

Substitute First Revised Substitute Ninth Revised Sheet No. 30

Tennessee states that the purpose of this filing is to comply with the Commission's order issued on December 29, 1995 in Docket Nos. RP96-73-000, *et al.*, *Tennessee Gas Pipeline Co.*, 73 FERC ¶ 61,398.

Tennessee states that the revised tariff sheets produce a TCRA monthly demand surcharge of \$0.27 per dth for Rate Schedules FT-A and FT-G and a volumetric surcharge of \$0.0148 for Rate Schedule FT-GS. Tennessee states that the revised tariff sheets comply with the foregoing December 29, 1995 order. Tennessee states that the instant filing complies with the Commission's requirement in the December 29, 1995 order that it refile its TCRA tariff sheets to reconcile the balances in the Unrecovered Transportation Costs Account pursuant to Article XXIV of its tariff, along with certain other conditions.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 211 of the Commission's Rules of Practice and Procedure, 18 CFR 385.211. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 96-2552 Filed 2-6-96; 8:45 am]
BILLING CODE 6717-01-M

[Docket No. RP96-131-000]

Texas Gas Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

February 1, 1996.

Take notice that on January 30, 1996, Texas Gas Transmission Corporation (Texas Gas) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the following revised tariff sheets, with a proposed effective date of March 1, 1996:

Twelfth Revised Sheet No. 11
Seventh Revised Sheet No. 11A
Sixteenth Revised Sheet No. 12
Fourth Revised Sheet No. 16
Third Revised Sheet No. 17

Texas Gas states that the revised tariff sheets are being filed in compliance with Section 17.3 (n) and (o) of Texas Gas's FERC Gas Tariff, First Revised Volume No. 1, and reflects the Cash-Out Revenue Credit Adjustment as required by the referenced section. The filing proposes a commodity rate reduction of \$(.0026) applicable to FT and IT Rate Schedules effective March 1, 1996.

Texas Gas states that copies of this filing have been served upon Texas Gas's jurisdictional customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Sections 385.211 and 385.214 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party to the proceeding must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 96-2556 Filed 2-6-96; 8:45 am]
BILLING CODE 6717-01-M

[Docket No. RP96-129-000]

Trunkline Gas Company; Notice of Proposed Changes in FERC Gas Tariff

February 1, 1996.

Take notice that on January 30, 1996, Trunkline Gas Company (Trunkline) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the tariff sheets listed in Appendices A and B to the filing, to become effective March 1, 1996. The proposed changes would increase revenues from jurisdictional service by \$5.0 million based on the 12-month period ending October 31, 1995, as adjusted.

Trunkline states that the filing is being made in accordance with the provisions of Section 4 of the Natural Gas Act and satisfies the requirements of Article VII of the Stipulation and Agreement (Settlement) dated January 20, 1995, as approved by Commission Orders dated July 6, 1995 and December 15, 1995 in Docket No. RP94-164-006, *et al.*

Trunkline further states that this filing revises Trunkline's rates and its tariff for jurisdictional services in order to match costs and revenues properly in light of the current and projected cost of operations and changes in the projected demands on and use of the Trunkline system. In addition, Trunkline states that it will confirm the appropriateness of regulatory asset treatment as well as specific rate treatment for the recovery of certain categories of environmental costs and workforce realignment costs.

Trunkline states that copies of the rate filing or summary version thereof are being served on all jurisdictional customers, applicable state commissions and parties that have requested service.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NW, Washington, DC 20426, in accordance with 18 CFR 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 96-2554 Filed 2-6-96; 8:45 am]
BILLING CODE 6717-01-M

[Docket No. TM96-2-43-001]

Williams Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff

February 1, 1996.

Take notice that on January 16, 1996, tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets, with a proposed effective date of January 1, 1996:

Substitute Eighth Revised Sheet No. 6
Substitute Ninth Revised Sheet No. 6A

WNG states that this filing is being made in compliance with Commission order issued December 29, 1995 in Docket No. TM96-2-43-000. WNG states that it was directed to file revised tariff sheets within 15 days of the order to remove the 1.7 Bcf storage loss increase, or to provide support for

including a portion of such storage loss increase.

WNG states that a copy of its filing was served on all participants listed on the service lists maintained by the Commission in dockets referenced above and on all jurisdictional customers and interested state commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 96-2558 Filed 2-6-96; 8:45 am]

BILLING CODE 6717-01-M

Pittsburgh Energy Technology Center

Determination of Noncompetitive Financial Assistance Renewal With Reservoir Engineering Research Institute

AGENCY: U.S. Department of Energy, Bartlesville Project Office. Notice of Non-Competitive Financial Assistance Renewal Award.

