directive contained in the December

21, 1995, Letter Order in this proceeding, by providing a summary of rates applicable to CNG's separately-priced incremental rate schedules. CNG indicates that the purpose of substitute Sheet Nos. 349 and 350 is to revise the proposed effective date of these sheets from January 1, 1996 to July 1, 1994. According to CNG, this effective date revision is consistent with Article III, Paragraph B of the June 28, 1996 Stipulation and Agreement in the instant proceedings.

CNG states that copies of this letter of transmittal and enclosures are being mailed to the parties to the captioned proceedings.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with 18 CFR 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 96-3370 Filed 2-14-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP85-221-062]

Frontier Gas Storage Company; Notice of Sale Pursuant to Settlement Agreement

February 9, 1996.

Take notice that on February 7, 1996, Frontier Gas Storage Company (Frontier), c/o Reid & Priest, Market Square, 701 Pennsylvania Ave., N.W., Suite 800, Washington, D.C. 20004, in compliance with provisions of the Commission's February 13, 1985, Order in Docket No. CP82-487-000, *et al.*, submitted an executed Service Agreement under Rate Schedule LVS-1 providing for the possible sale of up to a daily quantity of 50,000 MMBtu, not to exceed a 5 Bcf of Frontier's gas storage inventory on an "as metered" basis to Rainbow Gas Company, for term ending February 28, 1997.

Under Subpart (b) of Ordering Paragraph (F) of the Commission's February 13, 1985, Order, Frontier is "authorized to commence the sale of its inventory under such an executed service agreement fourteen days after

filing the agreement with the Commission, and may continue making such sale unless the Commission issues an order either requiring Frontier to stop selling and setting the matter for hearing or permitting the sale to continue and establishing other procedures for resolving the matter."

Any person desiring to be heard or to make a protest with reference to said filing should, within 10 days of the publication of such notice in the Federal Register, file with the Federal Energy Regulatory Commission (888 1st Street N.E., Washington, D.C. 20426) a motion to intervene or protest in accordance with the requirements of the Commission's Rules of Practice and Procedures, 18 CFR 385.214 or 385.211. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-3371 Filed 2-14-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-5-008]

Northwest Pipeline Corporation; Notice of Compliance Filing

February 9, 1996.

Take notice that on February 6, 1996, Northwest Pipeline Corporation (Northwest) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, the following tariff sheets, to become effective November 6, 1994:

Fifth Substitute Original Sheet No. 237-A
Fourth Substitute Original Sheet No. 237-B
Substitute Second Revised Sheet No. 237-C
Original Sheet No. 237-D

Northwest states that the purpose of this filing is to comply with the Commission's directives in its Order on Rehearing issued January 23, 1996 in Docket No. RP95-5-005.¹ Northwest's proposed tariff language specifies that Northwest will extend a shipper imbalance make-up period if Northwest is unable to accommodate an imbalance make-up nomination to eliminate a shipper imbalance due to force majeure or operating conditions, provided that the nomination is from a shipper's primary receipt point.

Northwest states that the revised tariff sheets are being served upon all intervenors in this proceeding.

¹ 74 FERC ¶ 61,059.

Any person desiring to protest with reference to said application should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with 18 CFR 385.211 of the Commission's Rules Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 96-3369 Filed 2-14-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP96-170-000]

Williston Basin Interstate Pipeline Company; Notice of Application

February 9, 1996.

Take notice that on February 5, 1996, Williston Basin Interstate Pipeline Company (Williston Basin), Suite 300, 200 North Third Street, Bismarck, North Dakota 58501, filed in Docket No. CP96-170-000 an application pursuant to Section 7(b) of the Natural Gas Act for permission and approval to abandon a compressor in Stark County, North Dakota, all as more fully set forth in the application on file with the Commission and open to public inspection.

Williston Basin proposes to abandon compressor No. 6 and related facilities in Stark County, North Dakota, since it is no longer needed. It is stated that there would be no impact on Williston Basin's current operations.

Any person desiring to be heard or to make any protest with reference to said application should on or before March 1, 1996, file with the Federal Energy Regulatory Commission, Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to

the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Williston Basin to appear or be represented at the hearing.

Lois D. Cashell,
Secretary.

[FR Doc. 96-3372 Filed 2-14-96; 8:45 am]

BILLING CODE 6716-01-M

[Docket No. RP96-103-001]

Wyoming Interstate Company, Ltd.; Notice of Application

February 9, 1996.

Take notice that on February 7, 1996, Wyoming Interstate Company, Ltd. (WIC), tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 2, the following substitute tariff sheets to be effective February 1, 1996.

Substitute First Revised Sheet No. 13
Substitute Second Revised Sheet No. 19
Substitute First Revised Sheet No. 20

WIC states that the substitute tariff sheets are filed to comply with the Letter Order issued January 31, 1996 in Docket No. RP96-103-000. Additionally, CIG is proposing the deletion of Note 3 on the top of Second Revised Sheet No. 19 which was inadvertently repeated on this sheet. It should only appear on First Revised Sheet No. 18.

Any person desiring to protest with reference to said application should file a protest with the Federal Energy Regulatory Commission, 888 First Street N.E., Washington, D.C. 20426, in accordance with 18 CFR 385.211 of the Commission's Rules Regulations. All such protests must be filed as provided in § 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceeding. Copies of this filing

are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-3368 Filed 2-14-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. EG96-40-000, et al.]

CMS Generation Yallourn Limited Duration Company, et al.; Electric Rate and Corporate Regulation Filings

February 7, 1996.

Take notice that the following filings have been made with the Commission:

1. CMS Generation Yallourn Limited Duration Company

[Docket No. EG96-40-000]

On February 5, 1996, CMS Generation Yallourn Limited Duration Company ("Applicant"), with its principal office at c/o CMS Energy Asia Pte Ltd, 80 Raffles Place #26-20, UOB Plaza 2, Singapore 048624, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

Applicant states that it holds an interest in a Cayman Islands limited duration company, formed to acquire, own and operate a 1,450 megawatt brown coal-fired electric generating facility and adjacent brown coal open cut mine located in Victoria, Australia (the "Facility"). Electric energy produced by the Facility will be sold at wholesale to the Victoria Power Exchange. In no event will any electric energy be sold to consumers in the United States.

Comment date: February 21, 1996, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy of accuracy of the application.

2. South Carolina Electric & Gas Company

[Docket No. ER96-178-000]

Take notice that on January 26, 1996, South Carolina Electric & Gas Company (SCE&G) tendered for filing a supplement to the filing of a prior supplement dated October 11, 1995, to the contract between SCE&G and the Southeastern Power Administration (SEPA) with respect to SEPA's marketing of capacity and energy from Federal Power Customers, Inc., the only party which previously moved to intervene in this proceeding.