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The Catalog of Federal Domestic Assistance Number for this program is 81.049, and the solicitation control number is ERFAP 10 CFR Part 605.

Issued in Washington, DC January 31, 1995.

John Rodney Clark,
Associate Director for Resource Management,
Office of Energy Research.

[FR Doc. 96-2877 Filed 2-8-96; 8:45 am]

BILLING CODE 6450-01-P

Federal Energy Regulatory Commission

[Docket No. RP96-134-000]

Southern Natural Gas Co.; Notice of Section 4 Filing

February 5, 1996.

Take notice that on January 31, 1996, Southern Natural Gas Company (Southern) tendered for filing, pursuant to Section 4 of the Natural Gas Act, a notice of termination of gathering service upon the transfer of it Miley Line facilities in Livingston Parish, Louisiana to Amoco Production (Amoco). Southern proposed that the proposed termination of service be effective March 1, 1996.

Southern states that the Miley #1 Well is not a separate receipt point on its system. Southern asserts that the receipt point for this gas and gas gathered from all of the wells in the Lockhart Crossing area is the tailgate of the Amoco Plant, downstream of the Miley Line Facilities, and that Amoco, as operator of the Plant, allocates any gas being shipped on behalf of the working interest owners from the various Lockhart Crossing Wells upstream of the Amoco Plant. Therefore, Southern maintains that its existing transportation contracts will not be affected by the transfer of the Miley line facilities to Amoco. Southern indicates that Amoco has sent a letter to all the working interest owners in the Miley #1 Well advising them of the option of entering into a gathering contract with Amoco.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, in accordance with §§ 385.214 and 385.211 of the Commission's Rules and Regulations. Pursuant to Section 154.210 of the Commission's Regulations, all such motions or protests must be filed no later than February 12, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are

available for public inspection in the public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 96-2770 Filed 2-8-96; 8:45 am]

BILLING CODE 6717-01-M

[Project No. 2009]

Virginia Electric and Power Co.; Notice of Meeting

February 5, 1996.

Notice is hereby given that the Federal Energy Regulatory Commission (FERC) staff has requested a meeting with the North Carolina Power Company (NCPC), the U.S. Army Corps of Engineers (Corps), Virginia and North Carolina resource agencies, and interested parties to discuss FERC's and the Corps' involvement in relicensing studies and the status of ongoing scientific studies for relicensing the Roanoke Rapids Project and the Gaston Project No. 2009. The meeting will be at 10:00 a.m. on February 21, 1996, at the North Carolina Power Office, 1040 Roanoke Avenue, Roanoke Rapids, North Carolina.

If you have any questions concerning this matter, please call Mr. Ed Crouse at (202) 219-2794.

Lois D. Cashell,
Secretary.

[FR Doc. 96-2769 Filed 2-8-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP96-156-000]

Williston Basin Interstate Pipeline Co.; Notice of Request Under Blanket Authorization

February 5, 1996.

Take notice that on January 25, 1996, Williston Basin Interstate Pipeline Company (Williston Basin), 200 North Third Street, Suite 300, Bismarck, North Dakota 58501, filed in Docket No. CP96-156-000, a request pursuant to Section 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.211) for authorization to construct and operate a new metering station and the associated appurtenant facilities to effectuate transportation deliveries on its transmission system, to Prairielands Energy Marketing, Inc. (Prairielands), a marketer, for ultimate use by the American Prairie Foods Potato Plant in Stutsman County, North Dakota. Williston Basin makes such request, under its blanket certificate issued in Docket No. CP82-487-000, *et al.* pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the

request on file with the Commission and open to public inspection.

Williston Basin indicates that the new metering station and associated appurtenant facilities will include a SCADA communication system enclosed within a building, a meter, regulators, miscellaneous gauges and valves, and a steel building, all of which will be enclosed within security fence. The estimated cost to construct said facilities is \$100,000, and it is stated that Prairielands will reimburse Williston Basin in full for the cost of the facilities.

Williston Basin mentions that the estimated maximum volumes to be delivered are 4,000 Mcf per day, and that it will provide the service under its IT-1 Rate Schedule. Williston Basin states that the volumes that it is proposing herein to deliver, are within the contractual entitlements of the customer.