SUMMARY: The U.S. Department of Energy (DOE), Bartlesville Project Office (BPO) announces that pursuant to 10 CFR 600.7(B)(2)(i)(A) it intends to award a Grant through the Pittsburgh Energy Technology Center (PETC) to Reservoir Engineering Research Institute (RERI) for the continuation of its effort entitled "Fractured Petroleum Reservoirs".

ADDRESSES: Department of Energy, Pittsburgh Energy Technology Center, Acquisition and Assistance Division, P.O. Box 10940, MS 921-143, Pittsburgh, PA 15236.

FOR FURTHER INFORMATION CONTACT: Dona G. Sheehan, Contract Specialist, (412) 892-5918.

SUPPLEMENTARY INFORMATION:

Grant No.

DE-FG22-96BC14850

Title of Research Effort

"Research Consortium on Fractured Petroleum Reservoirs"

Awardee

Reservoir Engineering Research

Institute
Term of Assistance Effort
Thirty-six (36) months
Cost of Assistance Effort
The total estimated value is
\$1,520,000
The DOE share of funding for this program study is \$300,000.00

Objective

The objective of this effort is to continue research along the previous line and conduct research in four areas: (1) Miscible displacement in fractured porous media, (2) Critical gas saturation, (3) Immiscible gas-oil gravity drainage in fractured/layered media, and (4) Water injection in fractured porous media. The study based on each of these tasks will include an analytical or experimental phase to be conducted in conjunction with the theoretical research.

In accordance with 10 CFR 600.7(b)(2)(i) criteria (A), the Reservoir Engineering Research Institute has been selected as the grant recipient. (A) The grant is a continuation of an activity presently being funded by DOE and for which competition for support would have a significant adverse effect on continuity or completion of the activity. Dale A. Siciliano,
Contracting Officer.

[FR Doc. 96-2637 Filed 2-6-96; 8:45 am]

BILLING CODE 6450-01-P

Western Area Power Administration

AC Intertie Project; Rate Order

AGENCY: Western Area Power Administration, DOE.

ACTION: Notice of Rate Order.

SUMMARY: Notice is given of the confirmation and approval by the Deputy Secretary of the Department of Energy (DOE) of Rate Order No. WAPA-71 and Rate Schedules INT-FT2 and INT-NFT2 placing firm and nonfirm transmission rates into effect on an interim basis. The interim rate, called the provisional rate, will remain in effect on an interim basis until the Federal Energy Regulatory Commission (FERC) confirms, approves, and places it into effect on a final basis or until it is replaced by another rate.

The power repayment studies indicate that the proposed rates for firm and nonfirm transmission service are necessary because of adjustments in operation and maintenance expenses and an anticipated decrease in current marketable capacity on the new 500-kV transmission system.

Three major changes are affecting the rates for the AC Intertie: (1) The

establishment of separate firm transmission rates for the existing 230/345-kV lines and the new 500-kV lines as a result of customer comments and concerns expressed in formal and informal meetings with Western; (2) changing the methodology of calculating interest offsets to be consistent with the other power marketing administrations; and (3) adjustments Western made to budgeted investments for the AC Intertie Project.

DATES: Rate Schedules INT-FT2 and INT-NFT2 will be placed into effect on an interim basis on the first day of the first full billing period beginning on or after February 1, 1996, and will be in effect until FERC confirms, approves, and places the rate schedules in effect on a final basis through September 30, 2000, or until the rate schedule is superseded.

FOR FURTHER INFORMATION CONTACT:

Mr. J. Tyler Carlson, Regional Manager, Desert Southwest Customer Service Region, Western Area Power Administration, P. O. Box 6457, Phoenix, AZ 85005-6457, (602) 352-2453

Mr. Terry D. Waggoner, Western Area Power Administration, P.O. Box 3402, Golden, CO 80401-0098, (303) 275-1611

Mr. Joel K. Bladow, Power Marketing Liaison Office, Room 8G-027, Forrestal Building, 1000 Independence Avenue SW., Washington, DC 20585-0001, (202) 586-5581

SUPPLEMENTARY INFORMATION: By Amendment No. 3 to Delegation Order No. 0204-108, published November 10, 1993 (58 FR 59716), the Secretary of Energy delegated: (1) The authority to develop long-term power and transmission rates on a nonexclusive basis to the Administrator of Western; (2) the authority to confirm, approve, and place such rates into effect on an interim basis to the Deputy Secretary; and (3) the authority to confirm, approve, and place into effect on a final basis, to remand, or to disapprove such rates to FERC. Existing DOE procedures for public participation in power rate adjustments (10 CFR Part 903) became effective on September 18, 1985 (50 FR 37835). These power rates are established pursuant to section 302(a) of the Department of Energy (DOE) Organization Act, 42 U.S.C. 7152(a), through which the power marketing functions of the Secretary of the Interior and the Bureau of Reclamation (Reclamation) under the Reclamation Act of 1902, 43 U.S.C. 371 *et seq.*, as amended and supplemented by subsequent enactments, particularly