It is averred that the addition of the proposed facilities will not have a significant effect on Williston Basin's peak day or annual requirements, and capacity has been determined to exist on the Williston Basin system to serve this natural gas market.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 96-2768 Filed 2-8-96; 8:45 am]

BILLING CODE 6717-01-M

Notice of Cultural Resources Compliance Training

February 5, 1996.

The Office of Pipeline Regulation (OPR) staff will convene a one-day cultural resources compliance training course on April 10, 1996 in New Orleans, Louisiana. We are offering this course in conjunction with the Society for American Archaeology (SAA) Annual Meeting, but our course is

independent of the SAA meeting. The objective is to provide members of the regulated pipeline industry and interested individuals and organizations an understanding of:

- How best to assist the Commission in meeting its responsibilities under the National Historic Preservation Act (NHPA) and other historic preservation laws and regulations; and
- What cultural resources information the industry needs to file with the Commission before and after the Commission issues a certificate for interstate natural gas pipeline projects.

We encourage interested organizations and the public to take advantage of this course.

The course will include:

- Objectives and requirements of the Commission regarding compliance with § 106 of the NHPA and related historic preservation laws;
- Guidance for reporting on cultural resources investigations;
- Definition of cultural resources terms used by the Commission in the compliance process; and
- Efficient strategies for planning and conducting cultural resources investigations.

The location is the New Orleans Marriott Hotel, 555 Canal Street, New Orleans, Louisiana. For hotel reservations, call (504) 581-1000 and identify yourself as an attendee of the course offered in conjunction with the SAA Conference. Special hotel room rates are available until March 15, 1996.

The OPR staff and Foster Wheeler Environmental Corporation, the Commission's environmental support contractor, will conduct the training. There is no fee for the course, but you must pre-register. Please call the telephone number listed below to obtain a pre-registration form.¹ Because space is limited, please mail or fax the registration form within 15 days of publication of this notice to: Ms. Sarah Adam, Foster Wheeler Environmental Corporation, 470 Atlantic Avenue, Boston, MA 02210, Telephone: (617) 542-8805, FAX: (617) 695-1587.

You will receive confirmation of pre-registration and additional information before the Commission's training course. However, an insufficient number of registrants will result in cancellation of the course. We will attempt to notify registrants by March 29, 1996, if the course is cancelled or you may obtain that information by

¹The registration form referenced in this notice is not being printed in the Federal Register. Copies of the form were sent to those receiving this notice in the mail.

calling (617) 542-8805 on or after that date.

Lois D. Cashell,

Secretary.

[FR Doc. 96-2772 Filed 2-8-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER96-888-000, et al.]

The Dayton Power & Light Company, et al.; Electric Rate and Corporate Regulation Filings

February 2, 1996.

Take notice that the following filings have been made with the Commission:

1. The Dayton Power and Light Company

[Docket No. ER96-888-000]

Take notice that on January 22, 1996, The Dayton Power and Light Company (Dayton), tendered for filing, an executed Master Power Sales Agreement between Dayton and Northeast Utilities Service Company (NU).

Pursuant to the rate schedule attached as Exhibit B to the Agreement, Dayton will provide to NU power and/or energy for resale.

Comment date: February 16, 1996, in accordance with Standard Paragraph E at the end of this notice.

2. Entergy Services, Inc.

[Docket No. ER96-869-000]

Take notice that on January 19, 1996, Entergy Services, Inc. (Entergy Services), on behalf of Arkansas Power & Light Company, Gulf States Utilities Company, Louisiana Power & Light Company, Mississippi Power & Light Company, and New Orleans Public Service Inc. (Entergy Operating Companies), tendered for filing a Transmission Service Agreement (TSA) between Entergy Services, Inc. and the Tennessee Valley Authority. Entergy Services states that the TSA sets out the transmission arrangements under which the Entergy Operating Companies provide non-firm transmission service under their Transmission Service Tariff.

Comment date: February 16, 1996, in accordance with Standard Paragraph E at the end of this notice.

3. South Carolina Electric & Gas Company

[Docket No. ER96-870-000]

Take notice that on January 19, 1996, South Carolina Electric & Gas Company (SCE&G), tendered for filing a transmission service agreement dated January 1, 1996 between SCE&G and the South Carolina Public Service Authority under which SCE&G will provide specified transmission service to the